National Load Despatch Centre Import of West Bengal Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00-12 hrs	7437	450	6987	3516.0	3471		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 7429 MW Gen 5705 MW
1st February to 29th February 2024	12- 16 hrs	7437	450	6987	3516.0	3471		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 7429 MW Gen 5705 MW
1st February to 29th February 2024	16-00 hrs	7437	450	6987	3516.0	3471		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 7429 MW Gen 5705 MW
1)Tripping of either 400 kV Jeerat Subhasgram ckt and 400 KV gokarno new purnea creating constraints in Jeerat 400/220 KV 315 MVA ICTs for WBSEDCL and CESC peak case						g constraints in		

National Load Despatch Centre Export of West Bengal Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Changes in TTC w.r.t. Last Revision	Remarks
1st February to 29th February 2024	00-24	3950	450	3500		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
		Limited By LG	BR.No other co	onstraints.		

National Load Despatch Centre Import of Sikkim Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
1st February to 29th February 2024	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	oing of the parallel Io	СТ	

National Load Despatch Centre Import of Odisha Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00-24	3830	139	3691	2157	1534	Generation: 2922 MW Load: 5200 MW; plus Vedanta Generation: Generation: 350 MW Load: 1750 MW	
Limiting Cons					d/c,overloading the o		service) for odisha control a danta control area	rea except vedanta

National Load Despatch Centre Export of odisha Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00-24	1911	200	56	1855		Generation: 4784 MW Load: 2800 MW
Limiting Constraints			Outage of one	210MW Gener	ator of IBTPS Stage	-1	

*Considering same figure of GNA as declared for import in CTU website

National Load Despatch Centre

Import of Jharkhand Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00-24	1852	41	1811	1110	701		Max generation 470 MW,load=2025 MW,
Limiting Constraints High Loading of 132 kV Kahalgaon Lalmatia High Loading of 132 KV Maithon Jamtara High Loading of 132 KV Adiyapur Rajkarswan Huigh loding in 132 Adityapaur Ramchandrpur d/c								

National Load Despatch Centre Export of DVC Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	
1st February to 29th February 2024	00-24	1726	66	1660	956	704		In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Considering all other 500/600 MW generators(connected to ISTS) and Hydel out of bar
Limiting Cons	straints	: Loading of D/DSTPS, the sai			i lines ~190 MW eac	h ckt, which is a (N	- I) violation conditi	on. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00-24	3001	52	2949		In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop, flow of 220 KV DSTPS to WAria d/c may reach 190 MW each, which is a constraint. Consideration: : Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
Limiting Cons	straints	Limited BY LC	GBR in extreme	cases.For normal ca	se,plz see comments.	

National Load Despatch Centre

Import of Bihar Transfer Capability for February 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 29th February 2024	00 to 24 hrs	5690	112	5578	5043.0	535		
	•	1.132kv Sahars	a New-Sonebai	rsa				