

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: June,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
1018371439	14,83,68,722	87,00,02,717	17,47,709.46

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
87,00,02,717	-	-	87,00,02,717	43,50,01,359	43,50,01,358	26,10,00,815	17,40,00,544

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	45,478.29	5.2311%	1,36,53,214	0.30	31,83,480	31,83,480	1,04,69,734
BRBCL	5,395.58	0.6206%	16,19,771	0.30	3,77,690	3,77,690	12,42,081
Darlipali STPS	1,653.60	0.1902%	4,96,424	0.30	1,15,752	1,15,752	3,80,672
FSTPP-I&II	37,064.58	4.2634%	1,11,27,509	0.30	25,94,520	25,94,520	85,32,989
FSTPP-III	17,280.47	1.9877%	51,87,913	0.30	12,09,633	12,09,633	39,78,280
KHSTPP-I	37,433.81	4.3058%	1,12,38,173	0.30	26,20,367	26,20,367	86,17,806
KHSTPP-II	84,736.01	9.7466%	2,54,38,705	0.30	59,31,521	59,31,521	1,95,07,184
MTPS-II	6,478.77	0.7452%	19,44,978	0.30	4,53,514	4,53,514	14,91,464
TSTPS-I	2,974.47	0.3421%	8,92,884	0.30	2,08,213	2,08,213	6,84,671
MPL	5,771.23	0.6638%	17,32,523	0.30	4,03,986	4,03,986	13,28,537
NPGC	51,433.79	5.9161%	1,54,41,069	0.30	36,00,365	36,00,365	1,18,40,704
Barh-I	14,266.20	1.6409%	42,82,762	0.30	9,98,634	9,98,634	32,84,128
Ramagundam Super Thermal PowerStation (U1-6)	18,059.87	2.0773%	54,21,770	0.30	12,64,191	12,64,191	41,57,579
Ramagundam Super Thermal PowerStation (U7)	7,257.03	0.8347%	21,78,574	0.30	5,07,992	5,07,992	16,70,582
Simhadri Super Thermal PowerStation Stage II	3,252.63	0.3741%	9,76,404	0.30	2,27,684	2,27,684	7,48,720
Talcher Super Thermal PowerStation Stage II	7,684.02	0.8838%	23,06,725	0.30	5,37,881	5,37,881	17,68,844
Vallur Thermal Power Station	21,413.02	2.4630%	64,28,450	0.30	14,98,911	14,98,911	49,29,539
NTPL	9,932.62	1.1425%	29,81,934	0.30	6,95,284	6,95,284	22,86,650
Simhadri Super Thermal Power Station Stage I	48.19	0.0055%	14,355	0.30	3,373	3,373	10,982
Kudgi Super Thermal Power Station Unit I	733.54	0.0844%	2,20,285	0.30	51,348	51,348	1,68,937
SIPAT I	4,982.32	0.5731%	14,95,796	0.30	3,48,762	3,48,762	11,47,034
SIPAT II	3,716.80	0.4275%	11,15,778	0.30	2,60,176	2,60,176	8,55,602
KSTPS7	2,691.63	0.3096%	8,08,059	0.30	1,88,414	1,88,414	6,19,645
KSTPS I&II	6,744.29	0.7757%	20,24,583	0.30	4,72,100	4,72,100	15,52,483
SASAN	4,446.50	0.5115%	13,35,019	0.30	3,11,255	3,11,255	10,23,764
VSTPS II	2,646.09	0.3044%	7,94,486	0.30	1,85,226	1,85,226	6,09,260
VSTPS III	6,795.61	0.7817%	20,40,243	0.30	4,75,693	4,75,693	15,64,550
VSTPS IV	4,718.58	0.5427%	14,16,451	0.30	3,30,300	3,30,300	10,86,151
VSTPS V	3,962.56	0.4558%	11,89,642	0.30	2,77,379	2,77,379	9,12,263
VSTPS I	8,302.00	0.9549%	24,92,297	0.30	5,81,140	5,81,140	19,11,157
NSPCL	4,919.42	0.5658%	14,76,743	0.30	3,44,359	3,44,359	11,32,384
MOUDA II	18,219.30	2.0956%	54,69,533	0.30	12,75,351	12,75,351	41,94,182
MOUDA	14,357.79	1.6515%	43,10,428	0.30	10,05,045	10,05,045	33,05,383
GADARAWARA	18,699.60	2.1509%	56,13,867	0.30	13,08,972	13,08,972	43,04,895
SOLAPUR	6,304.43	0.7252%	18,92,778	0.30	4,41,310	4,41,310	14,51,468
LARA	3,128.58	0.3599%	9,39,342	0.30	2,19,000	2,19,000	7,20,342
Khargone	14,925.34	1.7168%	44,80,862	0.30	10,44,773	10,44,773	34,36,089
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	22,417.63	2.5785%	67,29,906	0.30	15,69,234	15,69,234	51,60,672
DADRI-II TPS	13,169.69	1.5148%	39,53,640	0.30	9,21,879	9,21,879	30,31,761
IGSTPS-JHAJJAR	59,380.44	6.8301%	1,78,26,617	0.30	41,56,631	41,56,631	1,36,69,986
RIHAND STPS	26,922.42	3.0967%	80,82,412	0.30	18,84,570	18,84,570	61,97,842
RIHAND-II STPS	22,100.20	2.5420%	66,34,641	0.30	15,47,014	15,47,014	50,87,627
RIHAND-III STPS	26,417.41	3.0386%	79,30,771	0.30	18,49,219	18,49,219	60,81,552
SINGRAULI STPS	29,812.35	3.4291%	89,49,979	0.30	20,86,865	20,86,865	68,63,114
TANDA-II STPS	85,483.56	9.8326%	2,56,63,166	0.30	59,83,849	59,83,849	1,96,79,317
UNCHAHAR-I TPS	8,722.48	1.0033%	26,18,621	0.30	6,10,574	6,10,574	20,08,047
UNCHAHAR-II TPS	29,324.70	3.3730%	88,03,557	0.30	20,52,729	20,52,729	67,50,828
UNCHAHAR-III TPS	6,900.83	0.7938%	20,71,824	0.30	4,83,058	4,83,058	15,88,766
UNCHAHAR-IV TPS	19,502.16	2.2432%	58,54,770	0.30	13,65,151	13,65,151	44,89,619
BONGAIGAON	11,327.45	1.3029%	34,00,580	0.30	7,92,922	7,92,922	26,07,658
Total	8,69,389.81	100.0000%	26,10,00,813	0.30	6,08,57,289	6,08,57,289	20,01,43,524

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	5,569.38	0.6339%	11,02,989	0.20	3,89,857	3,89,857	7,13,132
BRBCL	25,762.42	2.9331%	51,03,610	0.20	18,03,369	18,03,369	33,00,241
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	16,203.46	1.8448%	32,09,962	0.20	11,34,242	11,34,242	20,75,720
FSTPP-III	2,058.66	0.2344%	4,07,857	0.20	1,44,106	1,44,106	2,63,751
KHSTPP-I	988.02	0.1125%	1,95,751	0.20	69,161	69,161	1,26,590
KHSTPP-II	1,545.00	0.1759%	3,06,067	0.20	1,08,150	1,08,150	1,97,917
MTPS-II	1,879.43	0.2140%	3,72,361	0.20	1,31,560	1,31,560	2,40,801
TSTPS-I	14,019.06	1.5961%	27,77,223	0.20	9,81,334	9,81,334	17,95,889
MPL	14,424.32	1.6423%	28,57,611	0.20	10,09,702	10,09,702	18,47,909
NPGC	7,164.75	0.8157%	14,19,322	0.20	5,01,532	5,01,532	9,17,790
Barh-I	2,607.46	0.2969%	5,16,608	0.20	1,82,522	1,82,522	3,34,086
Ramagundam Super Thermal PowerStation (U1-6)	35,288.00	4.0177%	69,90,820	0.20	24,70,160	24,70,160	45,20,660
Ramagundam Super Thermal PowerStation (U7)	9,020.96	1.0271%	17,87,160	0.20	6,31,467	6,31,467	11,55,693
Simhadri Super Thermal PowerStation Stage II	71,199.07	8.1063%	1,41,05,006	0.20	49,83,935	49,83,935	91,21,071
Talcher Super Thermal PowerStation Stage II	11,055.51	1.2587%	21,90,145	0.20	7,73,886	7,73,886	14,16,259
Vallur Thermal Power Station	31,071.32	3.5376%	61,55,443	0.20	21,74,992	21,74,992	39,80,451
NTPL	13,329.29	1.5176%	26,40,632	0.20	9,33,050	9,33,050	17,07,582
Simhadri Super Thermal Power Station Stage I	1,735.00	0.1975%	3,43,651	0.20	1,21,450	1,21,450	2,22,201
Kudgi Super Thermal Power Station Unit I	2,66,179.31	30.3055%	5,27,31,735	0.20	1,86,32,551	1,86,32,551	3,40,99,184
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	901.61	0.1027%	1,78,699	0.20	63,113	63,113	1,15,586
KSTPS I&II	4,612.93	0.5252%	9,13,851	0.20	3,22,905	3,22,905	5,90,946
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	264.62	0.0301%	52,374	0.20	18,524	18,524	33,850
VSTPS III	44.41	0.0051%	8,874	0.20	3,109	3,109	5,765
VSTPS IV	132.60	0.0151%	26,274	0.20	9,282	9,282	16,992
VSTPS V	348.75	0.0397%	69,078	0.20	24,413	24,413	44,665
VSTPS I	1,289.39	0.1468%	2,55,433	0.20	90,258	90,258	1,65,175
NSPCL	5,099.09	0.5806%	10,10,247	0.20	3,56,936	3,56,936	6,53,311
MOUDA II	71,136.79	8.0992%	1,40,92,652	0.20	49,79,576	49,79,576	91,13,076
MOUDA	54,886.33	6.2490%	1,08,73,294	0.20	38,42,043	38,42,043	70,31,251
GADARAWARA	32,124.55	3.6575%	63,64,070	0.20	22,48,719	22,48,719	41,15,351
SOLAPUR	33,389.62	3.8015%	66,14,631	0.20	23,37,273	23,37,273	42,77,358
LARA	-	0.0000%	-	-	-	-	-
Khargone	7,608.06	0.8662%	15,07,193	0.20	5,32,564	5,32,564	9,74,629
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	22,396.94	2.5500%	44,37,014	0.20	15,67,786	15,67,786	28,69,228
DADRI-II TPS	12,615.90	1.4364%	24,99,344	0.20	8,83,113	8,83,113	16,16,231
IGSTPS-JHAJJAR	23,495.66	2.6751%	46,54,689	0.20	16,44,696	16,44,696	30,09,993
RIHAND STPS	1,281.88	0.1459%	2,53,867	0.20	89,731	89,731	1,64,136
RIHAND-II STPS	1,044.36	0.1189%	2,06,887	0.20	73,105	73,105	1,33,782
RIHAND-III STPS	442.27	0.0504%	87,696	0.20	30,959	30,959	56,737
SINGRAULI STPS	20.25	0.0023%	4,002	0.20	1,418	1,418	2,584
TANDA-II STPS	19,627.12	2.2346%	38,88,216	0.20	13,73,899	13,73,899	25,14,317
UNCHAHAAR-I TPS	6,372.04	0.7255%	12,62,374	0.20	4,46,043	4,46,043	8,16,331
UNCHAHAAR-II TPS	2,842.83	0.3237%	5,63,240	0.20	1,98,998	1,98,998	3,64,242
UNCHAHAAR-III TPS	1,667.83	0.1899%	3,30,427	0.20	1,16,748	1,16,748	2,13,679
UNCHAHAAR-IV TPS	3,472.22	0.3953%	6,87,824	0.20	2,43,055	2,43,055	4,44,769
BONGAIGAOON	40,101.23	4.5657%	79,44,343	0.20	28,07,086	28,07,086	51,37,257
Total	8,78,319.65	100.0000%	17,40,00,546	0.20	6,14,82,378	6,14,82,378	11,25,18,168

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(Aditya Prasad Das)
General Manager
NLDC

Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: June,2023

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,37,006.51	4,10,56,663	3,44,65,752	7,55,22,415
2	ORISSA including ODISHA coal Power	ER	9,32,007.30	1,25,99,614	38,36,436	1,64,36,050
3	JHARKHAND	ER	3,32,539.75	44,95,536	26,47,849	71,43,385
4	DVC	ER	1,65,832.79	22,41,859	10,69,227	33,11,086
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,02,407.84	1,21,99,465	78,85,100	2,00,84,565
6	SIKKIM	ER	11,144.27	1,50,657	53,739	2,04,396
7	POWERGRID(PUSAULI)	ER	606.89	8,204	12,458	20,662
8	POWERGRID (ALIPURDUAR)	ER	531.92	7,191	8,550	15,741
9	NVVN BANGLADESH	ER	1,50,900.75	20,39,996	11,13,712	31,53,708
10	GOA (SR)	SR	48,639.59	6,57,548	4,45,678	11,03,226
11	ANDHRA PRADESH	SR	8,57,077.94	1,15,86,659	80,83,953	1,96,70,612
12	KARNATAKA	SR	16,13,851.52	2,18,17,325	2,84,67,757	5,02,85,082
13	KERALA	SR	7,60,452.66	1,02,80,402	67,34,534	1,70,14,936
14	TAMILNADU	SR	16,31,647.91	2,20,57,911	1,94,24,422	4,14,82,333
15	TELANGANA including NSM II	SR	10,26,305.30	1,38,74,409	97,12,131	2,35,86,540
16	PUDU CHERRY	SR	1,31,444.99	17,76,978	14,58,290	32,35,268
17	PGCIL HVDC (SR)	SR	4,114.85	55,628	49,003	1,04,631
18	TRISSUR HVDC	SR	83.03	1,122	1,586	2,708
19	PUGALUR HVDC	SR	280.32	3,790	5,355	9,145
20	GUJARAT GUVNL	WR	32,57,062.29	4,40,31,552	3,18,28,037	7,58,59,589
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,24,342.19	4,35,89,216	1,35,34,554	5,71,23,770
22	VINDHYACHAL HVDC	WR	465.89	6,298	1,281	7,579
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,35,152.36	1,94,01,528	56,23,749	2,50,25,277
24	Maharashtra Including NVVN coal	WR	31,44,993.23	4,25,16,513	2,16,79,272	6,41,95,785
25	GOA (WR)	WR	2,50,216.81	33,82,629	9,27,955	43,10,584
26	DNHDDPDCL	WR	5,85,057.29	79,09,268	31,52,385	1,10,61,653
27	HVDC CHAMPA	WR	1,862.75	25,182	5,122	30,304
28	HVDC Raigarh	WR	1,119.16	15,130	847	15,977
29	BHADRAWATI HVDC	WR	613.01	8,287	1,686	9,973
30	DELHI	NR	16,83,928.77	2,27,64,685	2,15,88,627	4,43,53,312
31	UTTAR PRADESH	NR	25,50,790.13	3,44,83,604	3,59,41,851	7,04,25,455
32	CHANDIGARH	NR	43,601.39	5,89,438	7,14,496	13,03,934
33	HIMACHAL PRADESH	NR	1,27,675.10	17,26,013	21,33,824	38,59,837
34	J & K	NR	4,33,673.27	58,62,739	74,07,304	1,32,70,043
35	PUNJAB	NR	8,73,798.49	1,18,12,701	65,43,677	1,83,56,378
36	RAJASTHAN	NR	11,23,105.19	1,51,83,027	1,12,05,275	2,63,88,302
37	UTTARAKHAND	NR	3,21,558.43	43,47,082	36,24,252	79,71,334
38	HARYANA	NR	9,53,877.40	1,28,95,271	1,19,16,884	2,48,12,155
39	RAILWAYS UP_ISTS	NR	14,856.98	2,00,848	1,21,435	3,22,283
40	PG-AGRA	NR	1,659.08	22,429	18,831	41,260
41	PG-BALLIA	NR	669.72	9,054	7,602	16,656
42	PG-BHIWADI	NR	585.16	7,911	6,642	14,553
43	PG-DADRI	NR	533.13	7,207	6,051	13,258
44	PG-KURUKSHETRA	NR	1,881.55	25,436	21,356	46,792
45	PG-RIHAND	NR	511.66	6,917	5,363	12,280
46	ARUNACHAL PRADESH	NER	21,038.36	2,84,413	3,38,534	6,22,947
47	ASSAM	NER	3,70,572.34	50,09,691	63,83,807	1,13,93,498
48	MANIPUR	NER	33,480.75	4,52,619	5,78,986	10,31,605
49	MEGHALAYA	NER	31,449.63	4,25,161	5,43,861	9,69,022
50	MIZORAM	NER	21,957.97	2,96,845	3,61,372	6,58,217
51	NAGALAND	NER	27,945.96	3,77,796	4,31,783	8,09,579
52	TRIPURA	NER	29,753.57	4,02,232	5,14,531	9,16,763
53	HVDC BNC	NER	863.55	11,674	14,933	26,607
		All India	3,21,77,528.67	43,50,01,353	31,26,61,697	74,76,63,050

sd/-
(Aditya Prasad Das)
General Manager
NLDC