National Load Despatch Centre Import of Punjab Transfer Capability for January 2022

Issue Date: 20th January 2022 Issue Time: 1230 hrs Revision No. 4

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st January 2022 to 11th January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
12th January 2022	00-08	8300	600	7700	4860	2840		
	08-18	8100		7500	4860	2640		
	18-24	8300		7700	4860	2840		
13th January 2022 to 19th January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
20th January 2022	00-08	8300	600	7700	4860	2840		
	08-18	8100		7500	4860	2640		
	18-24	8300		7700	4860	2840		
21st January 2022	00-08	8300	600	7700	4860	2840	300	Due to 660 MW Talwandi Sabo Unit#2 tripping
	08-18	8100		7500	4860	2640	400	
	18-24	8300		7700	4860	2840	300	
22nd January 2022 to 31st January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
Limiting Constraints		1. N-1 contigency of 400/220KV ICTs at Rajpura, Nakodar, Ludhiana. 2. 220 kV underlying network at Ludhiana and Amritsar						

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Revision No	Date of Revision	Period of Revision	Reason for Revision			
110	28th		Due to 400kV bus split work completion at Moga.			
1	December	to 31st January	Variation in loadings during day and night in Rajpura,			
	2021	2022	Ludhiana and Nakodar areas.			
2	11th January 2022	12th January 2022	Due to 660 MW Talwandi Sabo Unit#1 tripping			
3	19th January 2022	20th January 2022	Due to 660 MW Talwandi Sabo Unit#2 tripping			
3	20th January 2022	21st January 2022	Due to 660 MW Talwandi Sabo Unit#2 tripping			