

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator
For the Month: August ,2022**

Dated **02-02-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
579572597	40,89,836	57,54,82,761	11,94,504.13

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
57,54,82,761	-	-	57,54,82,761	28,77,41,381	28,77,41,380	17,26,44,829	11,50,96,552

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,911.40	2.6735%	46,15,660	0.29	11,13,798	11,13,798	35,01,862
BRBCL	1,243.18	0.2089%	3,60,655	0.29	87,023	87,023	2,73,632
Darlipali STPS	5,523.71	0.9281%	16,02,317	0.29	3,86,660	3,86,660	12,15,657
FSTPP-I&II	13,869.94	2.3305%	40,23,488	0.29	9,70,896	9,70,896	30,52,592
FSTPP-III	1,447.77	0.2433%	4,20,045	0.29	1,01,344	1,01,344	3,18,701
KHSTPP-I	11,374.93	1.9113%	32,99,761	0.29	7,96,245	7,96,245	25,03,516
KHSTPP-II	32,971.40	5.5401%	95,64,696	0.29	23,07,998	23,07,998	72,56,698
MTPS-II	7,297.11	1.2261%	21,16,798	0.29	5,10,798	5,10,798	16,06,000
TSTPS-I	3,209.96	0.5394%	9,31,246	0.29	2,24,697	2,24,697	7,06,549
MPL	11,866.68	1.9939%	34,42,365	0.29	8,30,668	8,30,668	26,11,697
NGPC	17,850.73	2.9994%	51,78,309	0.29	12,49,551	12,49,551	39,28,758
Barh-I	3,045.74	0.5118%	8,83,596	0.29	2,13,202	2,13,202	6,70,394
Ramagundam Super Thermal PowerStation (U1-6)	28,829.97	4.8442%	83,63,261	0.29	20,18,098	20,18,098	63,45,163
Ramagundam Super Thermal PowerStation (U7)	4,694.42	0.7888%	13,61,822	0.29	3,28,609	3,28,609	10,33,213
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	29,618.92	4.9768%	85,92,188	0.29	20,73,324	20,73,324	65,18,864
Vallur Thermal Power Station	28,790.45	4.8737%	83,51,866	0.29	20,15,332	20,15,332	63,36,534
NTPL	38,830.91	6.5246%	1,12,64,385	0.29	27,18,164	27,18,164	85,46,221
Simhadri Super Thermal Power Station Stage I	21,632.53	3.6348%	62,75,294	0.29	15,14,277	15,14,277	47,61,017
Kudgi Super Thermal Power Station Unit I	3,827.25	0.6431%	11,10,279	0.29	2,67,907	2,67,907	8,42,372
SIPAT I	22,445.05	3.7714%	65,11,127	0.29	15,71,153	15,71,153	49,39,974
SIPAT II	15,060.50	2.5306%	43,68,950	0.29	10,54,235	10,54,235	33,14,715
KSTPS7	2,954.19	0.4964%	8,57,009	0.29	2,06,794	2,06,794	6,50,215
KSTPS I&II	10,152.15	1.7058%	29,44,975	0.29	7,10,651	7,10,651	22,34,324
SASAN	1,381.98	0.2322%	4,00,881	0.29	96,739	96,739	3,04,142
VSTPS II	6,041.57	1.0151%	17,52,518	0.29	4,22,910	4,22,910	13,29,608
VSTPS III	5,653.60	0.9500%	16,40,126	0.29	3,95,752	3,95,752	12,44,374
VSTPS IV	8,147.17	1.3689%	23,63,335	0.29	5,70,302	5,70,302	17,93,033
VSTPS V	4,244.36	0.7132%	12,31,303	0.29	2,97,105	2,97,105	9,34,198
VSTPS I	8,077.54	1.3572%	23,43,136	0.29	5,65,428	5,65,428	17,77,708
NSPCL	1,323.66	0.2224%	3,83,962	0.29	92,656	92,656	2,91,306
MOUDA II	4,423.77	0.7433%	12,83,269	0.29	3,09,664	3,09,664	9,73,605
MOUDA	7,822.75	1.3144%	22,69,244	0.29	5,47,592	5,47,592	17,21,652
GADARAWARA	30,718.46	5.1615%	89,11,063	0.29	21,50,292	21,50,292	67,60,771
SOLAPUR	2,859.97	0.4806%	8,29,731	0.29	2,00,198	2,00,198	6,29,533
LARA	17,453.38	2.9326%	50,62,982	0.29	12,21,737	12,21,737	38,41,245
Khargone	5,559.47	0.9341%	16,12,675	0.29	3,89,163	3,89,163	12,23,512
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,228.63	0.5425%	9,36,598	0.29	2,26,004	2,26,004	7,10,594
DADRI-II TPS	12,062.13	2.0268%	34,99,165	0.29	8,44,349	8,44,349	26,54,816
IGSTPS-JHAJJAR	2,533.50	0.4257%	7,34,949	0.29	1,77,345	1,77,345	5,57,604
RIHAND STPS	13,804.70	2.3196%	40,04,669	0.29	9,66,329	9,66,329	30,38,340
RIHAND-II STPS	15,081.36	2.5341%	43,74,993	0.29	10,55,695	10,55,695	33,19,298
RIHAND-III STPS	15,336.02	2.5769%	44,48,885	0.29	10,73,521	10,73,521	33,75,364
SINGRAULI STPS	20,187.02	3.3920%	58,56,113	0.29	14,13,091	14,13,091	44,43,022
TANDA-II STPS	19,862.46	3.3747%	57,61,849	0.29	13,90,372	13,90,372	43,71,477
UNCHAHAR-I TPS	7,577.61	1.2732%	21,98,114	0.29	5,30,433	5,30,433	16,67,681
UNCHAHAR-II TPS	10,814.05	1.8171%	31,37,129	0.29	7,56,984	7,56,984	23,80,145
UNCHAHAR-III TPS	5,214.54	0.8762%	15,12,714	0.29	3,65,018	3,65,018	11,47,696
UNCHAHAR-IV TPS	16,861.98	2.8333%	48,91,546	0.29	11,80,338	11,80,338	37,11,208
BONGAIGAON	16,421.97	2.7593%	47,63,789	0.29	11,49,538	11,49,538	36,14,251
Total	5,95,142.50	100.0000%	17,26,44,830	0.29	4,16,59,979	4,16,59,979	13,09,84,851

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	17,583.02	2.9336%	33,76,472	0.19	12,30,811	12,30,811	21,45,661
BRBCL	11,289.77	1.8836%	21,67,959	0.19	7,90,284	7,90,284	13,77,675
Darlipali STPS	218.50	0.0365%	42,010	0.19	15,295	15,295	26,715
FSTPP-I&II	29,799.13	4.9718%	57,22,370	0.19	20,85,939	20,85,939	36,36,431
FSTPP-III	4,018.14	0.6704%	7,71,607	0.19	2,81,270	2,81,270	4,90,337
KHSTPP-I	7,099.97	1.1846%	13,63,434	0.19	4,96,998	4,96,998	8,66,436
KHSTPP-II	9,126.22	1.5227%	17,52,575	0.19	6,38,835	6,38,835	11,13,740
MTPS-II	3,747.41	0.6252%	7,19,584	0.19	2,62,319	2,62,319	4,57,265
TSTPS-I	4,474.40	0.7465%	8,59,196	0.19	3,13,208	3,13,208	5,45,988
MPL	10,371.89	1.7305%	19,91,746	0.19	7,26,032	7,26,032	12,65,714
NPGC	20,085.29	3.3511%	38,57,001	0.19	14,05,970	14,05,970	24,51,031
Barh-I	659.75	0.1101%	1,26,721	0.19	46,183	46,183	80,538
Ramagundam Super Thermal PowerStation (U1-6)	30,110.84	5.0238%	57,82,221	0.19	21,07,759	21,07,759	36,74,462
Ramagundam Super Thermal PowerStation (U7)	5,697.19	0.9505%	10,93,993	0.19	3,98,803	3,98,803	6,95,190
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	6,601.21	1.1014%	12,67,673	0.19	4,62,085	4,62,085	8,05,588
Vallur Thermal Power Station	15,165.68	2.5303%	29,12,288	0.19	10,61,597	10,61,597	18,50,691
NTPL	10,898.50	1.8184%	20,92,916	0.19	7,62,895	7,62,895	13,30,021
Simhadri Super Thermal Power Station Stage I	17,069.35	2.8479%	32,77,835	0.19	11,94,854	11,94,854	20,82,981
Kudgi Super Thermal Power Station Unit I	27,648.92	4.6131%	53,09,519	0.19	19,35,424	19,35,424	33,74,095
SIPAT I	9,752.31	1.6271%	18,72,736	0.19	6,82,662	6,82,662	11,90,074
SIPAT II	3,965.30	0.6616%	7,61,479	0.19	2,77,571	2,77,571	4,83,908
KSTPS7	683.75	0.1141%	1,31,325	0.19	47,862	47,862	83,463
KSTPS I&II	4,228.65	0.7055%	8,12,006	0.19	2,96,006	2,96,006	5,16,000
SASAN	4,748.34	0.7922%	9,11,795	0.19	3,32,384	3,32,384	5,79,411
VSTPS II	1,548.16	0.2583%	2,97,294	0.19	1,08,371	1,08,371	1,88,923
VSTPS III	1,322.68	0.2207%	2,54,018	0.19	92,587	92,587	1,61,431
VSTPS IV	325.47	0.0543%	62,497	0.19	22,783	22,783	39,714
VSTPS V	582.35	0.0972%	1,11,874	0.19	40,764	40,764	71,110
VSTPS I	1,941.71	0.3240%	3,72,913	0.19	1,35,920	1,35,920	2,36,993
NSPCL	8,842.01	1.4752%	16,97,904	0.19	6,18,941	6,18,941	10,78,963
MOUDA II	45,535.55	7.5973%	87,44,230	0.19	31,87,489	31,87,489	55,56,741
MOUDA	40,078.47	6.6869%	76,96,391	0.19	28,05,493	28,05,493	48,90,898
GADARAWARA	18,063.44	3.0138%	34,68,780	0.19	12,64,441	12,64,441	22,04,339
SOLAPUR	26,675.76	4.4507%	51,22,602	0.19	18,67,303	18,67,303	32,55,299
LARA	13,453.22	2.2446%	25,83,457	0.19	9,41,725	9,41,725	16,41,732
Khargone	13,936.16	2.3252%	26,76,225	0.19	9,75,531	9,75,531	17,00,694
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	23,206.69	3.8719%	44,56,423	0.19	16,24,468	16,24,468	28,31,955
DADRI-II TPS	22,932.80	3.8262%	44,03,824	0.19	16,05,296	16,05,296	27,98,528
IGSTPS-JHAJJAR	66,171.50	11.0403%	1,27,07,005	0.19	46,32,005	46,32,005	80,75,000
RIHAND STPS	681.73	0.1137%	1,30,865	0.19	47,721	47,721	83,144
RIHAND-II STPS	3,060.54	0.5106%	5,87,683	0.19	2,14,238	2,14,238	3,73,445
RIHAND-III STPS	2,982.48	0.4976%	5,72,720	0.19	2,08,773	2,08,773	3,63,947
SINGRAULI STPS	1,179.97	0.1969%	2,26,625	0.19	82,598	82,598	1,44,027
TANDA-II STPS	26,773.83	4.4671%	51,41,478	0.19	18,74,168	18,74,168	32,67,310
UNCHAHAH-I TPS	6,767.16	1.1291%	12,99,555	0.19	4,73,701	4,73,701	8,25,854
UNCHAHAH-II TPS	4,093.34	0.6829%	7,85,994	0.19	2,86,533	2,86,533	4,99,461
UNCHAHAH-III TPS	1,574.02	0.2626%	3,02,244	0.19	1,10,181	1,10,181	1,92,063
UNCHAHAH-IV TPS	2,616.46	0.4365%	5,02,396	0.19	1,83,152	1,83,152	3,19,244
BONGAIGAON	9,972.66	1.6639%	19,15,092	0.19	6,98,086	6,98,086	12,17,006
Total	5,99,361.63	100.0000%	11,50,96,550	0.19	4,19,55,314	4,19,55,314	7,31,41,236

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: August,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	27,89,969.92	2,61,92,638	1,79,73,598	4,41,66,236
2	ORISSA including ODISHA coal Power	ER	8,02,351.92	75,32,595	22,76,835	98,09,430
3	JHARKHAND	ER	2,87,153.19	26,95,835	15,19,023	42,14,858
4	DVC	ER	1,60,706.82	15,08,739	7,78,252	22,86,991
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,44,911.58	69,93,337	43,98,541	1,13,91,878
6	SIKKIM	ER	8,384.16	78,712	20,713	99,425
7	POWERGRID(PUSAULI)	ER	557.70	5,236	4,812	10,048
8	POWERGRID (ALIPURDUAR)	ER	789.92	7,416	5,693	13,109
9	NVVN BANGLADESH	ER	1,48,537.03	13,94,487	7,55,238	21,49,725
10	GOA (SR)	SR	54,843.54	5,14,879	6,22,059	11,36,938
11	ANDHRA PRADESH	SR	8,57,088.27	80,46,468	91,08,703	1,71,55,171
12	KARNATAKA	SR	6,51,599.50	61,17,310	67,90,897	1,29,08,207
13	KERALA	SR	6,23,747.73	58,55,833	45,08,698	1,03,64,531
14	TAMILNADU	SR	15,60,806.46	1,46,53,075	1,68,63,433	3,15,16,508
15	TELANGANA including NSM II	SR	9,20,440.07	86,41,223	90,79,616	1,77,20,839
16	PUDU CHERRY	SR	1,12,399.68	10,55,224	11,30,679	21,85,903
17	PGCIL HVDC (SR)	SR	2,793.16	26,223	19,415	45,638
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	31,42,421.26	2,95,01,502	2,14,41,253	5,09,42,755
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,28,381.55	2,84,30,880	1,24,29,947	4,08,60,827
22	VINDHYACHAL HVDC	WR	408.40	3,834	1,272	5,106
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,85,313.55	1,48,83,151	86,47,937	2,35,31,088
24	Maharashtra Including NVVN coal	WR	32,18,699.76	3,02,17,615	1,79,07,124	4,81,24,739
25	GOA (WR)	WR	2,60,957.99	24,49,911	15,83,088	40,32,999
26	DNHDDPCL	WR	6,23,644.53	58,54,864	27,49,405	86,04,269
27	HVDC CHAMPA	WR	1,449.73	13,610	4,515	18,125
28	HVDC Raigarh	WR	1,324.91	12,438	7,508	19,946
29	BHADRAWATI HVDC	WR	537.77	5,049	1,675	6,724
30	DELHI	NR	14,82,627.96	1,39,19,124	1,06,01,554	2,45,20,678
31	UTTAR PRADESH	NR	25,20,374.03	2,36,61,633	1,86,97,230	4,23,58,863
32	CHANDIGARH	NR	23,255.12	2,08,322	2,08,912	4,27,234
33	HIMACHAL PRADESH	NR	1,62,957.37	15,29,867	14,50,176	29,80,043
34	J & K	NR	3,08,268.68	28,94,071	28,27,344	57,21,415
35	PUNJAB	NR	13,94,393.31	1,30,90,764	58,99,540	1,89,90,304
36	RAJASTHAN	NR	10,89,370.98	1,02,27,171	66,55,892	1,68,83,063
37	UTTARAKHAND	NR	3,82,017.80	35,86,438	29,38,042	65,24,480
38	HARYANA	NR	12,29,771.31	1,15,45,270	95,66,989	2,11,12,259
39	RAILWAYS_UP_ISTS	NR	28,870.51	2,71,040	99,608	3,70,648
40	PG-AGRA	NR	1,570.46	14,744	18,565	33,309
41	PG-BALLIA	NR	634.27	5,955	7,498	13,453
42	PG-BHIWADI	NR	412.49	3,872	4,876	8,748
43	PG-DADRI	NR	504.91	4,740	5,969	10,709
44	PG-KURUKSHETRA	NR	1,580.08	14,834	18,679	33,513
45	PG-RIHAND	NR	440.39	4,134	2,609	6,743
46	ARUNACHAL PRADESH	NER	18,494.63	1,73,630	1,88,118	3,61,748
47	ASSAM	NER	3,59,286.03	33,73,029	37,50,290	71,23,319
48	MANIPUR	NER	15,503.41	1,45,548	1,69,844	3,15,392
49	MEGHALAYA	NER	0.18	2	2	4
50	MIZORAM	NER	4,508.32	42,325	39,721	82,046
51	NAGALAND	NER	27,851.59	2,61,475	2,73,156	5,34,631
52	TRIPURA	NER	5,646.67	53,012	61,861	1,14,873
53	HVDC BNC	NER	883.68	8,296	9,681	17,977
		All India	3,06,49,444.29	28,77,41,380	20,41,26,085	49,18,67,465

(Neeraj Kumar)
General Manager
NLDC