# Import of Bihar Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
1st February 2023 to 28th February 2023	00-24	5357	5357 107 5250 7678 0							
		2.123kv Sahars 3.Constraint in	.132kv Saharsa New-Sonebarsa .123kv Saharsa New-Madhepura .Constraint in one 220 KV Muzaffarpur-Hazipur d/c on tripping of the other . Constraint in one 220 KV BTPS-Begusarai D/C d/c on tripping of the other							

#### National Load Despatch Centre Export of DVC Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	3471	54	3417	2779.525	637		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop.flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint.  Total available generation 6200 MW All generators have been considered to be on bar with maximum gen. Except DTPS U#4 along with one Hydel unit(20MW)
Limiting Cons	straints	Limited BY LG	BR in extreme	cases.For normal cas	se,plz see comments.		ı	

#### National Load Despatch Centre Import of DVC Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	1811	68	1743	663.775	1079		In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) is in loop, flow of 220 KV DSTPS to WAria July reach 190 MW each, which is a constraint  Considering DTPS U#4 and all other 500/600 MW generators(connected to ISTS) out of bar
Limiting Cons				D/c 220kV Parulia(E drawl will get reduce		es ~179 MW each o	ckt, which is a ( N – I	) violation condition. However, with

## National Load Despatch Centre Import of Jharkhand Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	1475	37	1438	1555.2	0		Max generation 415 MW,load=1840 MW
<b>Limiting Constraints</b>		High Loading of High Loading of		•				

#### Export of Odisha Transfer Capability for January,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
1st February 2023 to 28th February 2023	00-24	1782	200	200 60 1722 1.82 1720					Generation: 4892 MWLoad: 3000 MW		
Limiting Cons	straints		Outage of one 210M	Outage of one 210MW Generator of IBTPS Stage-1							

# Import of Odisha Transfer Capability for Febaruary, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	3878	127	3751	2627	1124		Generation: 2400 MW Load: 4750 MW; plus Vedanta Generation: 250 MW Load:1650 MW
Limiting Cons					d/c,overloading the o			ntrol area except vedanta

### Import of Sikkim Transfer Capability for February, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	peak 18:00 hrs	167.81	2.66	165.15	99	66		
1st February 2023 to 28th February 2023	off peak 12:00 hrs	154.22	1.3	152.92	99	54		
Limiting Cons	straints	Overloading of one of the	ne two Gangtok	: 132/66 KV ICT due	e to N-1 tripping of th	e parallel ICT		

#### Export of West Bengal Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints	Limited By LG	BR						

# Import of West Bengal Transfer Capability for February,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st February 2023 to 28th February 2023	00-24	6319	450	5869	2540	3329		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 7235 MW Gen 6460 MW
<b>Limiting Constraints</b>		Tripping of 400 kV Bidhannagar Parulia(Durgapur) creating constraints in- 1)400 KV Bidhannagar Parulia(Durgapur) another ckt-933 MW( 1350 A)						