

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: January, 2024**

Dated **11-03-2025**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
542712455	22,95,54,435	31,31,58,020	10,67,160.15

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
31,31,58,020	-	-	31,31,58,020	15,65,79,010	15,65,79,010	9,39,47,406	6,26,31,604

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	32,094.16	6.0467%	56,80,718	0.18	22,46,591	22,46,591	34,34,128
BRBCL	9,627.20	1.8138%	17,04,018	0.18	6,73,904	6,73,904	10,30,114
Darlipali STPS	119.14	0.0224%	21,044	0.18	8,340	8,340	12,704
FSTPP-I&II	19,025.00	3.5844%	33,67,451	0.18	13,31,750	13,31,750	20,35,701
FSTPP-III	6,061.33	1.1420%	10,72,879	0.18	4,24,293	4,24,293	6,48,586
KHSTPP-I	11,750.29	2.2138%	20,79,808	0.18	8,22,520	8,22,520	12,57,288
KHSTPP-II	52,663.60	9.9220%	93,21,462	0.18	36,86,452	36,86,452	56,35,010
MTPS-II	4,297.68	0.8097%	7,60,692	0.18	3,00,837	3,00,837	4,59,855
TSTPS-I	154.09	0.0290%	27,245	0.18	10,786	10,786	16,459
MPL	17,204.06	3.2413%	30,45,117	0.18	12,04,284	12,04,284	18,40,833
NPGC	70,660.26	13.3127%	1,25,06,936	0.18	49,46,218	49,46,218	75,60,718
Barh-I	13,500.63	2.5436%	23,89,646	0.18	9,45,044	9,45,044	14,44,602
North Karanpura STPP	21.16	0.0040%	3,758	0.18	1,481	1,481	2,277
Ramagundam Super Thermal PowerStation (U1-6)	19,421.85	3.6592%	34,37,723	0.18	13,59,529	13,59,529	20,78,194
Ramagundam Super Thermal PowerStation (U7)	7,994.38	1.5062%	14,15,036	0.18	5,59,607	5,59,607	8,55,429
Simhadri Super Thermal PowerStation Stage II	17,583.48	3.3128%	31,12,290	0.18	12,30,844	12,30,844	18,81,446
Talcher Super Thermal PowerStation Stage II	1,933.16	0.3642%	3,42,156	0.18	1,35,321	1,35,321	2,06,835
Vallur Thermal Power Station	9,321.56	1.7562%	16,49,904	0.18	6,52,509	6,52,509	9,97,395
NTPL	118.29	0.0223%	20,950	0.18	8,280	8,280	12,670
Simhadri Super Thermal Power Station Stage I	2,252.71	0.4244%	3,98,713	0.18	1,57,690	1,57,690	2,41,023
Kudgi Super Thermal Power Station Unit I	1,105.01	0.2082%	1,95,598	0.18	77,351	77,351	1,18,247
Telangana STPP	14,252.62	2.6853%	25,22,770	0.18	9,97,684	9,97,684	15,25,086
SIPAT I	1,021.43	0.1924%	1,80,755	0.18	71,500	71,500	1,09,255
SIPAT II	1,313.07	0.2474%	2,32,426	0.18	91,915	91,915	1,40,511
KSTPS7	41.59	0.0078%	7,328	0.18	2,911	2,911	4,417
KSTPS I&II	1,513.96	0.2852%	2,67,938	0.18	1,05,977	1,05,977	1,61,961
SASAN	84.33	0.0159%	14,938	0.18	5,903	5,903	9,035
VSTPS II	848.46	0.1599%	1,50,222	0.18	59,392	59,392	90,830
VSTPS III	1,790.62	0.3374%	3,16,979	0.18	1,25,343	1,25,343	1,91,636
VSTPS IV	2,196.33	0.4138%	3,88,754	0.18	1,53,743	1,53,743	2,35,011
VSTPS V	1,129.40	0.2128%	1,99,920	0.18	79,058	79,058	1,20,862
VSTPS I	1,077.52	0.2030%	1,90,713	0.18	75,427	75,427	1,15,286
NSPCL	1,090.17	0.2054%	1,92,968	0.18	76,312	76,312	1,16,656
MOUDA II	18,373.69	3.4617%	32,52,177	0.18	12,86,158	12,86,158	19,66,019
MOUDA	11,377.63	2.1436%	20,13,857	0.18	7,96,434	7,96,434	12,17,423
GADARAWARA	39,319.91	7.4080%	69,59,624	0.18	27,52,394	27,52,394	42,07,230
SOLAPUR	7,463.05	1.4061%	13,20,994	0.18	5,22,413	5,22,413	7,98,581
LARA	691.53	0.1303%	1,22,413	0.18	48,407	48,407	74,006
Khargone	32,362.59	6.0972%	57,28,161	0.18	22,65,381	22,65,381	34,62,780
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	19,917.41	3.7525%	35,25,376	0.18	13,94,218	13,94,218	21,31,158
DADRI-II TPS	1,637.00	0.3084%	2,89,734	0.18	1,14,590	1,14,590	1,75,144
IGSTPS-JHAJJAR	10,844.70	2.0432%	19,19,533	0.18	7,59,129	7,59,129	11,60,404
RIHAND STPS	6,416.20	1.2088%	11,35,636	0.18	4,49,134	4,49,134	6,86,502
RIHAND-II STPS	2,283.86	0.4303%	4,04,256	0.18	1,59,870	1,59,870	2,44,386
RIHAND-III STPS	6,475.64	1.2200%	11,46,158	0.18	4,53,295	4,53,295	6,92,863
SINGRAULI STPS	11,785.33	2.2204%	20,86,008	0.18	8,24,973	8,24,973	12,61,035
TANDA-II STPS	23,176.87	4.3666%	41,02,307	0.18	16,22,381	16,22,381	24,79,926
UNCHAHAAR-I TPS	3,011.64	0.5674%	5,33,058	0.18	2,10,814	2,10,814	3,22,244
UNCHAHAAR-II TPS	3,807.83	0.7174%	6,73,979	0.18	2,66,548	2,66,548	4,07,431
UNCHAHAAR-III TPS	952.60	0.1795%	1,68,636	0.18	66,682	66,682	1,01,954
UNCHAHAAR-IV TPS	1,161.47	0.2188%	2,05,557	0.18	81,303	81,303	1,24,254
BONGAIGAON	6,446.52	1.2146%	11,41,085	0.18	4,51,257	4,51,257	6,89,828
Total	5,30,773.94	100.0000%	9,39,47,404	0.18	3,71,54,177	3,71,54,177	5,67,93,228

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	2,574.80	0.4797%	3,00,444	0.12	1,80,236	1,80,236	1,20,208
BRBCL	28,783.89	5.3663%	33,61,000	0.12	20,14,872	20,14,872	13,46,128
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	20,492.45	3.8205%	23,92,840	0.12	14,34,471	14,34,471	9,58,369
FSTPP-III	660.52	0.1231%	77,100	0.12	46,236	46,236	30,864
KHSTPP-I	1,820.24	0.3394%	2,12,572	0.12	1,27,417	1,27,417	85,155
KHSTPP-II	354.54	0.0661%	41,399	0.12	24,817	24,817	16,582
MTPS-II	213.40	0.0398%	24,927	0.12	14,938	14,938	9,989
TSTPS-I	1,300.68	0.2425%	1,51,882	0.12	91,047	91,047	60,835
MPL	8,911.26	1.6614%	10,40,561	0.12	6,23,788	6,23,788	4,16,773
NPGC	3,051.73	0.5689%	3,56,311	0.12	2,13,621	2,13,621	1,42,690
Barh-I	1,436.22	0.2678%	1,67,727	0.12	1,00,535	1,00,535	67,192
North Karanpura STPP	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal Power Station (U1-6)	52,709.33	9.8267%	61,54,620	0.12	36,89,653	36,89,653	24,64,967
Ramagundam Super Thermal Power Station (U7)	8,630.00	1.6089%	10,07,680	0.12	6,04,100	6,04,100	4,03,580
Simhadri Super Thermal Power Station II	24,298.08	4.5300%	28,37,212	0.12	17,00,866	17,00,866	11,36,346
Talcher Super Thermal Power Station Stage II	2,399.11	0.4473%	2,80,151	0.12	1,67,938	1,67,938	1,12,213
Vallur Thermal Power Station	21,658.49	4.0379%	25,29,002	0.12	15,16,094	15,16,094	10,12,908
NTPL	0.29	0.0001%	63	0.22	20	20	43
Simhadri Super Thermal Power Station Stage I	45,987.69	8.5736%	53,69,783	0.12	32,19,138	32,19,138	21,50,645
Kudgi Super Thermal Power Station Unit I	1,16,284.89	21.6793%	1,35,78,093	0.12	81,39,942	81,39,942	54,38,151
Telangana STPP	3,209.92	0.5984%	3,74,788	0.12	2,24,694	2,24,694	1,50,094
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	195.30	0.0364%	22,798	0.12	13,671	13,671	9,127
VSTPS II	211.94	0.0395%	24,739	0.12	14,836	14,836	9,903
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	84.08	0.0157%	9,833	0.12	5,885	5,885	3,948
VSTPS I	1,663.76	0.3102%	1,94,283	0.12	1,16,463	1,16,463	77,820
NSPCL	2,397.62	0.4470%	2,79,963	0.12	1,67,833	1,67,833	1,12,130
MOUDA II	9,130.13	1.7022%	10,66,115	0.12	6,39,109	6,39,109	4,27,006
MOUDA	6,217.71	1.1592%	7,26,026	0.12	4,35,240	4,35,240	2,90,786
GADARAWARA	2,652.06	0.4944%	3,09,651	0.12	1,85,644	1,85,644	1,24,007
SOLAPUR	14,151.71	2.6383%	16,52,410	0.12	9,90,620	9,90,620	6,61,790
LARA	-	0.0000%	-	-	-	-	-
Khargone	8,751.61	1.6316%	10,21,897	0.12	6,12,613	6,12,613	4,09,284
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	25,145.19	4.6879%	29,36,107	0.12	17,60,163	17,60,163	11,75,944
DADRI-II TPS	34,822.39	6.4920%	40,66,044	0.12	24,37,567	24,37,567	16,28,477
IGSTPS-JHAJJAR	38,373.47	7.1541%	44,80,728	0.12	26,86,143	26,86,143	17,94,585
RIHAND STPS	65.22	0.0122%	7,641	0.12	4,565	4,565	3,076
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	76.30	0.0142%	8,894	0.12	5,341	5,341	3,553
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	11,664.63	2.1747%	13,62,049	0.12	8,16,524	8,16,524	5,45,525
UNCHAHAAR-I TPS	7,573.18	1.4119%	8,84,296	0.12	5,30,122	5,30,122	3,54,174
UNCHAHAAR-II TPS	5,673.69	1.0578%	6,62,517	0.12	3,97,158	3,97,158	2,65,359
UNCHAHAAR-III TPS	6,644.77	1.2388%	7,75,880	0.12	4,65,134	4,65,134	3,10,746
UNCHAHAAR-IV TPS	7,198.22	1.3420%	8,40,516	0.12	5,03,875	5,03,875	3,36,641
BONGAIGAON	8,915.73	1.6622%	10,41,063	0.12	6,24,101	6,24,101	4,16,962
Total	5,36,386.21	100.0000%	6,26,31,605	0.12	3,75,47,030	3,75,47,030	2,50,84,575

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(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: January, 2024**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	24,36,488.93	1,10,07,858	1,19,52,793	2,29,60,651
2	ORISSA including ODISHA coal Power	ER	10,66,136.59	48,16,714	7,39,305	55,56,019
3	JHARKHAND	ER	4,53,039.73	20,46,795	7,52,731	27,99,526
4	DVC	ER	1,75,574.36	7,93,230	6,25,374	14,18,604
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,92,780.42	40,33,506	22,48,923	62,82,429
6	SIKKIM	ER	34,571.19	1,56,190	96,057	2,52,247
7	POWERGRID(PUSAULI)	ER	586.49	2,650	1,698	4,348
8	POWERGRID (ALIPURDUAR)	ER	367.50	1,660	1,719	3,379
9	NVVN BANGLADESH	ER	1,55,045.28	7,00,481	1,98,963	8,99,444
10	GOA (SR)	SR	65,200.22	2,94,569	2,35,013	5,29,582
11	ANDHRA PRADESH	SR	8,73,866.04	39,48,052	30,35,720	69,83,772
12	KARNATAKA	SR	19,50,019.70	88,10,023	69,74,197	1,57,84,220
13	KERALA	SR	8,86,845.32	40,06,692	22,21,264	62,27,956
14	TAMILNADU	SR	14,70,271.95	66,42,564	46,94,756	1,13,37,320
15	TELANGANA including NSM II	SR	15,63,051.41	70,61,733	54,69,459	1,25,31,192
16	PUDU CHERRY	SR	1,47,651.84	6,67,078	4,01,777	10,68,855
17	PGCIL HVDC (SR)	SR	3,622.75	16,367	9,327	25,694
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	34,63,923.81	1,56,49,713	77,83,572	2,34,33,285
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	38,94,822.12	1,75,96,474	57,51,504	2,33,47,978
22	VINDHYACHAL HVDC	WR	495.04	2,237	118	2,355
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	16,80,516.74	75,92,431	14,65,868	90,58,299
24	Maharashtra Including NVVN coal	WR	35,14,288.72	1,58,77,251	43,73,246	2,02,50,497
25	GOA (WR)	WR	2,79,901.68	12,64,572	2,06,550	14,71,122
26	DNHDDPDCL	WR	7,78,296.36	35,16,277	11,82,805	46,99,082
27	HVDC CHAMPA	WR	2,279.83	10,300	542	10,842
28	HVDC Raigarh	WR	1,144.81	5,172	80	5,252
29	BHADRAWATI HVDC	WR	651.38	2,943	155	3,098
30	DELHI	NR	17,13,310.49	77,40,591	44,38,519	1,21,79,110
31	UTTAR PRADESH	NR	23,61,065.09	1,06,67,091	63,98,740	1,70,65,831
32	CHANDIGARH	NR	40,596.84	1,83,413	1,04,125	2,87,538
33	HIMACHAL PRADESH	NR	1,36,960.98	6,18,778	3,77,802	9,96,580
34	J & K	NR	6,92,625.61	31,29,224	19,37,270	50,66,494
35	PUNJAB	NR	8,66,479.51	39,14,681	10,88,435	50,03,116
36	RAJASTHAN	NR	11,34,668.55	51,26,336	18,71,804	69,98,140
37	UTTARAKHAND	NR	3,18,642.00	14,39,597	6,02,450	20,42,047
38	HARYANA	NR	9,99,937.40	45,17,632	21,63,501	66,81,133
39	RAILWAYS UP_ISTS	NR	14,785.86	66,801	63,415	1,30,216
40	PG-AGRA	NR	1,694.80	7,657	5,501	13,158
41	PG-BALLIA	NR	684.33	3,092	2,221	5,313
42	PG-BHIWADI	NR	531.57	2,402	1,725	4,127
43	PG-DADRI	NR	544.68	2,461	1,768	4,229
44	PG-KURUKSHETRA	NR	1,133.11	5,119	3,678	8,797
45	PG-RIHAND	NR	543.51	2,456	566	3,022
46	ARUNACHAL PRADESH	NER	21,161.63	95,606	61,283	1,56,889
47	ASSAM	NER	4,31,219.31	19,48,212	19,52,977	39,01,189
48	MANIPUR	NER	27,727.41	1,25,270	82,084	2,07,354
49	MEGHALAYA	NER	28,794.21	1,30,090	85,242	2,15,332
50	MIZORAM	NER	19,808.43	89,493	57,542	1,47,035
51	NAGALAND	NER	27,558.95	1,24,509	78,306	2,02,815
52	TRIPURA	NER	24,751.75	1,11,826	73,275	1,85,101
53	HVDC BNC	NER	695.33	3,141	2,058	5,199
		All India	3,46,57,361.55	15,65,79,010	8,18,77,803	23,84,56,813

sd/-
(Aditya Prasad Das)
General Manager
NLDC