

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: September ,2022**

Dated **02-02-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
650637841	4,69,50,128	60,36,87,713	13,45,234.96

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
60,36,87,713	-	-	60,36,87,713	30,18,43,857	30,18,43,856	18,11,06,314	12,07,37,543

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	51,857.25	7.7476%	1,40,31,393	0.27	36,30,008	36,30,008	1,04,01,385
BRBCL	1,971.64	0.2946%	5,33,539	0.27	1,38,014	1,38,014	3,95,525
Darlipali STPS	1,943.99	0.2904%	5,25,933	0.27	1,36,079	1,36,079	3,89,854
FSTPP-I&II	30,358.07	4.5355%	82,14,077	0.27	21,25,065	21,25,065	60,89,012
FSTPP-III	5,723.09	0.8550%	15,48,459	0.27	4,00,616	4,00,616	11,47,843
KHSTPP-I	11,683.69	1.7455%	31,61,211	0.27	8,17,858	8,17,858	23,43,353
KHSTPP-II	38,586.30	5.7648%	1,04,40,417	0.27	27,01,041	27,01,041	77,39,376
MTPS-II	8,427.29	1.2590%	22,80,128	0.27	5,89,910	5,89,910	16,90,218
TSTPS-I	4,000.56	0.5977%	10,82,472	0.27	2,80,039	2,80,039	8,02,433
MPL	12,266.46	1.8326%	33,18,954	0.27	8,58,652	8,58,652	24,60,302
NPGC	27,545.72	4.1153%	74,53,068	0.27	19,28,201	19,28,201	55,24,867
Barh-I	10,714.57	1.6008%	28,99,150	0.27	7,50,020	7,50,020	21,49,130
Ramagundam Super Thermal PowerStation (U1-6)	19,384.08	2.8960%	52,44,839	0.27	13,56,886	13,56,886	38,87,953
Ramagundam Super Thermal PowerStation (U7)	9,614.85	1.4365%	26,01,592	0.27	6,73,039	6,73,039	19,28,553
Simhadri Super Thermal PowerStation Stage II	22,868.11	3.4165%	61,87,497	0.27	16,00,768	16,00,768	45,86,729
Talcher Super Thermal PowerStation Stage II	23,044.32	3.4428%	62,35,128	0.27	16,13,102	16,13,102	46,22,026
Vallur Thermal Power Station	34,720.35	5.1872%	93,94,347	0.27	24,30,424	24,30,424	69,63,923
NTPL	16,427.36	2.4543%	44,44,892	0.27	11,49,915	11,49,915	32,94,977
Simhadri Super Thermal Power Station Stage I	12,966.29	1.9372%	35,08,392	0.27	9,07,640	9,07,640	26,00,752
Kudgi Super Thermal Power Station Unit I	3,677.35	0.5494%	9,94,998	0.27	2,57,414	2,57,414	7,37,584
SIPAT I	20,510.07	3.0642%	55,49,460	0.27	14,35,705	14,35,705	41,13,755
SIPAT II	17,875.12	2.6706%	48,36,625	0.27	12,51,258	12,51,258	35,85,367
KSTPS7	580.29	0.0867%	1,57,019	0.27	40,620	40,620	1,16,399
KSTPS I&II	5,278.37	0.7886%	14,28,204	0.27	3,69,486	3,69,486	10,58,718
SASAN	1,408.54	0.2104%	3,81,048	0.27	98,598	98,598	2,82,450
VSTPS II	1,477.06	0.2207%	3,99,702	0.27	1,03,394	1,03,394	2,96,308
VSTPS III	1,872.56	0.2798%	5,06,735	0.27	1,31,079	1,31,079	3,75,656
VSTPS IV	2,491.45	0.3722%	6,74,078	0.27	1,74,402	1,74,402	4,99,676
VSTPS V	1,780.73	0.2660%	4,81,743	0.27	1,24,651	1,24,651	3,57,092
VSTPS I	6,717.06	1.0035%	18,17,402	0.27	4,70,194	4,70,194	13,47,208
NSPCL	6,591.52	0.9848%	17,83,535	0.27	4,61,407	4,61,407	13,22,128
MOUDA II	11,566.15	1.7280%	31,29,517	0.27	8,09,630	8,09,630	23,19,887
MOUDA	10,262.56	1.5332%	27,76,722	0.27	7,18,379	7,18,379	20,58,343
GADARAWARA	34,945.80	5.2209%	94,55,380	0.27	24,46,206	24,46,206	70,09,174
SOLAPUR	2,828.36	0.4226%	7,65,355	0.27	1,97,985	1,97,985	5,67,370
LARA	14,676.68	2.1927%	39,71,118	0.27	10,27,367	10,27,367	29,43,751
Khargone	2,542.42	0.3798%	6,87,842	0.27	1,77,969	1,77,969	5,09,873
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	2,242.72	0.3351%	6,06,887	0.27	1,56,991	1,56,991	4,49,896
DADRI-II TPS	4,943.56	0.7386%	13,37,651	0.27	3,46,049	3,46,049	9,91,602
IGSTPS-JHAJJAR	3,040.55	0.4543%	8,22,766	0.27	2,12,839	2,12,839	6,09,927
RIHAND STPS	13,476.02	2.0133%	36,46,213	0.27	9,43,322	9,43,322	27,02,891
RIHAND-II STPS	25,815.17	3.8568%	69,84,908	0.27	18,07,062	18,07,062	51,77,846
RIHAND-III STPS	23,253.74	3.4741%	62,91,814	0.27	16,27,761	16,27,761	46,64,053
SINGRAULI STPS	34,162.61	5.1039%	92,43,485	0.27	23,91,383	23,91,383	68,52,102
TANDA-II STPS	37,037.17	5.5334%	1,00,21,337	0.27	25,92,602	25,92,602	74,28,735
UNCHAHAHAR-I TPS	3,794.01	0.5668%	10,26,511	0.27	2,65,581	2,65,581	7,60,930
UNCHAHAHAR-II TPS	5,461.19	0.8159%	14,77,646	0.27	3,82,283	3,82,283	10,95,363
UNCHAHAHAR-III TPS	3,270.26	0.4886%	8,84,885	0.27	2,28,918	2,28,918	6,55,967
UNCHAHAHAR-IV TPS	8,724.86	1.3035%	23,60,721	0.27	6,10,740	6,10,740	17,49,981
BONGAIGAON	12,933.91	1.9323%	34,99,517	0.27	9,05,374	9,05,374	25,94,143
<b>Total</b>	<b>6,69,341.80</b>	<b>100.0000%</b>	<b>18,11,06,312</b>	<b>0.27</b>	<b>4,68,53,926</b>	<b>4,68,53,926</b>	<b>13,42,52,386</b>

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
1							

BARH	10,084.02	1.4920%	18,01,404	0.18	7,05,882	7,05,882	10,95,522
BRBCL	12,046.68	1.7823%	21,51,905	0.18	8,43,268	8,43,268	13,08,637
Darlipali STPS	512.13	0.0758%	91,519	0.18	35,849	35,849	55,670
FSTPP-I&II	24,254.88	3.5886%	43,32,787	0.18	16,97,841	16,97,841	26,34,946
FSTPP-III	3,591.79	0.5314%	6,41,599	0.18	2,51,425	2,51,425	3,90,174
KHSTPP-I	6,092.57	0.9014%	10,88,328	0.18	4,26,480	4,26,480	6,61,848
KHSTPP-II	6,435.90	0.9522%	11,49,663	0.18	4,50,513	4,50,513	6,99,150
MTPS-II	4,311.72	0.6379%	7,70,185	0.18	3,01,821	3,01,821	4,68,364
TSTPS-I	4,307.53	0.6373%	7,69,460	0.18	3,01,527	3,01,527	4,67,933
MPL	10,882.19	1.6100%	19,43,874	0.18	7,61,754	7,61,754	11,82,120
NPGC	17,164.66	2.5396%	30,66,251	0.18	12,01,526	12,01,526	18,64,725
Barh-I	8,349.22	1.2353%	14,91,471	0.18	5,84,445	5,84,445	9,07,026
Ramagundam Super Thermal Power Station (U1-6)	38,716.50	5.7282%	69,16,088	0.18	27,10,155	27,10,155	42,05,933
Ramagundam Super Thermal Power Station (U7)	9,401.59	1.3910%	16,79,459	0.18	6,58,111	6,58,111	10,21,348
Simhadri Super Thermal Power Station Stage I	7,338.01	1.0857%	13,10,848	0.18	5,13,660	5,13,660	7,97,188
Talcher Super Thermal Power Station Stage II	11,041.19	1.6336%	19,72,369	0.18	7,72,883	7,72,883	11,99,486
Vallur Thermal Power Station	26,824.65	3.9688%	47,91,832	0.18	18,77,726	18,77,726	29,14,106
NTPL	22,056.62	3.2633%	39,40,028	0.18	15,43,964	15,43,964	23,96,064
Simhadri Super Thermal Power Station Stage I	18,255.04	2.7009%	32,61,000	0.18	12,77,853	12,77,853	19,83,147
Kudgi Super Thermal Power Station Unit I	12,141.87	1.7964%	21,68,929	0.18	8,49,931	8,49,931	13,18,998
SIPAT I	9,178.15	1.3579%	16,39,495	0.18	6,42,471	6,42,471	9,97,024
SIPAT II	5,944.76	0.8795%	10,61,887	0.18	4,16,133	4,16,133	6,45,754
KSTPS7	2,774.08	0.4104%	4,95,507	0.18	1,94,186	1,94,186	3,01,321
KSTPS I&II	11,251.99	1.6648%	20,10,039	0.18	7,87,639	7,87,639	12,22,400
SASAN	5,477.89	0.8105%	9,78,578	0.18	3,83,452	3,83,452	5,95,126
VSTPS II	1,247.70	0.1846%	2,22,882	0.18	87,339	87,339	1,35,543
VSTPS III	2,211.77	0.3272%	3,95,053	0.18	1,54,824	1,54,824	2,40,229
VSTPS IV	292.32	0.0432%	52,159	0.18	20,462	20,462	31,697
VSTPS V	1,464.91	0.2167%	2,61,638	0.18	1,02,543	1,02,543	1,59,095
VSTPS I	2,043.05	0.3023%	3,64,990	0.18	1,43,014	1,43,014	2,21,976
NSPCL	5,224.36	0.7730%	9,33,301	0.18	3,65,705	3,65,705	5,67,596
MOUDA II	45,877.91	6.7877%	81,95,302	0.18	32,11,453	32,11,453	49,83,849
MOUDA	34,526.34	5.1083%	61,67,636	0.18	24,16,844	24,16,844	37,50,792
GADARAWARA	12,604.76	1.8649%	22,51,634	0.18	8,82,333	8,82,333	13,69,301
SOLAPUR	25,947.83	3.8390%	46,35,114	0.18	18,16,348	18,16,348	28,18,766
LARA	7,914.62	1.1710%	14,13,837	0.18	5,54,023	5,54,023	8,59,814
Khargone	24,409.53	3.6114%	43,60,316	0.18	17,08,667	17,08,667	26,51,649
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	37,212.12	5.5056%	66,47,326	0.18	26,04,849	26,04,849	40,42,477
DADRI-II TPS	40,725.75	6.0255%	72,75,041	0.18	28,50,803	28,50,803	44,24,238
IGSTPS-JHAJJAR	68,732.30	10.1691%	1,22,77,921	0.18	48,11,261	48,11,261	74,66,660
RIHAND STPS	101.22	0.0150%	18,111	0.18	7,085	7,085	11,026
RIHAND-II STPS	179.04	0.0265%	31,995	0.18	12,532	12,532	19,463
RIHAND-III STPS	106.03	0.0157%	18,956	0.18	7,422	7,422	11,534
SINGRAULI STPS	177.91	0.0263%	31,754	0.18	12,454	12,454	19,300
TANDA-II STPS	27,197.28	4.0239%	48,58,358	0.18	19,03,809	19,03,809	29,54,549
UNCHAHAAR-I TPS	9,140.83	1.3524%	16,32,855	0.18	6,39,858	6,39,858	9,92,997
UNCHAHAAR-II TPS	10,298.31	1.5237%	18,39,678	0.18	7,20,882	7,20,882	11,18,796
UNCHAHAAR-III TPS	4,395.58	0.6503%	7,85,156	0.18	3,07,690	3,07,690	4,77,466
UNCHAHAAR-IV TPS	3,508.33	0.5191%	6,26,749	0.18	2,45,583	2,45,583	3,81,166
BONGAIGAON	21,917.78	3.2428%	39,15,277	0.18	15,34,245	15,34,245	23,81,032
<b>Total</b>	<b>6,75,893.16</b>	<b>100.0000%</b>	<b>12,07,37,544</b>	<b>0.18</b>	<b>4,73,12,523</b>	<b>4,73,12,523</b>	<b>7,34,25,021</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: September,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	27,51,765.31	2,71,22,853	2,60,60,930	5,31,83,783
2	ORISSA including ODISHA coal Power	ER	7,82,768.38	77,15,379	16,84,266	93,99,645
3	JHARKHAND	ER	2,86,076.20	28,19,718	16,83,313	45,03,031
4	DVC	ER	1,68,813.10	16,63,911	7,58,518	24,22,429
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,17,084.53	70,67,964	47,86,001	1,18,53,965
6	SIKKIM	ER	9,913.49	97,713	18,904	1,16,617
7	POWERGRID(PUSAULI)	ER	437.18	4,309	4,337	8,646
8	POWERGRID (ALIPURDUAR)	ER	717.88	7,076	12,331	19,407
9	NVVN BANGLADESH	ER	1,41,250.79	13,92,242	8,09,482	22,01,724
10	GOA (SR)	SR	57,053.14	5,62,346	4,99,711	10,62,057
11	ANDHRA PRADESH	SR	10,02,911.83	98,85,229	83,06,953	1,81,92,182
12	KARNATAKA	SR	11,05,002.58	1,08,91,489	81,57,689	1,90,49,178
13	KERALA	SR	6,74,870.73	66,51,883	44,83,124	1,11,35,007
14	TAMILNADU	SR	16,38,747.51	1,61,52,362	1,66,43,013	3,27,95,375
15	TELANGANA including NSM II	SR	9,35,245.75	92,18,276	76,09,040	1,68,27,316
16	PUDU CHERRY	SR	1,14,193.13	11,25,548	9,84,987	21,10,535
17	PGCIL HVDC (SR)	SR	2,797.61	27,575	15,677	43,252
18	TRISSUR HVDC	SR	549.70	5,418	6,938	12,356
19	PUGALUR HVDC	SR	1,723.34	16,986	21,749	38,735
20	GUJARAT GUVNL	WR	33,48,431.28	3,30,03,908	2,23,54,011	5,53,57,919
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,14,099.46	2,97,08,558	1,08,05,831	4,05,14,389
22	VINDHYACHAL HVDC	WR	432.75	4,265	978	5,243
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,20,324.03	1,39,99,464	73,43,285	2,13,42,749
24	Maharashtra Including NVVN coal	WR	30,54,622.49	3,01,07,973	1,48,05,192	4,49,13,165
25	GOA (WR)	WR	2,74,719.79	27,07,783	9,50,706	36,58,489
26	DNHDDPCL	WR	5,57,403.94	54,94,068	27,09,166	82,03,234
27	HVDC CHAMPA	WR	1,505.93	14,843	3,404	18,247
28	HVDC Raigarh	WR	1,025.63	10,109	5,059	15,168
29	BHADRAWATI HVDC	WR	569.82	5,616	1,288	6,904
30	DELHI	NR	14,57,691.58	1,43,67,779	1,08,74,325	2,52,42,104
31	UTTAR PRADESH	NR	24,57,388.57	2,42,21,321	2,08,67,910	4,50,89,231
32	CHANDIGARH	NR	26,472.67	2,60,929	2,53,389	5,14,318
33	HIMACHAL PRADESH	NR	90,915.67	8,96,113	8,30,759	17,26,872
34	J & K	NR	4,77,531.25	47,06,800	45,38,498	92,45,298
35	PUNJAB	NR	9,29,566.35	91,62,297	38,64,570	1,30,26,867
36	RAJASTHAN	NR	11,63,414.15	1,14,67,225	84,39,366	1,99,06,591
37	UTTARAKHAND	NR	3,44,577.01	33,96,333	26,16,414	60,12,747
38	HARYANA	NR	11,36,539.69	1,12,02,336	88,34,889	2,00,37,225
39	RAILWAYS_UP_ISTS	NR	34,387.40	3,38,940	1,03,916	4,42,856
40	PG-AGRA	NR	1,695.74	16,714	17,970	34,684
41	PG-BALLIA	NR	684.86	6,750	7,257	14,007
42	PG-BHIWADI	NR	503.92	4,967	5,340	10,307
43	PG-DADRI	NR	545.18	5,374	5,777	11,151
44	PG-KURUKSHETRA	NR	1,663.06	16,392	17,623	34,015
45	PG-RIHAND	NR	258.62	2,549	2,323	4,872
46	ARUNACHAL PRADESH	NER	11,606.42	1,14,399	1,26,140	2,40,539
47	ASSAM	NER	3,57,499.24	35,23,701	40,08,679	75,32,380
48	MANIPUR	NER	30,632.15	3,01,927	3,53,686	6,55,613
49	MEGHALAYA	NER	0.18	2	2	4
50	MIZORAM	NER	7,794.10	76,823	84,267	1,61,090
51	NAGALAND	NER	20,634.02	2,03,380	2,21,180	4,24,560
52	TRIPURA	NER	5,836.76	57,530	67,393	1,24,923
53	HVDC BNC	NER	853.22	8,410	9,851	18,261
		<b>All India</b>	<b>3,06,23,749.11</b>	<b>30,18,43,855</b>	<b>20,76,77,407</b>	<b>50,95,21,262</b>

**(Neeraj Kumar)  
General Manager  
NLDC**