

National Load Despatch Centre
Import of Punjab Transfer Capability for Aug 2022

Issue Date: 27th August 2022

Issue Time: 1615 Hrs

Revision No. 6

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st Aug 2022 to 24th Aug 2022	00-08	9000	500	8500	5716	2784		
	08-18	9000	500	8500	5716	2784		
	18-24	9000	500	8500	5716	2784		
25th Aug 2022	00-24	9400	500	8900	5716	3184		
26th Aug 2022	00-09	9400	500	8900	5716	3184		
	09-24	9000	500	8500	5716	2784		
27th Aug 2022	00-24	9000	500	8500	5716	2784		
28th Aug 2022	00-24	9400	500	8900	5716	3184	400	Due to tripping of Talwandi Sabo unit 1
29th Aug 2022	00-20	9400	500	8900	5716	3184	400	
	20-24	9000	500	8500	5716	2784		
30th Aug 2022 to 31st Aug 2022	00-24	9000	500	8500	5716	2784		
Limiting Constraints		1. N-1 contingency of 400/220KV ICTs at Nakodar, Ludhiana. 2. Loading close to N-1 contingency limits of 400/220kV Patran, Malerkotla, Moga and Patiala ICTs 3. 220 kV underlying network at Ludhiana and Amritsar 4. Punjab SLDC to ensure minimum internal generation above 5000MW for this ATC/TTC. 5. ATC/TTC limits may be reviewed if Punjab SLDC is not able to manage loading of 400/220kV ICTs below N-1 contingency limit.						

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Revision No	Date of Revision	Period of Revision	Reason for Revision
1	20.05.2022	1st Aug 2022 to 31st Aug 2022	Augmentation of 315MVA ICT by 500MVA ICT at Ludhiana(PG)
2	31.05.2022	1st Aug 2022 to 31st Aug 2022	Addition of 500MVA ICT at 400/220kV Rajpura
3	28.06.2022	2nd Aug 2022 to 31st Aug 2022	Due to Reconductoring of 220 kV Jalandhar - Kartarpur Ckt -1
4	29.06.2022	1st Aug 2022 to 31st Aug 2022	Due to revision in LTA/MTOA Allocation for Punjab
5	24.08.2022	25th Aug 2022 to 26th Aug 2022	Due to outage of Talwandi Sabo Unit#1
6	27.08.2022	28th Aug 2022 to 29th Aug 2022	Due to tripping of Talwandi Sabo unit 1

Punjab critical ICTs			
SI No.	Name of Substation	ICTs Capacity (MVA)	N-1 Loading limit(MW)
1	Rajpura	3*500	1150
2	Nakodar	2*315	450
3	Moga	2*500+1*250+1*315	1185
4	Ludhiana	2*315+2*500	1265
5	Amritsar	2*315+2*500	1220
6	Patiala	2*315+1*500	855
7	Patran	2*500	615
8	Dhuri	3*500	1090
<i>Loading of these ICTs should be kept within N-1 loading limit as specified above, loading of 220/66kV,</i>			

Punjab critical lines			
SI No.	Line	N-1 loading limit (MW)	Remarks
1	220kV Patran(PG)-Patran(PSTCL) ckt-1	115	Presently 220kV Patran(PSTCL) is being operated by opening 220kV Patran-Sunam and 220kV Patran-Bangan and entire load of 220kV Patran is being radially fed through 220kV Patran(PG)-Patran(PSTCL) D/C line, if loading stays above 115MW in each ckt then tripping of one line would lead to entire load loss at 66kV Patran
2	220kV Patran(PG)-Patran(PSTCL) ckt-2	115	
3	220kV Dhuri-Sunam ckt-1	135	If 220kV Bangan-Sunam is open. Line loading must be kept within N-1 loading limit.
4	220kV Dhuri-Sunam ckt-2	135	
5	220kV Dhuri-Sunam ckt-1	150	If 220kV Bangan-Sunam is closed. Line loading must be kept within N-1 loading limit.
6	220kV Dhuri-Sunam ckt-2	150	
7	220kV Jalandhar-Kartarpur ckt-1		220kV Jalandhar-Kartarpur ckt-2 is out and entire load of Kartarpur and Kotlajungan is being radially fed through 220kV Jalandhar-Kartarpur ckt-1 (single HTLS line, thermal loading limit 380MW), tripping of this line would lead to entire load loss of Kartarpur and Kotlajungan.