

**Format SCED8:NLDC "Final National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: July ,2022**

Dated **02-02-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
585900323	55,19,76,760	3,39,23,563	12,97,223.08

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
3,39,23,563	-	-	3,39,23,563	1,69,61,782	1,69,61,781	1,01,77,069	67,84,713

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN

For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	12,234.52	1.8896%	1,92,306	0.02	8,56,416	1,92,306	-
BRBCL	1,544.15	0.2385%	24,272	0.02	1,08,090	24,272	-
Darlipali STPS	1,697.10	0.2621%	26,674	0.02	1,18,797	26,674	-
FSTPP-I&II	17,426.45	2.6916%	2,73,926	0.02	12,19,852	2,73,926	-
FSTPP-III	-	0.0000%	-	-	-	-	-
KHSTPP-I	19,047.98	2.9421%	2,99,420	0.02	13,33,358	2,99,420	-
KHSTPP-II	47,184.51	7.2880%	7,41,705	0.02	33,02,916	7,41,705	-
MTPS-II	3,383.28	0.5226%	53,185	0.02	2,36,829	53,185	-
TSTPS-I	2,240.93	0.3461%	35,223	0.02	1,56,865	35,223	-
MPL	8,085.04	1.2488%	1,27,091	0.02	5,65,953	1,27,091	-
NPGC	15,623.56	2.4132%	2,45,593	0.02	10,93,649	2,45,593	-
Barh-I	8,286.09	1.2798%	1,30,246	0.02	5,80,026	1,30,246	-
Ramagundam Super Thermal PowerStation (U1-6)	39,943.90	6.1696%	6,27,884	0.02	27,96,073	6,27,884	-
Ramagundam Super Thermal PowerStation (U7)	-	0.0000%	-	-	-	-	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	20,917.14	3.2308%	3,28,801	0.02	14,64,200	3,28,801	-
Vallur Thermal Power Station	33,523.71	5.1780%	5,26,969	0.02	23,46,660	5,26,969	-
NTPL	28,841.01	4.4547%	4,53,358	0.02	20,18,871	4,53,358	-
Simhadri Super Thermal Power Station Stage I	13,432.17	2.0747%	2,11,144	0.02	9,40,252	2,11,144	-
Kudgi Super Thermal Power Station Unit I	4,443.00	0.6863%	69,845	0.02	3,11,010	69,845	-
SIPAT I	15,236.95	2.3535%	2,39,517	0.02	10,66,586	2,39,517	-
SIPAT II	10,462.91	1.6161%	1,64,472	0.02	7,32,404	1,64,472	-
KSTPS7	2,266.95	0.3501%	35,630	0.02	1,58,686	35,630	-
KSTPS I&II	6,661.40	1.0289%	1,04,712	0.02	4,66,298	1,04,712	-
SASAN	1,383.65	0.2137%	21,748	0.02	96,856	21,748	-
VSTPS II	5,312.48	0.8206%	83,513	0.02	3,71,873	83,513	-
VSTPS III	7,296.47	1.1270%	1,14,696	0.02	5,10,753	1,14,696	-
VSTPS IV	7,616.19	1.1764%	1,19,723	0.02	5,33,133	1,19,723	-
VSTPS V	3,266.25	0.5045%	51,343	0.02	2,28,637	51,343	-
VSTPS I	8,265.57	1.2767%	1,29,931	0.02	5,78,590	1,29,931	-
NSPCL	1,982.92	0.3063%	31,172	0.02	1,38,805	31,172	-
MOUDA II	3,333.51	0.5149%	52,402	0.02	2,33,346	52,402	-
MOUDA	3,982.39	0.6151%	62,599	0.02	2,78,767	62,599	-
GADARAWARA	33,955.98	5.2447%	5,33,757	0.02	23,76,918	5,33,757	-
SOLAPUR	5,580.18	0.8619%	87,716	0.02	3,90,613	87,716	-
LARA	16,077.66	2.4833%	2,52,727	0.02	11,25,436	2,52,727	-
Khargone	4,775.38	0.7376%	75,066	0.02	3,34,277	75,066	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	4,312.46	0.6661%	67,789	0.02	3,01,872	67,789	-
DADRI-II TPS	12,399.34	1.9152%	1,94,911	0.02	8,67,954	1,94,911	-
IGSTPS-JHAJJAR	7,986.71	1.2336%	1,25,544	0.02	5,59,070	1,25,544	-
RIHAND STPS	22,010.36	3.3997%	3,45,990	0.02	15,40,725	3,45,990	-
RIHAND-II STPS	29,628.92	4.5764%	4,65,743	0.02	20,74,024	4,65,743	-
RIHAND-III STPS	28,705.98	4.4338%	4,51,231	0.02	20,09,419	4,51,231	-
SINGRAULI STPS	31,901.46	4.9274%	5,01,465	0.02	22,33,102	5,01,465	-
TANDA-II STPS	26,777.51	4.1360%	4,20,924	0.02	18,74,426	4,20,924	-
UNCHAHAHAR-I TPS	9,683.68	1.4957%	1,52,218	0.02	6,77,857	1,52,218	-
UNCHAHAHAR-II TPS	11,904.07	1.8387%	1,87,126	0.02	8,33,285	1,87,126	-
UNCHAHAHAR-III TPS	6,786.08	1.0482%	1,06,676	0.02	4,75,025	1,06,676	-
UNCHAHAHAR-IV TPS	21,120.45	3.2622%	3,31,996	0.02	14,78,432	3,31,996	-
BONGAIGAON	18,899.69	2.9192%	2,97,089	0.02	13,22,979	2,97,089	-
Total	6,47,428.03	100.0000%	1,01,77,068	0.02	4,53,19,965	1,01,77,068	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	21,449.82	3.3011%	2,23,970	0.01	15,01,487	2,23,970	-
BRBCL	15,246.78	2.3464%	1,59,197	0.01	10,67,274	1,59,197	-
Darlipali STPS	291.15	0.0448%	3,040	0.01	20,380	3,040	-
FSPPP-I&II	72,349.66	11.1342%	7,55,424	0.01	50,64,476	7,55,424	-
FSPPP-III	-	0.0000%	-	-	-	-	-
KHSTPP-I	11,979.97	1.8437%	1,25,090	0.01	8,38,598	1,25,090	-
KHSTPP-II	13,605.80	2.0939%	1,42,065	0.01	9,52,406	1,42,065	-
MTPS-II	2,598.83	0.3999%	27,132	0.01	1,81,918	27,132	-
TSTPS-I	6,700.82	1.0312%	69,964	0.01	4,69,058	69,964	-
MPL	13,535.92	2.0831%	1,41,332	0.01	9,47,514	1,41,332	-
NPGC	24,537.63	3.7762%	2,56,204	0.01	17,17,634	2,56,204	-
Barh-I	4,107.66	0.6321%	42,886	0.01	2,87,536	42,886	-
Ramagundam Super Thermal PowerStation (U1-6)	37,056.51	5.7028%	3,86,919	0.01	25,93,956	3,86,919	-
Ramagundam Super Thermal PowerStation (U7)	-	0.0000%	-	-	-	-	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,471.22	1.3037%	88,452	0.01	5,92,985	88,452	-
Vallur Thermal Power Station	20,315.74	3.1265%	2,12,124	0.01	14,22,101	2,12,124	-
NTPL	13,242.35	2.0379%	1,38,266	0.01	9,26,965	1,38,266	-
Simhadri Super Thermal Power Station Stage I	26,263.95	4.0419%	2,74,231	0.01	18,38,476	2,74,231	-
Kudgi Super Thermal Power Station Unit I	40,494.91	6.2320%	4,22,823	0.01	28,34,643	4,22,823	-
SIPAT I	7,060.71	1.0866%	73,723	0.01	4,94,250	73,723	-
SIPAT II	3,896.54	0.5997%	40,688	0.01	2,72,758	40,688	-
KSTPS7	60.36	0.0093%	631	0.01	4,225	631	-
KSTPS I&II	906.70	0.1395%	9,465	0.01	63,469	9,465	-
SASAN	2,904.17	0.4469%	30,321	0.01	2,03,292	30,321	-
VSTPS II	817.45	0.1258%	8,535	0.01	57,222	8,535	-
VSTPS III	1,129.69	0.1739%	11,799	0.01	79,078	11,799	-
VSTPS IV	385.02	0.0593%	4,023	0.01	26,951	4,023	-
VSTPS V	576.45	0.0887%	6,018	0.01	40,352	6,018	-
VSTPS I	1,330.67	0.2048%	13,895	0.01	93,147	13,895	-
NSPCL	10,503.99	1.6165%	1,09,675	0.01	7,35,279	1,09,675	-
MOUDA II	58,657.75	9.0271%	6,12,463	0.01	41,06,442	6,12,463	-
MOUDA	45,349.43	6.9790%	4,73,505	0.01	31,74,460	4,73,505	-
GADARAWARA	14,690.02	2.2607%	1,53,382	0.01	10,28,301	1,53,382	-
SOLAPUR	12,438.10	1.9142%	1,29,873	0.01	8,70,667	1,29,873	-
LARA	11,812.85	1.8179%	1,23,339	0.01	8,26,899	1,23,339	-
Khargone	11,008.24	1.6941%	1,14,940	0.01	7,70,577	1,14,940	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	19,122.90	2.9429%	1,99,667	0.01	13,38,603	1,99,667	-
DADRI-II TPS	22,468.27	3.4577%	2,34,595	0.01	15,72,779	2,34,595	-
IGSTPS-JHAJJAR	50,132.89	7.7152%	5,23,454	0.01	35,09,302	5,23,454	-
RIHAND STPS	145.20	0.0223%	1,513	0.01	10,164	1,513	-
RIHAND-II STPS	944.36	0.1453%	9,858	0.01	66,105	9,858	-
RIHAND-III STPS	507.51	0.0781%	5,299	0.01	35,526	5,299	-
SINGRAULI STPS	868.21	0.1336%	9,064	0.01	60,774	9,064	-
TANDA-II STPS	12,874.82	1.9814%	1,34,432	0.01	9,01,237	1,34,432	-
UNCHAHAAR-I TPS	6,600.07	1.0157%	68,912	0.01	4,62,005	68,912	-
UNCHAHAAR-II TPS	3,131.75	0.4820%	32,702	0.01	2,19,222	32,702	-
UNCHAHAAR-III TPS	1,697.56	0.2612%	17,722	0.01	1,18,829	17,722	-
UNCHAHAAR-IV TPS	2,276.69	0.3504%	23,774	0.01	1,59,368	23,774	-
BONGAIGAON	13,248.01	2.0388%	1,38,327	0.01	9,27,361	1,38,327	-
Total	6,49,795.05	100.0000%	67,84,713	0.01	4,54,85,651	67,84,713	-

(Neeraj Kumar)
General Manager
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**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: July,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,59,412.10	16,56,115	-	16,56,115
2	ORISSA including ODISHA coal Power	ER	9,19,293.58	4,97,630	-	4,97,630
3	JHARKHAND	ER	3,36,855.04	1,82,346	-	1,82,346
4	DVC	ER	1,60,015.62	86,619	-	86,619
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,13,375.70	4,40,294	-	4,40,294
6	SIKKIM	ER	9,961.74	5,392	-	5,392
7	POWERGRID(PUSAULI)	ER	619.88	336	-	336
8	POWERGRID (ALIPURDUAR)	ER	838.54	454	-	454
9	NVVN BANGLADESH	ER	1,60,979.29	87,141	-	87,141
10	GOA (SR)	SR	55,425.16	30,003	-	30,003
11	ANDHRA PRADESH	SR	8,39,037.40	4,54,186	-	4,54,186
12	KARNATAKA	SR	5,82,377.25	3,15,251	-	3,15,251
13	KERALA	SR	6,33,604.73	3,42,982	-	3,42,982
14	TAMILNADU	SR	14,63,445.70	7,92,189	-	7,92,189
15	TELANGANA including NSM II	SR	10,05,794.09	5,44,455	-	5,44,455
16	PUDU CHERRY	SR	1,09,649.08	59,355	-	59,355
17	PGCIL HVDC (SR)	SR	2,783.57	1,507	-	1,507
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	31,64,338.67	17,12,913	-	17,12,913
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	31,86,808.12	17,25,076	-	17,25,076
22	VINDHYACHAL HVDC	WR	461.31	250	-	250
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,65,914.23	7,93,527	-	7,93,527
24	Maharashtra Including NVVN coal	WR	32,02,655.65	17,33,655	-	17,33,655
25	GOA (WR)	WR	2,74,657.88	1,48,677	-	1,48,677
26	DNHDDPCL	WR	6,34,932.46	3,43,700	-	3,43,700
27	HVDC CHAMPA	WR	1,837.76	995	-	995
28	HVDC Raigarh	WR	1,343.94	727	-	727
29	BHADRAWATI HVDC	WR	607.43	329	-	329
30	DELHI	NR	15,05,318.62	8,14,856	-	8,14,856
31	UTTAR PRADESH	NR	28,03,888.90	15,17,795	-	15,17,795
32	CHANDIGARH	NR	33,342.64	18,049	-	18,049
33	HIMACHAL PRADESH	NR	1,31,446.63	71,154	-	71,154
34	J & K	NR	1,70,194.89	92,130	-	92,130
35	PUNJAB	NR	13,12,126.51	7,10,278	-	7,10,278
36	RAJASTHAN	NR	11,96,158.09	6,47,502	-	6,47,502
37	UTTARAKHAND	NR	4,22,583.67	2,28,752	-	2,28,752
38	HARYANA	NR	11,82,545.28	6,40,133	-	6,40,133
39	RAILWAYS_UP_ISTS	NR	30,769.60	16,656	-	16,656
40	PG-AGRA	NR	1,667.52	903	-	903
41	PG-BALLIA	NR	673.47	365	-	365
42	PG-BHIWADI	NR	445.08	241	-	241
43	PG-DADRI	NR	536.13	290	-	290
44	PG-KURUKSHETRA	NR	1,702.92	922	-	922
45	PG-RIHAND	NR	504.43	273	-	273
46	ARUNACHAL PRADESH	NER	18,469.36	9,998	-	9,998
47	ASSAM	NER	3,70,712.19	2,00,673	-	2,00,673
48	MANIPUR	NER	16,244.88	8,794	-	8,794
49	MEGHALAYA	NER	0.18	-	-	-
50	MIZORAM	NER	6,491.79	3,514	-	3,514
51	NAGALAND	NER	31,980.68	17,312	-	17,312
52	TRIPURA	NER	8,559.59	4,633	-	4,633
53	HVDC BNC	NER	841.69	456	-	456
		All India	3,13,34,230.63	1,69,61,783	-	1,69,61,783

(Neeraj Kumar)
General Manager
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