National Load Despatch Centre Import of West Bengal Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-12 hrs	7391	450	6941	3516.0	3425		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 10171 MW Gen 6545 MW
1st March to 31st March 2024	12- 16 hrs	7391	450	6941	3516.0	3425		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 10171 MW Gen 6545 MW
1st March to 31st March 2024	16-00 hrs	7391	450	6941	3516.0	3425		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 10171 MW Gen 6545 MW
1)Tripping of either 400 kV Jeerat Subhasgram ckt and 400 KV gokarno new purnea creating constraints in Jeerat 400/220 KV 315 MVA ICTs for WBSEDCL and CESC peak case								

National Load Despatch Centre Import of West Bengal Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st March to 31st March 2024	00-24	3950	450	3500	3516	-16		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit

National Load Despatch Centre Import of Sikkim Transfer Capability for March 2024

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Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
1st March to 31st March 2024	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	oing of the parallel Io	СТ	

National Load Despatch Centre Import of Odisha Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-24	3830	139	3691	2157	1534	Generation: 2922 MW Load: 5200 MW; plus Vedanta Generation: Generation: 350 MW Load: 1750 MW	
Limiting Cons					d/c,overloading the o Lapanga ckt overload		service) for odisha control and danta control area	rea except vedanta

National Load Despatch Centre Export of odisha Transfer Capability for March 2024

Issue Date: 22nd February 2023 Issue Time: 1600 hrs Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-24	1911	200	56	1855	2157	-302		Generation: 4784 MW Load: 2800 MW
Limiting Cons	straints		Outage of one	210MW Gener					

*Considering same figure of GNA as declared for import in CTU website

National Load Despatch Centre Import of Jharkhand Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-24	1852	41	1811	1110	701		Max generation 470 MW,load=2025 MW,
Limiting Constraints High Loading of 132 kV Kahalgaon Lalmatia High Loading of 132 KV Maithon Jamtara High Loading of 132 KV Adiyapur Rajkarswan Huigh loding in 132 Adityapaur Ramchandrpur d/c								

National Load Despatch Centre Export of DVC Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-24	1726	66	1660	956	704		In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Considering all other 500/600 MW generators(connected to ISTS) and Hydel out of bar
Limiting Cons	straints	: Loading of D/o DSTPS, the said			i lines ~190 MW eac	h ckt, which is a (N	– I) violation conditi	on. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00-24	3001	52	2949				In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop, flow of 220 KV DSTPS to WAria d/c may reach 190 MW each, which is a constraint. Consideration: : Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
Limiting Constraints Limited BY LGBR in extreme cases.For normal case,plz see comments.								

National Load Despatch Centre

Import of Bihar Transfer Capability for March 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2024	00 to 24 hrs	6175	121	6054	5043.0	1011		
	•	1.132kv Sahars	a New-Soneba	rsa				