

Major Grid Events for January 2018_ Northern Region

S. No.	Region	Name of Elements (Tripped/Manually opened)	Owner / Agency	Outage		Revival		Outage Duration	Event (As reported)	Generation Loss (MW)	Load Loss (MW)	Category as per CEA Grid Standards	Energy Unserviced (in MU)
				Date	Time	Date	Time	Time					
1	NR	1.400/220 kV Panipat 450 MVA ICT 2 2.400/220 kV Panipat 450 MVA ICT 1 3.220 kV Panipat-Narela 3 4.220 kV Panipat TPS(HVPNL)-Panipat(BBMB) 1 5.220 kV Panipat TPS(HVPNL)-Panipat(BBMB) 4 6.220 kV Panipat-Narela 2 7.220 kV panipat-Dhulkote 1 8.220 kV panipat-Dhulkote 2 9.220 kV panipat-Kurukshehra 10.220 kV panipat-Charkhi Dadri 11.220 kV Panipat-Narela 1 12.220kV Panipat-Chhajpur 2	BBMB	01-01-2018	00:30	01-01-2018	00:55	00:25	R phase to earth fault occurred on 220kV Panipat-Chhajpur ckt 2. Besides the operation of Line protection, Bus bar protection operated on 220kV Bus of Panipat station and caused complete outage of 220kV Panipat station From PMU, Max dip observed in R phase.	0	0	G12	0.00
2	NR	1.220 kV Mandola(PG)-Narela(DTL) 1 2.220 kV Mandola(PG)-Narela(DTL) 2	DTL	01-04-2018	05:07	01-04-2018	10:41	05:34	Due to fog, 220kV Mandola-Wazirabad ckt-2(03:35) & ckt-4 (05:16), 220kV Bawana-Kanjhawala D/C(03:43), 220kV BTPS-Mehrauli ckt-2(05:35), 220kV Narela-Rohtak ckt-2(04:57)& 220kV Mandola-Narela Ckt 1 & 2 (05:07) tripped	0	50	GD1	0.01
3	NR	1.400 kV Bawana(GT)-Bhiwani (PG) 2.400 kV Bahadurgarh(PG)-Bawana(GT) 3.400 kV Abdullapur(PG)-Bawana(DTL) 1 4.400 kV Bawana(DTL)-Mandola(PG) 1 5.400 kV Bawana(DTL)-Mandola(PG) 2 6.400 kV Bawana(DTL)-Dipalpur(HVPNL)	PG/DTL	01-06-2018	08:27	01-06-2018	09:49	01:22	Flashing occurred in Y-ph wave trap of 400 KV Bawana-Dipalpur line at Bawana station. Which caused the complete outage of Bawana (DTL) station From PMU, Max dip observed in Y phase and fault clearing time approx 560msec	250	600	GD1	0.02
4	NR	1.400 kV Aligarh - Panki 2.400 kV Aligarh(UP)-Sikandrabad 400(UP) 1 3.400 kV Aligarh - Muradnagar - 1 4.400 kV Aligarh(UP)-Mainpuri 765(UP) 2 5.400 kV Aligarh (UP) 400 kV Bus 1	UPPTCL	01-12-2018	16:52	01-12-2018	18:08	01:16	Busbar protection of Bus-1 operated at 400kV Aligarh station caused tripping of multiple elements at 400kV Aligarh station From PMU, No fault observed	0	0	G12	0.00
5	NR	1.400 kV Sarnath(UP)-Varanasi(PG) 2 2.400 kV Anpara-Sarnath 1	PGCIL/UPPTCL	14-01-2018	15:20	14-01-2018	16:23	01:03	400kV Sarnath-Varnasi and 400kV Anpara-Sarnath ckt 1 tripped on RY fault. From PMU, Max dip observed in R & Y phase. Fault clearing time approx 1000msec	0	0	G12	0.00
6	NR	1.400 kV Bassi(PG)-Heerapura(RVPNL) 2 2.400/220 kV Heerapura 250 MVA ICT-1 3.400/220 kV Heerapura 250 MVA ICT-3	PGCIL/RVPNL	14-01-2018	16:01	14-01-2018	16:59	00:58	LBB (Local Breaker Backup) operated at 400kV Heerapura, leads to tripping of multiple elements. From PMU, Max dip observed in R phase and fault clearing time approx 200msec	0	0	G12	0.00
7	NR	1.400/220 kV Azamgarh 500 MVA ICT-2 2.400/220 kV Azamgarh 315MVA ICT-1	UPPTCL	17-01-2018	23:57	18-01-2018	00:51	00:54	220kV backup earth fault protection operated at Azamgarh station and caused tripping of 500MVA and 315MVA ICT of Azamgarh station From PMU, Max dip observed in R phase.	0	450	GD1	0.01
8	NR	1.220 kV Bhiwadi(PG)-Bhiwadi(RVPNL) 2 2.220 kV Bhiwadi(PG)-Bhiwadi(RVPNL) 1 3.500 kV HVDC Ballia-Bhiwadi Pole 2 4.400/220 kV Bhiwadi 315 MVA ICT 1 5.400/220 kV Bhiwadi 315 MVA ICT 2 6.220 kV Bhiwadi(PG)-Kushkhera(RVPNL) 2 7.220 kV Bawal(HVPNL)-Bhiwadi(PG) 1 8.220 kV Bhiwadi (PG) 220kV Bus 2	PGCIL/RVPNL	22-01-2018	10:33	22-01-2018	10:54	00:21	R-ph jumper of 220kV Bhiwadi(PG)-Bhiwadi(Raj) ckt 1 snapped at Bhiwadi(Raj) end, which caused the operation of Bus-Bar protection at 220kV Bus-2 of Bhiwadi(PG) leads to tripping of multiple elements at 400/220kV Bhiwadi station along with HVDC 500kV Ballia-Bhiwadi.	0	0	G12	0.00

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				Date	Time	Date	Time	Time					
9	NR	1.400 kV Bahadurgarh(PG)-Bawana(GT) 2.400 kV Bawana-Bawana(GT) 1 3.400 kV Bawana 400 kV Bus 2	PGCIL	28-01-2018	06:01	28-01-2018	15:25	09:24	Bus bar protection operated on earth fault at 400kV Bawana CCGT station, leads to tripping of multiple elements at 400kV Bawana CCGT station From PMU, Max dip observed in Y phase	0	0	G12	0.00
10	NR	1.400 kV Bhiwani (PG) - Hisar (PG) - 3 2.400 kV Bhiwani (PG) - Hisar (PG) - 2	PGCIL	28-01-2018	07:34	28-01-2018	08:23	00:49	400kV Bhiwani Hisar ckt 2 & 3 tripped on earth fault From PMU, Max dip observed in Y phase.	0	0	G12	0.00

Major Grid Events for January 2018_ Western Region

S.No	Region	Name of Elements	Owner/Agency	Outage		Revival		Outage Duration Time	Event	Generation Loss (MW)	Load Loss (MW)	Category as per CEA standards	Energy Unreserved (MU)
				Date	Time	Date	Time						
1	WR	Tripping of 1.220 kV Warora- Warora Railway TSS D/C 2.220 kV Warora-WPCL D/C 3.220 kV Warora-Wani D/C 4.220 kV Warora-Wardha 5.220 kV Warora-Hinganghat 7.220 kV Warora-Bhugaon 8.220/66 kV 50 MVA ICT 1 &2 9.220/33 kV 50 MVA ICT 3&4 10.135 MW WPCL Unit 3&4	MSETCL /WPCL	02-01-2018	01:24	02-01-2018	02:39	01:15	220/33 kV 50 MVA ICT 3 LV side CVT got burst at 220 kV Warora substation and due to the delayed fault clearance in the 33 kV side has resulted in tripping of all the elements connected in the 220 kV Warora Substation.	160	60	GD-1	0.0750
2	WR	Tripping of 1.220/132 kV 200 MVA ICT 1 2.220/132 kV 200 MVA ICT 2 3.132 kV Amalner-Chopda 4.132 kV Amalner-Amalner 5.132 kV Amalner-Nardana 6.132 kV Amalner-Dharangaon	MSETCL	06-01-2018	05:03	06-01-2018	05:52	00:49	132 kV Y phase Bus PT got burst resulted in 132 kV Bus bar protection operation at 220/132 kV Amalner Substation which resulted in tripping of all the elements connected to 132 kV system at the substation.	Nil	38	GI-1	0.0310
3	WR	Tripping of 1.220 kV Bus section 2 2.210 MW Nashik Unit 4 3.220/6.6 kV Station Transformer 4	MSETCL	14-01-2018	13:26	14-01-2018	13:35	00:09	220 kV Bus section 2 tripped on Bus bar protection operation at 220 kV GCR Elkahare substation as the Jumper came in vicinity of induction zone of old RCC support structure just beside the existing Lattice structure while HOT line work was going on. This led to tripping of element connected on 220 kv Bus section 2 and GCR Elkahare S/s.	177	Nil	GI-1	Nil
4	WR	Tripping of 1.220/132 kV 160 MVA ICT 1&2 2.220 kV Satna-Kotar 2 3.132 kV Satna-Nagod 4.132 kV Satna-Pawai 5.132 kV Satna-Panna 6.132 kV Satna-Prism 7.132 kV Satna-Satna(PG) 1&2 8.132 kV Satna-Rampur BGL 9.132 kV Kotar-Rampur BGL 10.132 kV Satna-Mahigawan	MPPTCL	22-01-2018	18:29	22-01-2018	19:02	00:33	All the elements connected to the 132 kV bus of 220/132 kV Satna S/s got tripped due to the earth fault at 132 kV Bus coupler CB at 220/132 kV Satna(MP) substation.	Nil	233	GI-1	0.1282
5	WR	Tripping of 1.220/132kV 160 MVA ICT 1&3 2.220/132 kV 120 MVA ICT 2 3.220 kV Mahalgaon-Gwalior D/C 4.220 kV Mahalgaon-Datia 5.Many 132 kV feeders at Mahalgaon	MPPTCL	26-01-2018	04:45	26-01-2018	05:31	00:46	At 04:45 Hrs 220 kV Gwalior-Mahalgaon Y phase CVT burst at 220/132 kV Mahalgaon substation resulted in tripping of all the elements connected to 220 kV bus on Bus bar protection operation. The 132 kV supply remained in service from Mahalgaon however, 132 kV system got loaded. At 04:59 Hrs, the 132 kV incoming feeders to Mahalgaon also tripped causing blackout of 220/132 kV Mahalgaon, Datia, 132 kV Morena and nearby radial substations.	Nil	447	GD-1	0.1200
6	WR	Tripping of 1.400/220 kV 315 MVA Indore ICT 1,2,3&4 2.220 kV Indore-Pithampur 3.220 kV Indore-Badnagar 4.220 kV Indore-Indore SZ 1&2 5.220 kV Indore-Indore North2 1&2 6.220 kV Indore-Indore East 7.220 kV Indore-Dewas 8.220 kV Indore-Barwaha 1&2	MPPTCL	30-01-2018	20:03	30-01-2018	20:32	00:29	220 kV Y phase CT of Transfer Breaker burst and resulted in tripping of all the elements connected in 220 kV Buses 1&2 on Bus bar protection operation at 400/220 kV Indore(MP) substation.	Nil	To be Updated by MP SLDC	GI-1	To be updated by MP SLDC

Disclaimer : The Above details are based on the preliminary/flash report of the event and may change after finalisation of the detailed report.The quantum of load/generation loss is based on details given by SLDC and utility and may vary later with updated details.

Major Grid Events for January 2018_Southern Region

S.No.	Region	Name of Elements (Tripped/Manually opened)	Owner / Agency	Outage		Revival		Outage Duration	Event <i>(As reported)</i>	Generation Loss (MW)	Load Loss (MW)	Category as per CEA Grid Standards	Energy Unserviced (MU)
				Date	Time	Date	Time	Time					
1	SR	1. 230kV Mywadi - Ponnapuram Ckt-1&2 2. 230kV Mywadi - Anikkadavu 3. 230kV Mywadi - Sembatty 4. 230kV Mywadi - OK Mandappam 5. 230kV Mywadi - Pugalur 6. 230kV Mywadi - Udumalpet ckt-1&2 7. 230kV Mywadi - Kadamparai ckt-1&2 8. LV side of 400/230kV ICT-1, 2 & 3	TANTRANSCO	10-Jan-18	02:27	10-Jan-18	03:56	01:29	Complete outage of 230kV Mywadi substation of TANTRANSCO: Bus tripping got extended to 230kV Bus at 230kV Mywadi substation due to actuation of LBB protection during Auto Reclose attempt in 230kV Mywadi- Kadamparai-2 feeder during a Y-phase to earth fault. This resulted in the tripping of all 230 feeders (10 Nos) and 400/230kV ICT LV's-1, 2 & 3. LBB operation was initiated due to persistent latching of auxiliary relay of Kadamparai Line-2 at Mywadi end.	Nil	Nil	GD-1	NIL
2	SR	1. 400kV Jalamamadugu - Uravakonda-1 2. 400/220kV ICT-1 3. 400/220kV ICT-2 4. 400/220kV ICT-3 5. 400/220kV ICT-4	APTRANSCO	20-Jan-18	04:48	20-Jan-18	05:46	00:58	Complete outage of 400kV UV Konda Substation of APTRANSCO: 400kV UV Konda- Jammalmadugu line-1 tripped at 4:48hrs due to Y-phase to ground fault at both the ends. 400kV UV Konda Jammalmadugu line-2, Mahabubnagar line-1 and 2 were in open condition due to high voltage. After the tripping of 400kV UV Konda- Jammalmadugu line-1, 400/220kV ICT #1,2,3 and 4 at 400kV UV Konda were hand tripped due to loss of evacuating lines.	180	Nil	GD-1	NIL
3	SR	1. Bastipura-Kadakola ckt-1&2 2. Vajamangala-TK Halli	KPTCL	27-Jan-18	12:41	27-Jan-18	13:10	00:29	Complete outage of 220kV TK Halli, Kadakola, Chamarajanagara and Maduvinahally substation of KPTCL: There was Snapping of B phase Jumper in 220kV Bastipura-Kadakola line-1 resulting in tripping of the line. 220kV Bastipura-Kadakola line-2 also got tripped during fault in line-1. Due to tripping of above lines bus shutdown occurred at TK Halli, Madhuvanahally, Chamarajanagara and Kadakola stations due to overloading of connected lines	Nil	450	GD-1	0.225
4	SR	1. 765/400kV Vemagiri_PG ICT-1 2. 765/400kV Vemgairi_PG ICT-2	APTRANSCO	19-Jan-18	18:38	19-Jan-18	19:25	00:47	ICT#1 and ICT#2 at Vemagiri got tripped due to mal-operation of Group A&B relays due to DC earth fault while carrying out testing of new 400kV CB timings	Nil	Nil	GI-2	NIL
5	SR	1. 765/400kV Vemagiri_PG ICT-1 2. 765/400kV Vemgairi_PG ICT-2	APTRANSCO	28-Jan-18	11:59	28-Jan-18	17:30	05:31	ICT#1 and ICT#2 at Vemagiri got tripped due to mal-operation of Group A&B relays due to DC earth fault while carrying out testing of new 400kV CB timings	Nil	Nil	GI-2	NIL

Grid Events for January 2018_Eastern Region

Sl. No.	Region	Name of major elements	Owner / Agency	Outage		Revival		Outage Duration	Event	Generation Loss (MW)	Load Loss (MW)	Generation Loss in MU	Load Loss in MU	Category as per CEA Grid Standards
				Date	Time	Date	Time							
1	ER	400 kV Binaguri - Rangpo - II 400 kV Teesta III - Rangpo S/C	ISTS	10-Jan-18	17:34	10-Jan-18	18:01	00:27	At 17:34 hrs tripping of 400 kV Binaguri - Rangpo - II on R-Y-N fault initiated of SPS - I operation which resulted in tripping of B/C at Teesta III and unit tripping at Tashiding. As only one unit was in service at Chujachen and Dikchu, no generation reduction occurred due to operation of SPS - I. Though power flow through 400 kV Binaguri - Rangpo - I was more than 850 MW for less than 350 ms(as per PMU data), SPS - II operated resulting tripping of 400 kV Teesta III - Rangpo S/C and the running unit at Teesta III and Dikchu.	1050	0	0.4725	0.0000	GD-1
2	ER	132 kV Purnea - Purnea I & II	BSPTCL	14-Jan-18	23:20	14-Jan-18	23:38	00:18	220/132 kV ICT - II at Purnea, 132 kV Purnea - Kishangunj S/C and 132 kV Purnea - Purnea III were under shut down. At 23:20 hrs 132 kV Purnea - Purnea I & II tripped from BSPTCL end only due to operation of O/C relay.	0	124	0.0000	0.0372	GD-1
3	ER	132 KV Maithon-Jamtara S/C 220 kV Kalyaneswari - Maithon - I 220 kV Mejia - Kalyaneswari D/C	DVC	19-Jan-18	12:23	19-Jan-18	12:40	00:17	During normalization of 220 kV bus II at Kalyaneswari, 220 kV bus I failed along with bus tie breaker resulting tripping of all connected lines and ATRs at 12:25 hrs. Subsequently 220/132 kV ATR I, II & III tripped on O/C. DSTPS #4 tripped at same time as its auxiliary power was supplied through 220/132 kV ATRs at DSTPS.	189	558	0.0536	0.1581	GD-1
4	ER	132 KV KhSTPP-Lalmatia S/C 132 KV Kahalgaon (BSPHCL)-Lalmatia S/C	JUSNL	20-Jan-18	13:28	20-Jan-18	13:58	00:30	At 13:28 Hrs, 132 KV KhSTPP-Lalmatia and 132 KV Kahalgaon (BSPHCL)-Lalmatia tripped from Lalmatia end only, leading to load loss at Sahebgunj.	0	23	0.0000	0.0115	GD-1
5	ER	400 kV Koderma - Biharsharif D/C 400 kV Koderma - Gaya D/C 400 kV Koderma - Bokaro A D/C	DVC	30-Jan-18	10:46	30-Jan-18	12:47	02:01	Due to problem in tie CB of 400 kV Koderma - Gaya - II and 400 kV Koderma - Biharsharif - II, all 400 kV lines i.e. 400 kV Koderma - Biharsharif D/C, 400 kV Koderma - Gaya D/C & 400 kV Koderma - Bokaro A D/C along with all 400/220 kV ICTs at Bokaro A & Koderma tripped resulting loss of total power supply at Koderma and Bokaro A and running units at Koderma & Bokaro A.	1273	218	2.5672	0.4396	GD-1

List of Grid Disturbance for January 2018 for NER Grid

Sl. No.	Region	Name of Element	Owner / Agency	Date and Time of Tripping	Date and Time of Restoration	Outage Duration	Event	Generation Loss (MW)	Load Loss	Generation Loss in MU	Load Loss in MU	Category as per CEA
1	NER	132 kV Khandong - Umrangshu Line, 132 kV Haflong - Umrangshu Line & 132 kV Haflong (AS) - Haflong(PG) Line	POWERGRID & AEGCL	03-Jan-18 09:26:00	03-Jan-18 09:59:00	00:33:00	Umrangshu and Haflong area of Assam Power System were connected with rest of NER Grid through 132 kV Khandong - Umrangshu line and 132 kV Haflong - Umrangshu line. At 09:26 Hrs on 03.01.2018, 132 kV Khandong - Umrangshu line, 132 kV Haflong - Umrangshu line and 132kV Haflong (AS) - Haflong(PG) line tripped. Due to tripping of these elements, Umrangsu and Haflong area were separated from rest of NER Grid and subsequently collapsed due to no source in this area.	0	10	0.000	0.006	GD-I
2	NER	132 kV Dimapur (PG) - Kohima (DoP, Nagaland) Line	POWERGRID & DoP, Nagaland	03-Jan-18 12:19:00	03-Jan-18 12:30:00	00:11:00	Capital area of Nagaland Power System was connected with rest of NER Grid through 132 kV Dimapur(PG) - Kohima (DoP, Nagaland) line. 132 kV Karong - Kohima line kept idle charged from Kohima, 132 kV Wokha - Kohima line was kept open (Cause : improper relay co-ordination of 132 kV Dimapur - Kohima - Wokha link) & 66 kV Tuensang - Likhimro line kept open (Cause : construction activities). At 12:19 Hrs on 03.01.2018, 132 kV Dimapur(PG) - Kohima (DoP, Nagaland) line tripped. Due to tripping of this element, Capital area was separated from rest of NER Grid and subsequently collapsed due to load generation mismatch.	2	20	0.001	0.004	GD-I
3	NER	132 kV Melriat - Zungtui Line	POWERGRID	05-Jan-18 08:16:00	05-Jan-18 08:29:00	00:13:00	Zuangtui area of Mizoram Power System was connected with rest of NER Grid through 132 kV Melriat - Zuangtui line. At 08:16 Hrs on 05.01.2018, 132 kV Melriat - Zuangtui line tripped. Due to tripping of this element, Zuangtui area was separated from rest of NER Grid and subsequently collapsed due to no source in this area.	0	30	0.000	0.007	GD-I
4	NER	132 kV Balipara - Khupi Line	NEEPCO & DoP, AP	25-Jan-18 06:34:00	25-Jan-18 14:10:00	07:36:00	Khupi area of Arunachal Pradesh Power System was connected with rest of NER Grid through 132 kV Balipara-Khupi line. At 06:34 Hrs on 25.01.2018, 132 kV Balipara- Khupi line tripped. Due to tripping of this element, Khupi area was separated from rest of NER Grid and subsequently collapsed due to no source in this area.	0	21	0.000	0.014	GD-I

List of Grid Incidents during January 2018 for NER Grid

S.No.	Region	State(s) Involved	Name of Elements	Owner / Agency	Outage		Revival		Outage Duration	Event (Brief Details)	Generation Loss (MW)	Load Loss	Energy Unserved	Category as per CEA
					Date	Time	Date	Time						
1	NER	BgTPP	BgTPP Unit 2	NTPC	07-Jan-2018	05:07:00	07-Jan-2018	05:45:00	00:38:00	BgTPP Unit 2 tripped at 05:07 Hrs on 07.01.18 due to Generator mechanical protection operated. (Revision of schedule from Block No.24 on 07.01.18).	105	0	0.067	GI-II
2	NER	Palatana	Palatana GTG-1 & STG-1	OTPC	08-Jan-2018	14:38:00	08-Jan-2018	15:30:00	00:52:00	Palatana GTG 1 and STG 1 tripped at 14:38 Hrs on 08.01.18 due to GT Excitation Trip. (Revision of schedule from Block No.63 on 08.01.2018).	242	0	0.210	GI-II
3	NER	AGBPP	AGBPP Unit 2 & Unit 4	NEEPCO	16-Jan-2018	13:20:00	16-Jan-2018	14:15:00	00:55:00	AGBPP Unit 2 and Unit 4 tripped at 13:20 Hrs on 16.01.18 due to Tripping of Gas Compressor # 3. (Revision of schedule from Block No.58 on 16.01.2018).	56	0	0.051	GI-II
4	NER	AGTCCPP	AGTCCPP Unit 2	NEEPCO	19-Jan-2018	00:53:00	19-Jan-2018	01:30:00	00:37:00	AGTCCPP Unit 2 tripped at 00:53 Hrs on 19.01.18 due to Control System Problem. (Revision of schedule from Block No.7 on 19.01.2018).	15	0	0.009	GI-I
5	NER	AGTCCPP	AGTCCPP Unit 1 & STG 1	NEEPCO	19-Jan-2018	04:33:00	19-Jan-2018	04:45:00	00:12:00	AGTCCPP Unit 1 and STG 1 tripped at 04:33 Hrs on 19.01.18 due to Control System Problem. (Revision of schedule from Block No.20 on 19.01.2018).	21	0	0.004	GI-I
6	NER	AGBPP	AGBPP Unit 6	NEEPCO	26-Jan-2018	05:17:00	26-Jan-2018	06:00:00	00:43:00	AGBPP Unit 6 tripped at 05:17 Hrs on 26.01.18 due to High Vibration and Differential inlet air pressure. (Revision of schedule from Block No.25 on 26.01.2018).	20	0	0.014	GI-II
7	NER	BgTPP	BgTPP Unit 2	NTPC	28-Jan-2018	11:45:00	28-Jan-2018	12:45:00	01:00:00	BgTPP Unit 2 tripped at 11:45 Hrs on 28.01.18 due to Main steam temperature high. (Revision of schedule from Block No.52 on 28.01.2018).	225	0	0.225	GI-II
8	NER	Palatana	Palatana GTG 1, STG 1, GTG 2 & STG 2	OTPC	29-Jan-2018	00:18:00	29-Jan-2018	01:00:00	00:42:00	Palatana GTG 1, STG 1, GTG 2 & STG 2 tripped at 00:18 Hrs on 29.01.18 due to Loss of Fuel Supply. (Revision of schedule from Block No.5 on 29.01.2018)	513	0	0.359	GI-II