

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator  
For the Month: April,2022**

Dated **02-02-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
73490178	-	7,34,90,178	2,27,826.38

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
7,34,90,178	-	-	7,34,90,178	3,67,45,089	3,67,45,089	2,20,47,053	1,46,98,036

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	10,163.53	9.0025%	19,84,786	0.20	7,11,447	7,11,447	12,73,339
BRBCL	122.26	0.1083%	23,877	0.20	8,558	8,558	15,319
Darlipali STPS	75.85	0.0672%	14,816	0.20	5,310	5,310	9,506
FSTPP-I&II	3,740.04	3.3128%	7,30,375	0.20	2,61,802	2,61,802	4,68,573
FSTPP-III	1,350.93	1.1966%	2,63,815	0.20	94,565	94,565	1,69,250
KHSTPP-I	3,481.19	3.0835%	6,79,821	0.20	2,43,683	2,43,683	4,36,138
KHSTPP-II	2,394.86	2.1213%	4,67,684	0.20	1,67,640	1,67,640	3,00,044
MTPS-II	1,760.78	1.5596%	3,43,846	0.20	1,23,255	1,23,255	2,20,591
TSTPS-I	48.93	0.0433%	9,546	0.20	3,425	3,425	6,121
MPL	25.27	0.0224%	4,939	0.20	1,769	1,769	3,170
NGPC	1,619.65	1.4346%	3,16,287	0.20	1,13,375	1,13,375	2,02,912
Barh-I	1,939.20	1.7177%	3,78,702	0.20	1,35,744	1,35,744	2,42,958
Ramagundam Super Thermal PowerStation (U1-6)	7,906.85	7.0036%	15,44,087	0.20	5,53,479	5,53,479	9,90,608
Ramagundam Super Thermal PowerStation (U7)	1,422.51	1.2600%	2,77,793	0.20	99,576	99,576	1,78,217
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Vallur Thermal Power Station	11,685.38	10.3505%	22,81,980	0.20	8,17,976	8,17,976	14,64,004
NTPL	844.58	0.7481%	1,64,934	0.20	59,120	59,120	1,05,814
Simhadri Super Thermal Power Station Stage I	36.00	0.0319%	7,033	0.20	2,520	2,520	4,513
Kudgi Super Thermal Power Station Unit I	1,973.81	1.7483%	3,85,449	0.20	1,38,167	1,38,167	2,47,282
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	135.27	0.1198%	26,412	0.20	9,469	9,469	16,943
VSTPS II	6.16	0.0055%	1,213	0.20	431	431	782
VSTPS III	6.24	0.0055%	1,213	0.19	437	437	776
VSTPS IV	8.64	0.0077%	1,698	0.20	605	605	1,093
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	9.82	0.0087%	1,918	0.20	687	687	1,231
NSPCL	213.63	0.1892%	41,713	0.20	14,954	14,954	26,759
MOUDA II	607.93	0.5385%	1,18,723	0.20	42,555	42,555	76,168
MOUDA	419.48	0.3716%	81,927	0.20	29,363	29,363	52,564
GADARAWARA	3,274.59	2.9005%	6,39,475	0.20	2,29,221	2,29,221	4,10,254
SOLAPUR	607.32	0.5379%	1,18,591	0.20	42,512	42,512	76,079
LARA	288.42	0.2555%	56,330	0.20	20,189	20,189	36,141
Khargone	714.27	0.6327%	1,39,492	0.20	49,999	49,999	89,493
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	13,866.82	12.2827%	27,07,973	0.20	9,70,677	9,70,677	17,37,296
DADRI-II TPS	4,817.77	4.2674%	9,40,836	0.20	3,37,244	3,37,244	6,03,592
IGSTPS-JHAJJAR	5,907.17	5.2323%	11,53,568	0.20	4,13,502	4,13,502	7,40,066
RIHAND STPS	604.92	0.5358%	1,18,128	0.20	42,344	42,344	75,784
RIHAND-II STPS	560.01	0.4960%	1,09,353	0.20	39,201	39,201	70,152
RIHAND-III STPS	504.11	0.4465%	98,440	0.20	35,287	35,287	63,153
SINGRAULI STPS	1,995.40	1.7674%	3,89,660	0.20	1,39,678	1,39,678	2,49,982
TANDA-II STPS	11,233.55	9.9502%	21,93,726	0.20	7,86,348	7,86,348	14,07,378
UNCHAHAR-I TPS	3,055.95	2.7068%	5,96,770	0.20	2,13,917	2,13,917	3,82,853
UNCHAHAR-II TPS	1,900.15	1.6831%	3,71,074	0.20	1,33,011	1,33,011	2,38,063
UNCHAHAR-III TPS	1,734.83	1.5366%	3,38,775	0.20	1,21,438	1,21,438	2,17,337
UNCHAHAR-IV TPS	5,812.72	5.1487%	11,35,137	0.20	4,06,891	4,06,891	7,28,246
BONGAIGAON	4,020.53	3.5612%	7,85,140	0.20	2,81,437	2,81,437	5,03,703
<b>Total</b>	<b>1,12,897.25</b>	<b>100.0000%</b>	<b>2,20,47,055</b>	<b>0.20</b>	<b>79,02,808</b>	<b>79,02,808</b>	<b>1,41,44,247</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	375.52	0.3269%	48,048	0.13	26,286	26,286	21,762
BRBCL	26.25	0.0228%	3,351	0.13	1,838	1,838	1,513
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	747.60	0.6505%	95,611	0.13	52,332	52,332	43,279
FSTPP-III	328.52	0.2858%	42,007	0.13	22,996	22,996	19,011
KHSTPP-I	-	0.0000%	-	-	-	-	-
KHSTPP-II	173.56	0.1510%	22,194	0.13	12,149	12,149	10,045
MTPS-II	-	0.0000%	-	-	-	-	-
TSTPS-I	-	0.0000%	-	-	-	-	-
MPL	73.55	0.0640%	9,407	0.13	5,148	5,148	4,259
NPGC	121.41	0.1056%	15,521	0.13	8,499	8,499	7,022
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	2,711.77	2.3595%	3,46,800	0.13	1,89,824	1,89,824	1,56,976
Ramagundam Super Thermal PowerStation (U7)	420.64	0.3660%	53,795	0.13	29,445	29,445	24,350
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Vallur Thermal Power Station	6,338.63	5.5153%	8,10,641	0.13	4,43,704	4,43,704	3,66,937
NTPL	196.93	0.1713%	25,178	0.13	13,785	13,785	11,393
Simhadri Super Thermal Power Station Stage I	752.18	0.6545%	96,199	0.13	52,652	52,652	43,547
Kudgi Super Thermal Power Station Unit I	11,274.71	9.8101%	14,41,892	0.13	7,89,230	7,89,230	6,52,662
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	0.09	0.0001%	15	0.16	7	7	8
NSPCL	18.00	0.0157%	2,308	0.13	1,260	1,260	1,048
MOUDA II	25,666.66	22.3326%	32,82,454	0.13	17,96,666	17,96,666	14,85,788
MOUDA	10,767.78	9.3691%	13,77,074	0.13	7,53,744	7,53,744	6,23,330
GADARAWARA	14,736.80	12.8225%	18,84,656	0.13	10,31,576	10,31,576	8,53,080
SOLAPUR	10,955.63	9.5325%	14,01,090	0.13	7,66,894	7,66,894	6,34,196
LARA	56.14	0.0488%	7,173	0.13	3,930	3,930	3,243
Khargone	269.07	0.2341%	34,408	0.13	18,835	18,835	15,573
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	4,193.66	3.6489%	5,36,317	0.13	2,93,556	2,93,556	2,42,761
DADRI-II TPS	5,518.07	4.8013%	7,05,697	0.13	3,86,265	3,86,265	3,19,432
IGSTPS-JHAJJAR	13,590.16	11.8248%	17,38,013	0.13	9,51,311	9,51,311	7,86,702
RIHAND STPS	17.89	0.0156%	2,293	0.13	1,252	1,252	1,041
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	77.73	0.0676%	9,936	0.13	5,441	5,441	4,495
TANDA-II STPS	144.82	0.1260%	18,520	0.13	10,137	10,137	8,383
UNCHAHAHAR-I TPS	654.38	0.5694%	83,691	0.13	45,807	45,807	37,884
UNCHAHAHAR-II TPS	1,059.99	0.9223%	1,35,560	0.13	74,199	74,199	61,361
UNCHAHAHAR-III TPS	671.80	0.5845%	85,910	0.13	47,026	47,026	38,884
UNCHAHAHAR-IV TPS	398.68	0.3469%	50,987	0.13	27,907	27,907	23,080
BONGAIGAON	2,590.54	2.2540%	3,31,294	0.13	1,81,338	1,81,338	1,49,956
<b>Total</b>	<b>1,14,929.13</b>	<b>100.0000%</b>	<b>1,46,98,040</b>	<b>0.13</b>	<b>80,45,039</b>	<b>80,45,039</b>	<b>66,53,001</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary  
For the Month: April,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	29,52,061.36	37,11,874	20,73,471	57,85,345
2	ORISSA including ODISHA coal Power	ER	8,30,441.16	10,44,184	55,359	10,99,543
3	JHARKHAND	ER	2,61,081.80	3,28,280	88,559	4,16,839
4	DVC	ER	1,61,145.63	2,02,622	3,106	2,05,728
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,20,229.19	10,31,343	2,81,299	13,12,642
6	SIKKIM	ER	7,956.25	10,004	433	10,437
7	POWERGRID(PUSAULI)	ER	631.54	794	525	1,319
8	POWERGRID (ALIPURDUAR)	ER	462.01	581	712	1,293
9	NVVN BANGLADESH	ER	1,17,347.22	1,47,550	30,213	1,77,763
10	GOA (SR)	SR	56,321.11	70,817	54,761	1,25,578
11	ANDHRA PRADESH	SR	7,32,594.19	9,21,152	4,51,518	13,72,670
12	KARNATAKA	SR	11,42,303.74	14,36,314	10,44,417	24,80,731
13	KERALA	SR	4,63,521.84	5,82,825	2,75,221	8,58,046
14	TAMILNADU	SR	15,40,095.24	19,36,491	20,78,984	40,15,475
15	TELANGANA including NSM II	SR	10,16,981.66	12,78,736	6,59,045	19,37,781
16	PUDU CHERRY	SR	77,374.03	97,289	72,188	1,69,477
17	PGCIL HVDC (SR)	SR	595.52	749	579	1,328
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	27,33,405.03	34,36,939	31,67,644	66,04,583
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	27,82,184.57	34,98,274	8,60,840	43,59,114
22	VINDHYACHAL HVDC	WR	453.66	570	1	571
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	7,80,073.58	9,80,852	49,641	10,30,493
24	Maharashtra Including NVVN coal	WR	26,28,938.85	33,05,585	18,61,646	51,67,231
25	GOA (WR)	WR	1,08,529.08	1,36,463	59,463	1,95,926
26	Daman and Diu DD	WR	1,48,208.02	1,86,354	75,170	2,61,524
27	Dadra and Nagar HaveliDNH	WR	3,57,735.22	4,49,810	1,86,828	6,36,638
28	HVDC CHAMPA	WR	1,328.03	1,670	2	1,672
29	HVDC Raigarh	WR	1,082.09	1,361	49	1,410
30	BHADRAWATI HVDC	WR	597.36	751	1	752
31	DELHI	NR	18,58,407.17	23,36,731	16,03,472	39,40,203
32	UTTAR PRADESH	NR	28,86,642.96	36,29,618	22,47,628	58,77,246
33	CHANDIGARH	NR	33,737.75	42,421	26,466	68,887
34	HIMACHAL PRADESH	NR	1,21,827.14	1,53,183	79,675	2,32,858
35	J & K	NR	4,92,288.17	6,18,995	4,74,954	10,93,949
36	PUNJAB	NR	8,57,353.44	10,78,022	1,77,526	12,55,548
37	RAJASTHAN	NR	13,43,720.96	16,89,573	10,90,646	27,80,219
38	UTTARAKHAND	NR	3,05,089.49	3,83,615	2,00,469	5,84,084
39	HARYANA	NR	11,00,566.49	13,83,834	8,83,097	22,66,931
40	RAILWAYS_UP_ISTS	NR	35,478.04	44,610	1,021	45,631
41	PG-AGRA	NR	1,584.13	1,992	2,425	4,417
42	PG-BALLIA	NR	639.79	804	979	1,783
43	PG-BHIWADI	NR	347.07	436	531	967
44	PG-DADRI	NR	509.32	640	780	1,420
45	PG-KURUKSHETRA	NR	1,002.18	1,260	1,534	2,794
46	PG-RIHAND	NR	505.47	636	62	698
47	ARUNACHAL PRADESH	NER	21,718.96	27,309	28,611	55,920
48	ASSAM	NER	3,62,616.76	4,55,948	4,42,964	8,98,912
49	MANIPUR	NER	16,332.42	20,536	24,194	44,730
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	17,246.56	21,686	22,952	44,638
52	NAGALAND	NER	23,164.49	29,127	27,450	56,577
53	TRIPURA	NER	18,263.02	22,964	27,054	50,018
54	HVDC BNC	NER	730.52	919	1,082	2,001
		<b>All India</b>	<b>2,92,23,451.31</b>	<b>3,67,45,093</b>	<b>2,07,97,247</b>	<b>5,75,42,340</b>

**(Neeraj Kumar)**  
General Manager  
NLDC