## National Load Despatch Centre Import of West Bengal Transfer Capability for July,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-12 hrs	6745.8	450	6295.8	2660.9	3635		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9636 MW Gen 6520 MW
1st July 2023 to 31st July 2023	12- 16 hrs	6730.7	450	6280.7	2660.9	3620		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 8882 MW Gen 6070 MW
1st July 2023 to 31st July 2023	16-00 hrs	6745.8	450	6295.8	2660.9	3635		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9636 MW Gen 6520 MW
Limiting Cons	straints	KV ICTs(316 N	IVa) and Bidh	annagar 315 MVA 40	00/220 KV ICTs(321	MVA)for WBSED	CL peak case	ints in- GOkarna 315 MVA 400/220 other ckt for CESC peak case

### National Load Despatch Centre Export of West Bengal Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints		Limited By LG	BR					

## **National Load Despatch Centre**

# Import of Sikkim Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	peak 18:00 hrs	175	2.3	172.7	110	63		
1st July 2023 to 31st July 2023	off peak 04:00 hrs	170	0.9	169.1	110	59		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	ing of the parallel I	СТ	

### National Load Despatch Centre Import of Odisha Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	3980	147	3833	3042	791		Generation: 3200 MW Load: 5600 MW; plus Vedanta Generation: 350 MW Load: 1750 MW
Limiting Cons	trainte	_	•		d/c,overloading the of apanga ckt overloadi			ntrol area except vedanta

### **National Load Despatch Centre**

#### Export of odisha Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	1230	200	69	1161	1.82	1159		Generation: 4778 MW Load: 3468 MW
Limiting Cons	straints		Outage of one	210MW Gener					

#### National Load Despatch Centre Import of Jharkhand Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	1373	37	1336	1723	0		Max generation 505 MW,load=1837 MW
Limiting Cons		High Loading of						

#### National Load Despatch Centre Import of DVC Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	1950	71	1879	677	1202		In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) is in loop, flow of 220 KV DSTPS to WAria July reach 190 MW each, which is a constraint  Considering DTPS U#4 and all other 500/600 MW generators(connected to ISTS) out of bar
Limiting Cons	straints			of D/c 220kV Parulia drawl will get reduce		lines ~158 MW eac	th ckt, which is a ( N	- I ) violation condition. However, with

### National Load Despatch Centre Export of DVC Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00-24	3362	56	3306	2780	526		In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop, flow of 220 KV DSTPS to WAria d/c may reach 190 MW each, which is a constraint.  Consideration: All generators are on bar with maximum gen. Hydel generation of 20MW. RTPS Generation has been considered as 1000MW.
Limiting Cons	traints	Limited BY LC	BR in extreme	cases.For normal cas	e,plz see comments.			

# National Load Despatch Centre Import of Bihar Transfer Capability for July, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2023 to 31st July 2023	00 to 24 hrs	6990	140	6850	8077.0	0		
	1	1.132kv Sahars	a New-Soneba	rsa			,	