

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator  
For the Month: March,2023**

Dated **02-Feb-24**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
539943598	14,47,63,380	39,51,80,218	12,09,498.90

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
39,51,80,218	-	-	39,51,80,218	19,75,90,109	19,75,90,109	11,85,54,065	7,90,36,044

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	22,947.93	3.8127%	45,20,111	0.20	16,06,355	16,06,355	29,13,756
BRBCL	2,257.18	0.3750%	4,44,578	0.20	1,58,002	1,58,002	2,86,576
Darlipali STPS	453.12	0.0753%	89,271	0.20	31,718	31,718	57,553
FSTPP-I&II	35,987.17	5.9790%	70,88,348	0.20	25,19,102	25,19,102	45,69,246
FSTPP-III	16,674.78	2.7704%	32,84,422	0.20	11,67,235	11,67,235	21,17,187
KHSTPP-I	7,718.37	1.2824%	15,20,337	0.20	5,40,286	5,40,286	9,80,051
KHSTPP-II	26,494.96	4.4020%	52,18,750	0.20	18,54,647	18,54,647	33,64,103
MTPS-II	4,969.10	0.8256%	9,78,782	0.20	3,47,837	3,47,837	6,30,945
TSTPS-I	491.91	0.0817%	96,859	0.20	34,433	34,433	62,426
MPL	6,888.74	1.1445%	13,56,851	0.20	4,82,211	4,82,211	8,74,640
NPGC	27,533.50	4.5745%	54,23,256	0.20	19,27,345	19,27,345	34,95,911
Barh-I	8,864.95	1.4729%	17,46,183	0.20	6,20,546	6,20,546	11,25,637
Ramagundam Super Thermal PowerStation (U1-6)	36,926.73	6.1351%	72,73,410	0.20	25,84,871	25,84,871	46,88,539
Ramagundam Super Thermal PowerStation (U7)	8,432.39	1.4010%	16,60,942	0.20	5,90,267	5,90,267	10,70,675
Simhadri Super Thermal PowerStation Stage II	14,173.56	2.3548%	27,91,711	0.20	9,92,149	9,92,149	17,99,562
Talcher Super Thermal PowerStation Stage II	3,760.01	0.6247%	7,40,607	0.20	2,63,201	2,63,201	4,77,406
Vallur Thermal Power Station	37,884.05	6.2942%	74,62,030	0.20	26,51,884	26,51,884	48,10,146
NTPL	20,111.87	3.3414%	39,61,366	0.20	14,07,831	14,07,831	25,53,535
Simhadri Super Thermal Power Station Stage I	937.78	0.1558%	1,84,707	0.20	65,645	65,645	1,19,062
Kudgi Super Thermal Power Station Unit I	1,464.99	0.2434%	2,88,561	0.20	1,02,549	1,02,549	1,86,012
SIPAT I	2,270.56	0.3772%	4,47,186	0.20	1,58,939	1,58,939	2,88,247
SIPAT II	1,357.08	0.2255%	2,67,339	0.20	94,995	94,995	1,72,344
KSTPS7	1,079.42	0.1793%	2,12,567	0.20	75,559	75,559	1,37,008
KSTPS I&II	7,285.24	1.2104%	14,34,978	0.20	5,09,967	5,09,967	9,25,011
SASAN	650.44	0.1081%	1,28,157	0.20	45,531	45,531	82,626
VSTPS II	3,757.88	0.6243%	7,40,133	0.20	2,63,051	2,63,051	4,77,082
VSTPS III	1,859.91	0.3090%	3,66,332	0.20	1,30,193	1,30,193	2,36,139
VSTPS IV	4,617.10	0.7671%	9,09,428	0.20	3,23,197	3,23,197	5,86,231
VSTPS V	1,306.77	0.2171%	2,57,381	0.20	91,474	91,474	1,65,907
VSTPS I	1,296.45	0.2154%	2,55,365	0.20	90,752	90,752	1,64,613
NSPCL	4,688.00	0.7789%	9,23,418	0.20	3,28,160	3,28,160	5,95,258
MOUDA II	15,365.50	2.5529%	30,26,567	0.20	10,75,585	10,75,585	19,50,982
MOUDA	10,071.44	1.6733%	19,83,765	0.20	7,05,001	7,05,001	12,78,764
GADARAWARA	23,870.15	3.9659%	47,01,736	0.20	16,70,911	16,70,911	30,30,825
SOLAPUR	16,655.00	2.7671%	32,80,510	0.20	11,65,850	11,65,850	21,14,660
LARA	8,179.20	1.3589%	16,11,031	0.20	5,72,544	5,72,544	10,38,487
Khargone	8,924.56	1.4828%	17,57,920	0.20	6,24,719	6,24,719	11,33,201
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,951.83	0.9889%	11,72,381	0.20	4,16,628	4,16,628	7,55,753
DADRI-II TPS	4,023.35	0.6685%	7,92,534	0.20	2,81,634	2,81,634	5,10,900
IGSTPS-JHAJJAR	16,178.90	2.6880%	31,86,733	0.20	11,32,523	11,32,523	20,54,210
RIHAND STPS	15,641.51	2.5987%	30,80,864	0.20	10,94,905	10,94,905	19,85,959
RIHAND-II STPS	10,405.68	1.7288%	20,49,563	0.20	7,28,397	7,28,397	13,21,166
RIHAND-III STPS	18,021.00	2.9941%	35,49,627	0.20	12,61,470	12,61,470	22,88,157
SINGRAULI STPS	17,874.23	2.9697%	35,20,700	0.20	12,51,196	12,51,196	22,69,504
TANDA-II STPS	49,603.48	8.2413%	97,70,396	0.20	34,72,243	34,72,243	62,98,153
UNCHAHAR-I TPS	8,224.04	1.3664%	16,19,923	0.20	5,75,682	5,75,682	10,44,241
UNCHAHAR-II TPS	16,515.84	2.7440%	32,53,124	0.20	11,56,109	11,56,109	20,97,015
UNCHAHAR-III TPS	5,520.07	0.9171%	10,87,259	0.20	3,86,405	3,86,405	7,00,854
UNCHAHAR-IV TPS	19,947.72	3.3142%	39,29,119	0.20	13,96,340	13,96,340	25,32,779
BONGAIGAON	15,775.18	2.6209%	31,07,183	0.20	11,04,262	11,04,262	20,02,921
<b>Total</b>	<b>6,01,890.59</b>	<b>100.0002%</b>	<b>11,85,54,301</b>	<b>0.20</b>	<b>4,21,32,336</b>	<b>4,21,32,336</b>	<b>7,64,21,965</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,839.22	0.7963%	6,29,364	0.13	3,38,745	3,38,745	2,90,619
BRBCL	7,797.24	1.2833%	10,14,270	0.13	5,45,807	5,45,807	4,68,463
Darlipali STPS	149.77	0.0246%	19,443	0.13	10,484	10,484	8,959
FSTPP-I&II	3,438.88	0.5660%	4,47,344	0.13	2,40,721	2,40,721	2,06,623
FSTPP-III	1,651.91	0.2719%	2,14,899	0.13	1,15,633	1,15,633	99,266
KHSTPP-I	9,022.08	1.4849%	11,73,606	0.13	6,31,545	6,31,545	5,42,061
KHSTPP-II	9,507.35	1.5647%	12,36,677	0.13	6,65,514	6,65,514	5,71,163
MTPS-II	1,286.08	0.2117%	1,67,319	0.13	90,026	90,026	77,293
TSTPS-I	6,027.74	0.9920%	7,84,038	0.13	4,21,941	4,21,941	3,62,097
MPL	5,743.61	0.9453%	7,47,128	0.13	4,02,053	4,02,053	3,45,075
NPGC	6,540.43	1.0764%	8,50,744	0.13	4,57,830	4,57,830	3,92,914
Barh-I	4,354.76	0.7167%	5,66,451	0.13	3,04,833	3,04,833	2,61,618
Ramagundam Super Thermal PowerStation (U1-6)	29,622.54	4.8753%	38,53,244	0.13	20,73,578	20,73,578	17,79,666
Ramagundam Super Thermal PowerStation (U7)	3,151.89	0.5187%	4,09,960	0.13	2,20,632	2,20,632	1,89,328
Simhadri Super Thermal PowerStation Stage II	32,819.12	5.4014%	42,69,053	0.13	22,97,338	22,97,338	19,71,715
Talcher Super Thermal PowerStation Stage II	9,239.16	1.5206%	12,01,822	0.13	6,46,741	6,46,741	5,55,081
Vallur Thermal Power Station	15,116.46	2.4879%	19,66,338	0.13	10,58,152	10,58,152	9,08,186
NTPL	23,356.59	3.8440%	30,38,146	0.13	16,34,961	16,34,961	14,03,185
Simhadri Super Thermal Power Station Stage I	45,898.43	7.5540%	59,70,383	0.13	32,12,890	32,12,890	27,57,493
Kudgi Super Thermal Power Station Unit I	85,782.05	14.1180%	1,11,58,309	0.13	60,04,743	60,04,743	51,53,566
SIPAT I	164.26	0.0270%	21,340	0.13	11,498	11,498	9,842
SIPAT II	147.97	0.0244%	19,285	0.13	10,358	10,358	8,927
KSTPS7	377.33	0.0621%	49,081	0.13	26,413	26,413	22,668
KSTPS I&II	2,677.16	0.4406%	3,48,233	0.13	1,87,401	1,87,401	1,60,832
SASAN	876.38	0.1442%	1,13,970	0.13	61,347	61,347	52,623
VSTPS II	155.41	0.0256%	20,233	0.13	10,879	10,879	9,354
VSTPS III	47.68	0.0078%	6,165	0.13	3,338	3,338	2,827
VSTPS IV	6.10	0.0010%	790	0.13	427	427	363
VSTPS V	193.22	0.0318%	25,133	0.13	13,526	13,526	11,607
VSTPS I	1,271.31	0.2092%	1,65,343	0.13	88,991	88,991	76,352
NSPCL	2,935.53	0.4831%	3,81,823	0.13	2,05,487	2,05,487	1,76,336
MOUDA II	34,653.41	5.7032%	45,07,584	0.13	24,25,739	24,25,739	20,81,845
MOUDA	33,018.00	5.4341%	42,94,898	0.13	23,11,260	23,11,260	19,83,638
GADARAWARA	13,945.42	2.2951%	18,13,956	0.13	9,76,179	9,76,179	8,37,777
SOLAPUR	30,820.80	5.0725%	40,09,103	0.13	21,57,456	21,57,456	18,51,647
LARA	5,529.72	0.9101%	7,19,307	0.13	3,87,081	3,87,081	3,32,226
Khargone	29,703.52	4.8886%	38,63,756	0.13	20,79,246	20,79,246	17,84,510
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,779.16	2.9261%	23,12,674	0.13	12,44,541	12,44,541	10,68,133
DADRI-II TPS	40,981.10	6.7447%	53,30,744	0.13	28,68,677	28,68,677	24,62,067
IGSTPS-JHAJJAR	39,813.44	6.5525%	51,78,837	0.13	27,86,941	27,86,941	23,91,896
RIHAND STPS	2,027.92	0.3338%	2,63,822	0.13	1,41,954	1,41,954	1,21,868
RIHAND-II STPS	1,924.10	0.3167%	2,50,307	0.13	1,34,687	1,34,687	1,15,620
RIHAND-III STPS	164.42	0.0271%	21,419	0.13	11,510	11,510	9,909
SINGRAULI STPS	265.76	0.0437%	34,539	0.13	18,603	18,603	15,936
TANDA-II STPS	16,449.81	2.7073%	21,39,743	0.13	11,51,487	11,51,487	9,88,256
UNCHAHAH-I TPS	3,161.23	0.5203%	4,11,225	0.13	2,21,286	2,21,286	1,89,939
UNCHAHAH-II TPS	3,343.39	0.5503%	4,34,935	0.13	2,34,037	2,34,037	2,00,898
UNCHAHAH-III TPS	4,020.57	0.6617%	5,22,982	0.13	2,81,440	2,81,440	2,41,542
UNCHAHAH-IV TPS	2,452.00	0.4035%	3,18,910	0.13	1,71,640	1,71,640	1,47,270
BONGAIGAON	13,356.92	2.1983%	17,37,449	0.13	9,34,984	9,34,984	8,02,465
<b>Total</b>	<b>6,07,608.31</b>	<b>100.0001%</b>	<b>7,90,36,124</b>	<b>0.13</b>	<b>4,25,32,580</b>	<b>4,25,32,580</b>	<b>3,65,03,544</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: March,2023**

Dated **02-Feb-24**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,26,685.69	1,77,89,253	1,04,51,698	2,82,40,951
2	ORISSA including ODISHA coal Power	ER	10,31,684.04	60,63,691	9,87,246	70,50,937
3	JHARKHAND	ER	3,38,781.69	19,91,179	9,83,007	29,74,186
4	DVC	ER	1,63,797.19	9,62,713	2,71,534	12,34,247
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,39,796.44	49,35,878	29,57,436	78,93,314
6	SIKKIM	ER	17,120.82	1,00,627	30,991	1,31,618
7	POWERGRID(PUSAULI)	ER	445.84	2,620	2,019	4,639
8	POWERGRID (ALIPURDUAR)	ER	425.26	2,499	2,672	5,171
9	NVVN BANGLADESH	ER	1,43,604.34	8,44,030	3,11,415	11,55,445
10	GOA (SR)	SR	66,204.62	3,89,116	3,35,389	7,24,505
11	ANDHRA PRADESH	SR	8,67,108.84	50,96,406	39,29,853	90,26,259
12	KARNATAKA	SR	20,40,532.59	1,19,93,168	90,38,872	2,10,32,040
13	KERALA	SR	8,77,021.27	51,54,666	26,73,176	78,27,842
14	TAMILNADU	SR	19,09,376.60	1,12,22,303	91,64,547	2,03,86,850
15	TELANGANA including NSM II	SR	14,31,893.67	84,15,911	63,38,115	1,47,54,026
16	PUDU CHERRY	SR	85,119.69	5,00,288	2,77,925	7,78,213
17	PGCIL HVDC (SR)	SR	2,723.75	16,009	4,954	20,963
18	TRISSUR HVDC	SR	634.27	3,728	3,948	7,676
19	PUGALUR HVDC	SR	2,121.67	12,470	13,205	25,675
20	GUJARAT GUVNL	WR	34,94,773.70	2,05,40,425	1,04,95,343	3,10,35,768
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,02,124.88	1,88,20,391	55,82,260	2,44,02,651
22	VINDHYACHAL HVDC	WR	468.27	2,752	146	2,898
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,50,857.58	91,15,118	26,66,480	1,17,81,598
24	Maharashtra Including NVVN coal	WR	34,24,185.63	2,01,25,546	78,16,540	2,79,42,086
25	GOA (WR)	WR	2,82,067.40	16,57,843	4,30,887	20,88,730
26	DNHDDPCL	WR	6,66,260.74	39,15,927	15,62,215	54,78,142
27	HVDC CHAMPA	WR	1,155.42	6,791	360	7,151
28	HVDC Raigarh	WR	1,184.16	6,960	1,480	8,440
29	BHADRAWATI HVDC	WR	616.15	3,621	192	3,813
30	DELHI	NR	17,10,355.56	1,00,52,562	71,11,737	1,71,64,299
31	UTTAR PRADESH	NR	21,83,593.81	1,28,34,006	1,08,91,144	2,37,25,150
32	CHANDIGARH	NR	29,927.32	1,75,897	1,70,523	3,46,420
33	HIMACHAL PRADESH	NR	2,32,516.74	13,66,610	14,35,347	28,01,957
34	J & K	NR	5,43,839.51	31,96,400	31,44,152	63,40,552
35	PUNJAB	NR	7,61,822.27	44,77,587	16,53,417	61,31,004
36	RAJASTHAN	NR	10,71,957.10	63,00,395	43,86,681	1,06,87,076
37	UTTARAKHAND	NR	3,57,264.38	20,99,810	17,96,332	38,96,142
38	HARYANA	NR	8,76,870.11	51,53,777	32,62,998	84,16,775
39	RAILWAYS_UP_ISTS	NR	30,207.26	1,77,542	41,453	2,18,995
40	PG-AGRA	NR	1,503.05	8,834	9,043	17,877
41	PG-BALLIA	NR	606.75	3,566	3,651	7,217
42	PG-BHIWADI	NR	469.41	2,759	2,824	5,583
43	PG-DADRI	NR	483.04	2,839	2,906	5,745
44	PG-KURUKSHETRA	NR	1,163.19	6,837	6,999	13,836
45	PG-RIHAND	NR	509.81	2,996	1,747	4,743
46	ARUNACHAL PRADESH	NER	19,347.35	1,13,713	1,58,115	2,71,828
47	ASSAM	NER	2,85,245.94	16,76,524	21,83,826	38,60,350
48	MANIPUR	NER	11,521.35	67,716	1,05,788	1,73,504
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	11,869.76	69,764	94,780	1,64,544
51	NAGALAND	NER	16,209.30	95,270	1,08,187	2,03,457
52	TRIPURA	NER	1,547.84	9,097	14,212	23,309
53	HVDC BNC	NER	625.38	3,676	5,742	9,418
		<b>All India</b>	<b>3,36,18,228.47</b>	<b>19,75,90,106</b>	<b>11,29,25,509</b>	<b>31,05,15,615</b>

**(Neeraj Kumar)**  
**General Manager**  
**NLDC**