

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: October,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
534852260	25,50,54,639	27,97,97,621	11,92,466.78

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
27,97,97,621	-	-	27,97,97,621	13,98,98,811	13,98,98,810	8,39,39,287	5,59,59,524

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	46,985.96	7.9216%	66,49,335	0.14	32,89,017	32,89,017	33,60,318
BRBCL	10,595.63	1.7864%	14,99,491	0.14	7,41,694	7,41,694	7,57,797
Darlipali STPS	1,494.19	0.2519%	2,11,443	0.14	1,04,593	1,04,593	1,06,850
FSTPP-I&II	91,415.87	15.4122%	1,29,36,891	0.14	63,99,111	63,99,111	65,37,780
FSTPP-III	15,536.14	2.6193%	21,98,622	0.14	10,87,530	10,87,530	11,11,092
KHSTPP-I	58,522.02	9.8665%	82,81,870	0.14	40,96,541	40,96,541	41,85,329
KHSTPP-II	26,285.88	4.4317%	37,19,937	0.14	18,40,011	18,40,011	18,79,926
MTPS-II	8,579.84	1.4465%	12,14,182	0.14	6,00,589	6,00,589	6,13,593
TSTPS-I	237.58	0.0401%	33,660	0.14	16,630	16,630	17,030
MPL	1,796.06	0.3028%	2,54,168	0.14	1,25,724	1,25,724	1,28,444
NPGC	21,413.83	3.6103%	30,30,460	0.14	14,98,968	14,98,968	15,31,492
Barh-I	38,541.64	6.4979%	54,54,291	0.14	26,97,915	26,97,915	27,56,376
Ramagundam Super Thermal PowerStation (U1-6)	8,985.65	1.5149%	12,71,596	0.14	6,28,995	6,28,995	6,42,601
Ramagundam Super Thermal PowerStation (U7)	4,562.18	0.7692%	6,45,661	0.14	3,19,352	3,19,352	3,26,309
Simhadri Super Thermal PowerStation Stage II	6,115.86	1.0311%	8,65,498	0.14	4,28,110	4,28,110	4,37,388
Talcher Super Thermal PowerStation Stage II	3,967.56	0.6689%	5,61,470	0.14	2,77,729	2,77,729	2,83,741
Vallur Thermal Power Station	4,699.10	0.7922%	6,64,967	0.14	3,28,937	3,28,937	3,36,030
NTPL	6,971.08	1.1753%	9,86,538	0.14	4,87,975	4,87,975	4,98,563
Simhadri Super Thermal Power Station Stage I	1,601.06	0.2699%	2,26,552	0.14	1,12,074	1,12,074	1,14,478
Kudgi Super Thermal Power Station Unit I	629.56	0.1061%	89,060	0.14	44,069	44,069	44,991
SIPAT I	228.13	0.0385%	32,317	0.14	15,969	15,969	16,348
SIPAT II	190.90	0.0322%	27,028	0.14	13,363	13,363	13,665
KSTPS7	73.13	0.0123%	10,325	0.14	5,119	5,119	5,206
KSTPS I&II	302.42	0.0510%	42,809	0.14	21,169	21,169	21,640
SASAN	335.10	0.0565%	47,426	0.14	23,457	23,457	23,969
VSTPS II	223.06	0.0376%	31,561	0.14	15,614	15,614	15,947
VSTPS III	291.22	0.0491%	41,214	0.14	20,385	20,385	20,829
VSTPS IV	192.75	0.0325%	27,280	0.14	13,493	13,493	13,787
VSTPS V	243.55	0.0411%	34,499	0.14	17,048	17,048	17,451
VSTPS I	466.99	0.0787%	66,060	0.14	32,689	32,689	33,371
NSPCL	3,485.44	0.5876%	4,93,227	0.14	2,43,980	2,43,980	2,49,247
MOUDA II	4,539.20	0.7653%	6,42,387	0.14	3,17,744	3,17,744	3,24,643
MOUDA	4,476.68	0.7547%	6,33,490	0.14	3,13,368	3,13,368	3,20,122
GADARAWARA	13,909.16	2.3450%	19,68,376	0.14	9,73,641	9,73,641	9,94,735
SOLAPUR	15,087.59	2.5437%	21,35,164	0.14	10,56,132	10,56,132	10,79,032
LARA	552.36	0.0931%	78,147	0.14	38,665	38,665	39,482
Khargone	50,778.62	8.5610%	71,86,042	0.14	35,54,504	35,54,504	36,31,538
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	12,678.61	2.1375%	17,94,202	0.14	8,87,503	8,87,503	9,06,699
DADRI-II TPS	16,981.52	2.8630%	24,03,182	0.14	11,88,706	11,88,706	12,14,476
IGSTPS-JHAJJAR	18,045.07	3.0423%	25,53,685	0.14	12,63,155	12,63,155	12,90,530
RIHAND STPS	2,356.08	0.3972%	3,33,407	0.14	1,64,926	1,64,926	1,68,481
RIHAND-II STPS	665.09	0.1121%	94,096	0.14	46,556	46,556	47,540
RIHAND-III STPS	1,355.47	0.2285%	1,91,801	0.14	94,883	94,883	96,918
SINGRAULI STPS	5,545.60	0.9350%	7,84,832	0.14	3,88,192	3,88,192	3,96,640
TANDA-II STPS	48,543.46	8.1842%	68,69,759	0.14	33,98,042	33,98,042	34,71,717
UNCHAHAAR-I TPS	2,432.01	0.4100%	3,44,151	0.14	1,70,240	1,70,240	1,73,911
UNCHAHAAR-II TPS	7,830.58	1.3202%	11,08,166	0.14	5,48,141	5,48,141	5,60,025
UNCHAHAAR-III TPS	1,275.15	0.2150%	1,80,469	0.14	89,261	89,261	91,208
UNCHAHAAR-IV TPS	9,578.50	1.6149%	13,55,536	0.14	6,70,495	6,70,495	6,85,041
BONGAIGAON	11,538.89	1.9454%	16,32,955	0.14	8,07,722	8,07,722	8,25,233
Total	5,93,138.98	100.0000%	8,39,39,285	0.14	4,15,19,726	4,15,19,726	4,24,19,559

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,784.70	0.2978%	1,66,647	0.09	1,24,929	1,24,929	41,718
BRBCL	716.34	0.1195%	66,872	0.09	50,144	50,144	16,728
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	1,058.23	0.1766%	98,825	0.09	74,076	74,076	24,749
FSTPP-III	661.59	0.1104%	61,779	0.09	46,311	46,311	15,468
KHSTPP-I	199.26	0.0332%	18,579	0.09	13,948	13,948	4,631
KHSTPP-II	1,683.10	0.2808%	1,57,134	0.09	1,17,817	1,17,817	39,317
MTPS-II	269.04	0.0449%	25,126	0.09	18,833	18,833	6,293
TSTPS-I	432.20	0.0721%	40,347	0.09	30,254	30,254	10,093
MPL	337.56	0.0563%	31,505	0.09	23,629	23,629	7,876
NPGC	44.02	0.0073%	4,085	0.09	3,081	3,081	1,004
Barh-I	432.77	0.0722%	40,403	0.09	30,294	30,294	10,109
Ramagundam Super Thermal PowerStation (U1-6)	60,762.81	10.1385%	56,73,456	0.09	42,53,397	42,53,397	14,20,059
Ramagundam Super Thermal PowerStation (U7)	15,685.40	2.6172%	14,64,573	0.09	10,97,978	10,97,978	3,66,595
Simhadri Super Thermal PowerStation Stage II	9,853.16	1.6440%	9,19,975	0.09	6,89,721	6,89,721	2,30,254
Talcher Super Thermal PowerStation Stage II	1,212.49	0.2023%	1,13,206	0.09	84,874	84,874	28,332
Vallur Thermal Power Station	45,944.86	7.6661%	42,89,913	0.09	32,16,140	32,16,140	10,73,773
NTPL	5,802.53	0.9682%	5,41,800	0.09	4,06,177	4,06,177	1,35,623
Simhadri Super Thermal Power Station Stage I	24,148.96	4.0293%	22,54,777	0.09	16,90,427	16,90,427	5,64,350
Kudgi Super Thermal Power Station Unit I	1,69,835.31	28.3374%	1,58,57,474	0.09	1,18,88,472	1,18,88,472	39,69,002
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	10.12	0.0017%	951	0.09	709	709	242
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	-	0.0000%	-	-	-	-	-
NSPCL	297.16	0.0496%	27,756	0.09	20,801	20,801	6,955
MOUDA II	904.80	0.1510%	84,499	0.09	63,336	63,336	21,163
MOUDA	1,148.04	0.1916%	1,07,218	0.09	80,363	80,363	26,855
GADARAWARA	318.51	0.0531%	29,715	0.09	22,295	22,295	7,420
SOLAPUR	47,025.43	7.8464%	43,90,808	0.09	32,91,780	32,91,780	10,99,028
LARA	-	0.0000%	-	-	-	-	-
Khargone	6,734.95	1.1238%	6,28,873	0.09	4,71,446	4,71,446	1,57,427
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	53,219.54	8.8799%	49,69,150	0.09	37,25,367	37,25,367	12,43,783
DADRI-II TPS	23,096.34	3.8537%	21,56,512	0.09	16,16,744	16,16,744	5,39,768
IGSTPS-JHAJJAR	36,370.03	6.0685%	33,95,904	0.09	25,45,902	25,45,902	8,50,002
RIHAND STPS	3.33	0.0006%	336	0.10	233	233	103
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	9,873.31	1.6474%	9,21,877	0.09	6,91,131	6,91,131	2,30,746
UNCHAHAAR-I TPS	27,722.05	4.6255%	25,88,408	0.09	19,40,543	19,40,543	6,47,865
UNCHAHAAR-II TPS	5,499.20	0.9176%	5,13,485	0.09	3,84,944	3,84,944	1,28,541
UNCHAHAAR-III TPS	11,406.75	1.9033%	10,65,078	0.09	7,98,473	7,98,473	2,66,605
UNCHAHAAR-IV TPS	12,692.40	2.1178%	11,85,111	0.09	8,88,468	8,88,468	2,96,643
BONGAIGAON	22,141.55	3.6944%	20,67,369	0.09	15,49,908	15,49,908	5,17,461
Total	5,99,327.81	100.0000%	5,59,59,526	0.09	4,19,52,945	4,19,52,945	1,40,06,581

sd/-
(Aditya Prasad Das)
General Manager
NLDC

Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: October,2023

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,33,989.29	1,05,30,785	81,66,976	1,86,97,761
2	ORISSA including ODISHA coal Power	ER	11,36,926.89	47,24,855	10,44,760	57,69,615
3	JHARKHAND	ER	3,54,511.26	14,73,282	10,52,534	25,25,816
4	DVC	ER	1,75,890.74	7,30,969	1,31,234	8,62,203
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,09,854.82	37,81,187	37,11,190	74,92,377
6	SIKKIM	ER	19,094.75	79,354	42,576	1,21,930
7	POWERGRID(PUSAULI)	ER	601.89	2,501	6,311	8,812
8	POWERGRID (ALIPURDUAR)	ER	380.56	1,582	5,537	7,119
9	NVVN BANGLADESH	ER	1,49,023.78	6,19,315	1,53,387	7,72,702
10	GOA (SR)	SR	48,704.63	2,02,407	1,06,757	3,09,164
11	ANDHRA PRADESH	SR	9,11,823.30	37,89,367	13,03,107	50,92,474
12	KARNATAKA	SR	16,96,918.23	70,52,074	35,59,773	1,06,11,847
13	KERALA	SR	8,42,545.53	35,01,461	8,58,048	43,59,509
14	TAMILNADU	SR	17,69,160.35	73,52,299	34,87,477	1,08,39,776
15	TELANGANA including NSM II	SR	13,63,669.43	56,67,155	29,47,109	86,14,264
16	PUDU CHERRY	SR	1,45,281.75	6,03,764	2,15,229	8,18,993
17	PGCIL HVDC (SR)	SR	4,446.87	18,480	3,893	22,373
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	35,68,626.13	1,48,30,542	62,23,269	2,10,53,811
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,73,284.45	1,52,65,482	33,61,860	1,86,27,342
22	VINDHYACHAL HVDC	WR	467.38	1,942	21	1,963
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,74,349.10	65,42,699	7,13,536	72,56,235
24	Maharashtra Including NVVN coal	WR	34,13,129.81	1,41,84,328	23,23,121	1,65,07,449
25	GOA (WR)	WR	2,82,154.06	11,72,579	85,788	12,58,367
26	DNHDDPDCL	WR	7,33,148.95	30,46,830	6,71,086	37,17,916
27	HVDC CHAMPA	WR	2,152.41	8,945	96	9,041
28	HVDC Raigarh	WR	1,287.25	5,350	49	5,399
29	BHADRAWATI HVDC	WR	590.64	2,455	26	2,481
30	DELHI	NR	16,87,346.66	70,12,297	34,02,163	1,04,14,460
31	UTTAR PRADESH	NR	23,79,244.03	98,87,692	53,02,806	1,51,90,498
32	CHANDIGARH	NR	35,265.92	1,46,559	68,951	2,15,510
33	HIMACHAL PRADESH	NR	2,09,113.29	8,69,036	6,04,678	14,73,714
34	J & K	NR	4,42,194.34	18,37,677	11,55,816	29,93,493
35	PUNJAB	NR	7,02,687.25	29,20,237	3,41,766	32,62,003
36	RAJASTHAN	NR	10,00,953.48	41,59,775	11,92,749	53,52,524
37	UTTARAKHAND	NR	3,12,877.53	13,00,260	4,84,572	17,84,832
38	HARYANA	NR	9,10,256.10	37,82,854	13,67,671	51,50,525
39	RAILWAYS UP_ISTS	NR	16,715.12	69,465	20,575	90,040
40	PG-AGRA	NR	1,402.30	5,828	5,088	10,916
41	PG-BALLIA	NR	566.25	2,353	2,054	4,407
42	PG-BHIWADI	NR	497.78	2,069	1,806	3,875
43	PG-DADRI	NR	450.72	1,873	1,635	3,508
44	PG-KURUKSHETRA	NR	1,282.17	5,328	4,652	9,980
45	PG-RIHAND	NR	532.26	2,212	136	2,348
46	ARUNACHAL PRADESH	NER	11,094.81	46,108	38,775	84,883
47	ASSAM	NER	4,87,261.90	20,24,969	17,64,422	37,89,391
48	MANIPUR	NER	34,359.01	1,42,790	1,01,949	2,44,739
49	MEGHALAYA	NER	32,787.89	1,36,260	97,287	2,33,547
50	MIZORAM	NER	14,093.21	58,569	52,268	1,10,837
51	NAGALAND	NER	26,369.81	1,09,588	1,08,893	2,18,481
52	TRIPURA	NER	43,251.05	1,79,743	1,28,333	3,08,076
53	HVDC BNC	NER	789.51	3,281	2,343	5,624
		All India	3,36,63,406.62	13,98,98,812	5,64,26,138	19,63,24,950

sd/-
(Aditya Prasad Das)
General Manager
NLDC