

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: June ,2022**

Dated **02-02-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
394379041	-2,94,38,678	42,38,17,719	9,07,587.79

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
42,38,17,719	-	-	42,38,17,719	21,19,08,860	21,19,08,859	12,71,45,316	8,47,63,544

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	20,599.83	4.5825%	58,26,434	0.28	14,41,988	14,41,988	43,84,446
BRBCL	1,957.06	0.4353%	5,53,464	0.28	1,36,994	1,36,994	4,16,470
Darlipali STPS	231.62	0.0515%	65,480	0.28	16,213	16,213	49,267
FSTPP-I&II	5,683.34	1.2642%	16,07,371	0.28	3,97,833	3,97,833	12,09,538
FSTPP-III	3,309.30	0.7361%	9,35,917	0.28	2,31,651	2,31,651	7,04,266
KHSTPP-I	9,160.54	2.0376%	25,90,713	0.28	6,41,238	6,41,238	19,49,475
KHSTPP-II	20,582.74	4.5783%	58,21,094	0.28	14,40,792	14,40,792	43,80,302
MTPS-II	6,521.73	1.4506%	18,44,370	0.28	4,56,521	4,56,521	13,87,849
TSTPS-I	1,157.86	0.2575%	3,27,399	0.28	81,050	81,050	2,46,349
MPL	8,682.44	1.9313%	24,55,557	0.28	6,07,771	6,07,771	18,47,786
NPGC	6,324.44	1.4068%	17,88,680	0.28	4,42,710	4,42,710	13,45,970
Barh-I	10,062.87	2.2383%	28,45,894	0.28	7,04,401	7,04,401	21,41,493
Ramagundam Super Thermal PowerStation (U1-6)	46,797.29	10.4092%	1,32,34,810	0.28	32,75,810	32,75,810	99,59,000
Ramagundam Super Thermal PowerStation (U7)	3,599.89	0.8007%	10,18,053	0.28	2,51,992	2,51,992	7,66,061
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,668.88	1.9282%	24,51,616	0.28	6,06,822	6,06,822	18,44,794
Vallur Thermal Power Station	43,249.02	9.6200%	1,22,31,379	0.28	30,27,432	30,27,432	92,03,947
NTPL	21,549.21	4.7932%	60,94,329	0.28	15,08,445	15,08,445	45,85,884
Simhadri Super Thermal Power Station Stage I	4,712.42	1.0482%	13,32,737	0.28	3,29,869	3,29,869	10,02,868
Kudgi Super Thermal Power Station Unit I	7,315.46	1.6272%	20,68,909	0.28	5,12,082	5,12,082	15,56,827
SIPAT I	2,475.75	0.5507%	7,00,189	0.28	1,73,303	1,73,303	5,26,886
SIPAT II	5,289.67	1.1766%	14,95,992	0.28	3,70,277	3,70,277	11,25,715
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	113.46	0.0252%	32,041	0.28	7,942	7,942	24,099
SASAN	1,013.93	0.2255%	2,86,713	0.28	70,975	70,975	2,15,738
VSTPS II	1,486.06	0.3305%	4,20,215	0.28	1,04,024	1,04,024	3,16,191
VSTPS III	39.24	0.0087%	11,062	0.28	2,747	2,747	8,315
VSTPS IV	115.39	0.0257%	32,676	0.28	8,077	8,077	24,599
VSTPS V	2,507.84	0.5578%	7,09,217	0.28	1,75,549	1,75,549	5,33,668
VSTPS I	6,391.29	1.4216%	18,07,498	0.28	4,47,390	4,47,390	13,60,108
NSPCL	999.16	0.2222%	2,82,517	0.28	69,941	69,941	2,12,576
MOUDA II	4,479.24	0.9963%	12,66,749	0.28	3,13,547	3,13,547	9,53,202
MOUDA	3,442.31	0.7657%	9,73,552	0.28	2,40,962	2,40,962	7,32,590
GADARAWARA	40,678.29	9.0482%	1,15,04,362	0.28	28,47,481	28,47,481	86,56,881
SOLAPUR	8,024.93	1.7850%	22,69,544	0.28	5,61,745	5,61,745	17,07,799
LARA	7,687.99	1.7101%	21,74,312	0.28	5,38,159	5,38,159	16,36,153
Khargone	7,513.02	1.6711%	21,24,725	0.28	5,25,912	5,25,912	15,98,813
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,870.39	0.8609%	10,94,594	0.28	2,70,927	2,70,927	8,23,667
DADRI-II TPS	3,274.36	0.7283%	9,25,999	0.28	2,29,205	2,29,205	6,96,794
IGSTPS-JHAJJAR	22,939.07	5.1024%	64,87,463	0.28	16,05,735	16,05,735	48,81,728
RIHAND STPS	8,108.73	1.8036%	22,93,193	0.28	5,67,611	5,67,611	17,25,582
RIHAND-II STPS	5,769.58	1.2833%	16,31,656	0.28	4,03,871	4,03,871	12,27,785
RIHAND-III STPS	7,188.74	1.5990%	20,33,054	0.28	5,03,211	5,03,211	15,29,843
SINGRAULI STPS	17,469.32	3.8857%	49,40,486	0.28	12,22,852	12,22,852	37,17,634
TANDA-II STPS	20,750.75	4.6156%	58,68,519	0.28	14,52,553	14,52,553	44,15,966
UNCHAHAR-I TPS	4,268.14	0.9494%	12,07,118	0.28	2,98,770	2,98,770	9,08,348
UNCHAHAR-II TPS	6,150.17	1.3680%	17,39,348	0.28	4,30,512	4,30,512	13,08,836
UNCHAHAR-III TPS	3,727.35	0.8291%	10,54,162	0.28	2,60,915	2,60,915	7,93,247
UNCHAHAR-IV TPS	13,436.57	2.9887%	37,99,992	0.28	9,40,560	9,40,560	28,59,432
BONGAIGAON	10,198.27	2.2684%	28,84,164	0.28	7,13,879	7,13,879	21,70,285
<b>Total</b>	<b>4,49,574.92</b>	<b>100.0000%</b>	<b>12,71,45,318</b>	<b>0.28</b>	<b>3,14,70,246</b>	<b>3,14,70,246</b>	<b>9,56,75,072</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,204.61	0.6994%	5,92,836	0.18	2,24,323	2,24,323	3,68,513
BRBCL	3,248.03	0.7092%	6,01,143	0.19	2,27,362	2,27,362	3,73,781
Darlipali STPS	76.58	0.0167%	14,156	0.18	5,361	5,361	8,795
FSTPP-I&II	44,076.26	9.6234%	81,57,135	0.19	30,85,338	30,85,338	50,71,797
FSTPP-III	4,566.06	0.9969%	8,45,008	0.19	3,19,624	3,19,624	5,25,384
KHSTPP-I	8,637.02	1.8858%	15,98,471	0.19	6,04,591	6,04,591	9,93,880
KHSTPP-II	25,318.39	5.5279%	46,85,644	0.19	17,72,287	17,72,287	29,13,357
MTPS-II	604.43	0.1320%	1,11,888	0.19	42,310	42,310	69,578
TSTPS-I	1,752.85	0.3827%	3,24,390	0.19	1,22,700	1,22,700	2,01,690
MPL	3,954.38	0.8634%	7,31,848	0.19	2,76,806	2,76,806	4,55,042
NPGC	3,910.92	0.8539%	7,23,796	0.19	2,73,765	2,73,765	4,50,031
Barh-I	2,227.46	0.4863%	4,12,205	0.19	1,55,922	1,55,922	2,56,283
Ramagundam Super Thermal PowerStation (U1-6)	6,530.70	1.4259%	12,08,643	0.19	4,57,149	4,57,149	7,51,494
Ramagundam Super Thermal PowerStation (U7)	398.31	0.0870%	73,744	0.19	27,881	27,881	45,863
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	1,960.00	0.4279%	3,62,703	0.19	1,37,200	1,37,200	2,25,503
Vallur Thermal Power Station	9,564.15	2.0882%	17,70,032	0.19	6,69,491	6,69,491	11,00,541
NTPL	5,822.22	1.2712%	10,77,514	0.19	4,07,555	4,07,555	6,69,959
Simhadri Super Thermal Power Station Stage I	23,577.19	5.1477%	43,63,373	0.19	16,50,403	16,50,403	27,12,970
Kudgi Super Thermal Power Station Unit I	31,382.03	6.8518%	58,07,829	0.19	21,96,742	21,96,742	36,11,087
SIPAT I	584.34	0.1276%	1,08,158	0.19	40,904	40,904	67,254
SIPAT II	2,242.56	0.4896%	4,15,002	0.19	1,56,979	1,56,979	2,58,023
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	125.80	0.0275%	23,310	0.19	8,806	8,806	14,504
SASAN	647.00	0.1413%	1,19,771	0.19	45,290	45,290	74,481
VSTPS II	555.12	0.1212%	1,02,733	0.19	38,858	38,858	63,875
VSTPS III	389.10	0.0850%	72,049	0.19	27,237	27,237	44,812
VSTPS IV	384.25	0.0839%	71,117	0.19	26,897	26,897	44,220
VSTPS V	413.20	0.0902%	76,457	0.19	28,924	28,924	47,533
VSTPS I	590.09	0.1288%	1,09,175	0.19	41,306	41,306	67,869
NSPCL	3,520.92	0.7687%	6,51,577	0.19	2,46,465	2,46,465	4,05,112
MOUDA II	51,041.77	11.1442%	94,46,219	0.19	35,72,924	35,72,924	58,73,295
MOUDA	36,767.10	8.0275%	68,04,393	0.19	25,73,697	25,73,697	42,30,696
GADARAWARA	7,981.58	1.7427%	14,77,174	0.19	5,58,710	5,58,710	9,18,464
SOLAPUR	9,327.54	2.0365%	17,26,210	0.19	6,52,928	6,52,928	10,73,282
LARA	2,791.88	0.6096%	5,16,719	0.19	1,95,431	1,95,431	3,21,288
Khargone	19,760.30	4.3144%	36,57,038	0.19	13,83,221	13,83,221	22,73,817
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,753.02	3.8761%	32,85,520	0.19	12,42,711	12,42,711	20,42,809
DADRI-II TPS	46,088.72	10.0628%	85,29,586	0.19	32,26,210	32,26,210	53,03,376
IGSTPS-JHAJJAR	27,970.46	6.1069%	51,76,425	0.19	19,57,932	19,57,932	32,18,493
RIHAND STPS	56.50	0.0123%	10,426	0.18	3,955	3,955	6,471
RIHAND-II STPS	1,236.40	0.2699%	2,28,777	0.19	86,548	86,548	1,42,229
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	166.24	0.0363%	30,769	0.19	11,636	11,636	19,133
TANDA-II STPS	10,887.09	2.3770%	20,14,829	0.19	7,62,096	7,62,096	12,52,733
UNCHAHAHAR-I TPS	5,200.18	1.1354%	9,62,405	0.19	3,64,013	3,64,013	5,98,392
UNCHAHAHAR-II TPS	8,736.03	1.9074%	16,16,780	0.19	6,11,522	6,11,522	10,05,258
UNCHAHAHAR-III TPS	3,550.06	0.7751%	6,57,002	0.19	2,48,504	2,48,504	4,08,498
UNCHAHAHAR-IV TPS	5,713.58	1.2475%	10,57,425	0.19	3,99,951	3,99,951	6,57,474
BONGAIGAON	12,720.48	2.7773%	23,54,138	0.19	8,90,434	8,90,434	14,63,704
<b>Total</b>	<b>4,58,012.88</b>	<b>100.0000%</b>	<b>8,47,63,542</b>	<b>0.19</b>	<b>3,20,60,899</b>	<b>3,20,60,899</b>	<b>5,27,02,643</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary  
For the Month: June,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	29,39,637.89	1,87,37,524	1,25,55,051	3,12,92,575
2	ORISSA including ODISHA coal Power	ER	8,33,830.79	53,14,914	7,87,899	61,02,813
3	JHARKHAND	ER	2,60,512.52	16,60,531	9,78,753	26,39,284
4	DVC	ER	1,71,343.46	10,92,159	4,29,351	15,21,510
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,21,495.25	52,36,287	35,84,148	88,20,435
6	SIKKIM	ER	8,002.36	51,008	3,688	54,696
7	POWERGRID(PUSAULI)	ER	528.78	3,370	3,852	7,222
8	POWERGRID (ALIPURDUAR)	ER	694.66	4,428	4,400	8,828
9	NVVN BANGLADESH	ER	1,56,025.80	9,94,523	4,48,782	14,43,305
10	GOA (SR)	SR	59,956.39	3,82,168	5,18,311	9,00,479
11	ANDHRA PRADESH	SR	9,09,236.86	57,95,560	58,15,902	1,16,11,462
12	KARNATAKA	SR	11,65,439.75	74,28,621	67,06,184	1,41,34,805
13	KERALA	SR	7,89,883.10	50,34,788	35,90,141	86,24,929
14	TAMILNADU	SR	18,11,774.47	1,15,48,418	1,47,03,304	2,62,51,722
15	TELANGANA including NSM II	SR	12,11,700.92	77,23,494	76,77,831	1,54,01,325
16	PUDU CHERRY	SR	1,09,700.64	6,99,242	6,35,314	13,34,556
17	PGCIL HVDC (SR)	SR	2,821.91	17,987	9,135	27,122
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	36,54,717.96	2,32,95,511	1,76,04,660	4,09,00,171
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	31,79,970.16	2,02,69,425	73,43,404	2,76,12,829
22	VINDHYACHAL HVDC	WR	471.78	3,007	871	3,878
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,63,962.11	80,56,611	24,22,064	1,04,78,675
24	Maharashtra Including NVVN coal	WR	32,18,535.67	2,05,15,244	1,13,17,879	3,18,33,123
25	GOA (WR)	WR	2,71,727.49	17,32,016	5,15,350	22,47,366
26	Daman and Diu DD	WR	6,50,538.88	41,46,595	22,23,817	63,70,412
27	Dadra and Nagar HaveliDNH	WR	3,308.77	21,090	25,468	46,558
28	HVDC CHAMPA	WR	1,837.76	11,714	3,391	15,105
29	HVDC Raigarh	WR	1,257.02	8,012	2,478	10,490
30	BHADRAWATI HVDC	WR	621.22	3,960	1,146	5,106
31	DELHI	NR	17,80,322.12	1,13,47,938	1,07,06,687	2,20,54,625
32	UTTAR PRADESH	NR	30,00,714.73	1,91,26,834	1,42,04,281	3,33,31,115
33	CHANDIGARH	NR	41,350.30	2,63,571	2,46,190	5,09,761
34	HIMACHAL PRADESH	NR	2,58,984.72	16,50,793	18,25,577	34,76,370
35	J & K	NR	3,82,645.16	24,39,016	24,63,182	49,02,198
36	PUNJAB	NR	10,12,653.79	64,54,749	27,88,100	92,42,849
37	RAJASTHAN	NR	13,04,825.81	83,17,081	52,31,937	1,35,49,018
38	UTTARAKHAND	NR	3,95,729.31	25,22,415	20,02,760	45,25,175
39	HARYANA	NR	10,68,609.85	68,11,418	53,96,231	1,22,07,649
40	RAILWAYS_UP_ISTS	NR	35,686.96	2,27,472	48,146	2,75,618
41	PG-AGRA	NR	1,636.49	10,431	17,381	27,812
42	PG-BALLIA	NR	660.93	4,213	7,020	11,233
43	PG-BHIWADI	NR	485.67	3,096	5,158	8,254
44	PG-DADRI	NR	526.14	3,354	5,588	8,942
45	PG-KURUKSHETRA	NR	1,892.43	12,063	20,099	32,162
46	PG-RIHAND	NR	515.10	3,283	1,442	4,725
47	ARUNACHAL PRADESH	NER	18,064.86	1,15,147	1,34,753	2,49,900
48	ASSAM	NER	3,75,001.71	23,90,296	28,63,532	52,53,828
49	MANIPUR	NER	15,836.27	1,00,942	1,28,484	2,29,426
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	8,162.56	52,029	57,662	1,09,691
52	NAGALAND	NER	30,825.15	1,96,482	2,24,341	4,20,823
53	TRIPURA	NER	9,931.94	63,307	80,581	1,43,888
54	HVDC BNC	NER	740.76	4,722	6,010	10,732
		<b>All India</b>	<b>3,32,45,337.12</b>	<b>21,19,08,859</b>	<b>14,83,77,716</b>	<b>36,02,86,575</b>

**(Neeraj Kumar)  
General Manager  
NLDC**