

NLDC "National SCED Monthly Statement"

For the period from 01-12-2024 to 31-12-2024

Dated: 27/Jan/2025

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.x10	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.x10	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	26,418.22	5,883.77	73,347,157	15,981,426	57,365,731
2	BRBCL	ER	1,980.30	15,689.10	6,044,067	47,597,514	-41,553,447
3	Darlipali STPS	ER	1,804.75	0.00	2,103,089	0	2,103,089
4	Farakka STPP-I&II	ER	36,369.81	3,549.26	119,793,130	11,671,957	108,121,173
5	Farakka STPP-III	ER	7,925.08	2,936.03	25,496,473	9,397,734	16,098,739
6	Kahalgaon STPP-I	ER	5,749.75	8,007.55	15,606,769	21,735,913	-6,129,144
7	Kahalgaon STPP-II	ER	8,753.01	11,045.03	22,148,967	27,960,327	-5,811,360
8	Maithon Power Ltd (MPL)	ER	1,009.43	6,711.88	2,906,067	19,310,452	-16,404,385
9	Muzaffarpur TPS-II	ER	3,682.11	1,123.49	9,785,015	3,016,319	6,768,696
10	NPGC	ER	35,146.56	3,389.98	96,543,253	9,192,986	87,350,267
11	Talcher STPS-I	ER	7,433.21	2,330.39	13,304,751	4,175,996	9,128,755
12	Barh-I	ER	29,193.54	8,255.63	84,033,668	23,795,428	60,238,240
13	North Karanpura STPP	ER	19,044.39	3,425.89	35,158,856	6,151,335	29,007,521
14	Ramagundam STPS-I&II	SR	10,380.50	43,014.60	39,931,717	166,632,658	-126,700,941
15	Ramagundam STPS-III	SR	3,130.57	4,756.64	11,670,756	17,732,735	-6,061,979
16	Simhadri STPS-II	SR	4,130.55	26,448.50	15,411,841	98,723,390	-83,311,549
17	Talcher STPS-II	SR	11,361.92	4,504.48	19,938,339	7,911,211	12,027,128
18	Vallur TPS	SR	21,950.27	12,606.78	70,028,159	39,787,865	30,240,294
19	NLC Tamil Nadu Power Ltd (NTPL)	SR	1,812.59	16,628.15	7,932,466	71,971,259	-64,038,793
20	Simhadri STPS-I	SR	972.80	13,645.84	3,631,436	51,330,054	-47,698,618
21	Kudgi STPS Unit I	SR	1,576.52	66,966.92	7,761,792	323,371,073	-315,609,281
22	Telangana STPP	SR	16,497.21	26,419.15	58,963,464	97,954,666	-38,991,202
23	Sipat STPS-I	WR	22,191.29	21,501.62	43,469,173	42,408,332	1,060,841
24	Sipat STPS-II	WR	10,875.39	10,591.75	21,959,358	21,514,812	444,546
25	Korba STPS-III	WR	1,220.88	0.00	1,715,848	0	1,715,848
26	Korba STPS-I&II	WR	4,270.52	23.64	6,159,403	32,954	6,126,449
27	Sasan	WR	1,784.01	0.00	2,461,026	0	2,461,026
28	Vindhyachal STPS-II	WR	2,748.43	4,441.12	5,174,694	8,385,624	-3,210,930
29	Vindhyachal STPS-III	WR	5,529.61	5,357.49	10,326,696	10,062,338	264,358
30	Vindhyachal STPS-IV	WR	3,570.47	6,929.46	6,720,890	13,101,886	-6,380,996
31	Vindhyachal STPS-V	WR	1,489.50	4,735.29	2,836,545	9,046,171	-6,209,626
32	Vindhyachal STPS-I	WR	3,646.57	11,918.96	7,162,121	23,486,640	-16,324,519
33	NTPC-SAIL Power Company Limited (NSPCL)	WR	887.76	7,817.05	2,745,472	23,643,798	-20,898,326
34	Mouda STPS-II	WR	8,099.09	18,204.58	31,272,551	70,068,966	-38,796,415
35	Mouda STPS-I	WR	7,668.59	16,728.00	29,651,000	64,792,838	-35,141,838
36	Gadarwara STPS	WR	42,108.60	14,733.71	155,757,031	54,452,903	101,304,128
37	Solapur STPS	WR	9,591.94	13,615.08	44,992,578	63,742,606	-18,750,028
38	Lara STPS	WR	1,345.47	0.00	1,646,648	0	1,646,648
39	Khargone STPS	WR	11,154.82	12,348.37	44,366,708	49,291,094	-4,924,386
40	Dadri TPS-I	NR	780.69	13,841.57	3,989,739	70,471,442	-66,481,703
41	Dadri TPS-II	NR	1,691.83	30,828.26	7,177,710	136,293,831	-129,116,121
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	NR	10,625.65	36,217.14	42,728,447	145,027,309	-102,298,862
43	Rihand STPS-I	NR	10,833.37	742.89	18,062,528	1,240,291	16,822,237
44	Rihand STPS-II	NR	9,052.47	524.45	14,980,381	869,014	14,111,368
45	Rihand STPS-III	NR	11,732.78	91.59	19,195,354	150,020	19,045,334
46	Singrauli STPS	NR	27,041.19	7,509.07	48,020,215	14,673,172	33,347,043
47	Tanda STPS-II	NR	22,587.15	6,101.28	75,660,687	20,246,020	55,414,667
48	Unchahar TPS-I	NR	7,179.60	6,517.56	26,281,158	25,774,455	506,703
49	Unchahar TPS-II	NR	8,243.78	3,783.91	30,030,123	14,121,631	15,908,492
50	Unchahar TPS-III	NR	5,519.41	2,656.43	20,073,129	9,900,650	10,172,479
51	Unchahar TPS-IV	NR	13,318.81	6,268.02	46,735,772	22,910,266	23,825,506
52	Bongaigaon TPS	NER	17,119.81	2,757.47	59,393,495	9,547,721	49,845,774
	All India	Total	540,232.53	554,124.77	1,572,287,712	2,000,659,082	-428,371,369

Notes:

1. SCED Account issue dates by respective RPCs for the month Dec-2024 are as followed:

Region	Revision-0	Revision-1
SR	16/Jan/2025	
NR	16/Jan/2025	
WR	8/Jan/2025	
ER	14/Jan/2025	
NER	3/Jan/2025	

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately after issuance of Heat Rate Degradation Account by the concerned RPCs

4. V.C. (Paisa/KWhr) is as per the applicable AS-3 format for the generator.

sd/-
 (Aditya Prasad Das)
 General Manager
 NLDC