

National Load Despatch Centre
Import of Bihar Transfer Capability for November,2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	5378	108	5270	7721	0		
		1.132kv Saharsa New-Sonebarsa 2.123kv Saharsa New-Madhepura 3.Constraint in one 220 KV Muzaffarpur-Hazipur d/c on tripping of the other 4. Constraint in one 220 KV BTPS-Begusarai D/C d/c on tripping of the other						

National Load Despatch Centre
Export of DVC Transfer Capability for November 2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	3733	52	3681	2634.815	1046		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WArea d/c may reach 190 MW each,which is a constraint
Limiting Constraints		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

National Load Despatch Centre
Import of DVC Transfer Capability for November 2022

Issue Date: 27-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	1888	66	1822	663.775	1158		<p>In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to Waria July reach 190 MW each,which is a constraint</p> <p>Considering MTPS U#4 under S/D for O/H and DTPS U#4 out of bar</p>
Limiting Constraints		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

National Load Despatch Centre
Import of Jharkhand Transfer Capability for November 2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	1530	52	1478	1186	292		Max generation 514 MW,load=1992 MW
Limiting Constraints		High Loading of 132 kV Kahalgaon Lalmatia						

National Load Despatch Centre
Export of odisha Transfer Capability for November 2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	1582	200	64	1518	1.82	1516		Generation: 4866 MWLoad: 3200 MW
Limiting Constraints		Outage of one 210MW Generator of IBTPS Stage-1							

National Load Despatch Centre
Import of Odisha Transfer Capability for November 2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	00-24	3569	134	3435	2487.52	947		Generation: 2254 MW Load:4800 MW;plus Vedanta Generation: 300 MW Load:1700 MW
Limiting Constraints	N-1 contingency of one 220 kV Rourkella tarkera d/c,overloading the other ckt.(SPS is in service) N-1 contingency of Outage of one 400kV OPGC-Lapanga ckt overloading the other							

National Load Despatch Centre
Import of Sikkim Transfer Capability for November 2022

Issue Date: 26th Oct 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 31st November 2022	peak 18:00 hrs	167.81	2.66	165.15	109	56		
1st November 2022 to 31st November 2022	off peak 12:00 hrs	154.22	1.3	152.92	109	44		
Limiting Constraints	Overloading of one of the two Gangtok 132/66 KV ICT due to N-1 tripping of the parallel ICT							

National Load Despatch Centre
Export of West Bengal Transfer Capability for November 2022

Issue Date: 26th Oct 2022

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Revision No. 0

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1st November 2022 to 31st November 2022	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints		Limited By LGBR						

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1st November 2022 to 31st November 2022	00-24	6263	450	5813	2612	3201		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints		Tripping of 400 kV Bidhannagar Parulia(Durgapur) creating constraints in- 1)400 KV Bidhannagar Parulia(Durgapur) another ckt-933 MW(1350 A) 2)315 MVA ICT at Gokarno-315 MW						