

**Format SCED8:NLDC " National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: January,2021**

Dated **22-06-2021**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
261978117	8,48,99,641	17,70,78,476	13,25,489.19

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	2,211.72	0.1669%	2,95,544	0.13	2,95,544
JHABUA	-	0.0000%	-	0.00	-
KSTPS7	302.91	0.0229%	40,551	0.13	40,551
Total	2,514.63	0.1898%	3,36,095	0.13	3,36,095

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
17,70,78,476	-	3,36,095	17,67,42,381	8,83,71,191	8,83,71,190	5,30,22,715	3,53,48,476

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,010.01	1.6704%	8,85,691	0.08	7,70,701	7,70,701	1,14,990
BRBCL	729.82	0.1107%	58,696	0.08	51,087	51,087	7,609
Darlipali STPS	3,270.87	0.4962%	2,63,099	0.08	2,28,961	2,28,961	34,138
FSTPP-I&II	50,560.39	7.6707%	40,67,213	0.08	35,39,227	35,39,227	5,27,986
FSTPP-III	9,397.46	1.4257%	7,55,945	0.08	6,57,822	6,57,822	98,123
KHSTPP-I	21,281.19	3.2286%	17,11,891	0.08	14,89,683	14,89,683	2,22,208
KHSTPP-II	46,668.35	7.0802%	37,54,114	0.08	32,66,785	32,66,785	4,87,329
MTPS-II	13,552.15	2.0560%	10,90,147	0.08	9,48,651	9,48,651	1,41,496
TSTPS-I	16,111.95	2.4444%	12,96,087	0.08	11,27,837	11,27,837	1,68,250
MPL	6,108.72	0.9268%	4,91,415	0.08	4,27,610	4,27,610	63,805
NPGC	9,903.55	1.5025%	7,96,666	0.08	6,93,249	6,93,249	1,03,417
Ramagundam Super Thermal PowerStation (U1-6)	12,604.42	1.9123%	10,13,953	0.08	8,82,309	8,82,309	1,31,644
Ramagundam Super Thermal PowerStation (U7)	2,923.69	0.4436%	2,35,209	0.08	2,04,658	2,04,658	30,551
Simhadri Super Thermal PowerStation Stage II	13,002.45	1.9726%	10,45,926	0.08	9,10,171	9,10,171	1,35,755
Talcher Super Thermal PowerStation Stage II	8,453.82	1.2826%	6,80,069	0.08	5,91,768	5,91,768	88,301
Vallur Thermal Power Station	18,024.77	2.7346%	14,49,959	0.08	12,61,734	12,61,734	1,88,225
NTPL	5,489.85	0.8329%	4,41,626	0.08	3,84,290	3,84,290	57,336
Simhadri Super Thermal Power Station Stage I	1,947.15	0.2954%	1,56,629	0.08	1,36,301	1,36,301	20,328
Kudgi Super Thermal Power Station Unit I	28,895.79	4.3839%	23,24,463	0.08	20,22,705	20,22,705	3,01,758
SIPAT I	1,722.48	0.2613%	1,38,548	0.08	1,20,573	1,20,573	17,975
SIPAT II	1,024.61	0.1554%	82,397	0.08	71,723	71,723	10,674
KSTPS7	669.36	0.1016%	53,871	0.08	46,855	46,855	7,016
KSTPS I&II	2,013.19	0.3054%	1,61,931	0.08	1,40,923	1,40,923	21,008
SASAN	3,373.51	0.5118%	2,71,370	0.08	2,36,146	2,36,146	35,224
VSTPS II	6,569.76	0.9967%	5,28,477	0.08	4,59,883	4,59,883	68,594
VSTPS III	3,057.91	0.4639%	2,45,972	0.08	2,14,054	2,14,054	31,918
VSTPS IV	1,552.12	0.2355%	1,24,868	0.08	1,08,648	1,08,648	16,220
VSTPS V	3,877.50	0.5883%	3,11,933	0.08	2,71,425	2,71,425	40,508
VSTPS I	7,672.30	1.1640%	6,17,184	0.08	5,37,061	5,37,061	80,123
NSPCL	699.92	0.1062%	56,310	0.08	48,994	48,994	7,316
MOUDA II	6,405.68	0.9718%	5,15,275	0.08	4,48,398	4,48,398	66,877
MOUDA	11,373.55	1.7255%	9,14,907	0.08	7,96,148	7,96,148	1,18,759
GADARAWARA	38,838.21	5.8923%	31,24,257	0.08	27,18,674	27,18,674	4,05,583
SOLAPUR	13,860.92	2.1029%	11,15,015	0.08	9,70,265	9,70,265	1,44,750
LARA	6,851.81	1.0395%	5,51,171	0.08	4,79,627	4,79,627	71,544
Khargone	41,500.02	6.2961%	33,38,363	0.08	29,05,001	29,05,001	4,33,362
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	3,362.41	0.5101%	2,70,469	0.08	2,35,368	2,35,368	35,101
IGSTPS-JHAJJAR	1,686.38	0.2558%	1,35,632	0.08	1,18,047	1,18,047	17,585
RIHAND STPS	32,239.73	4.8912%	25,93,447	0.08	22,56,781	22,56,781	3,36,666
RIHAND-II STPS	18,468.06	2.8018%	14,85,590	0.08	12,92,764	12,92,764	1,92,826
RIHAND-III STPS	12,857.77	1.9507%	10,34,314	0.08	9,00,044	9,00,044	1,34,270
SINGRAULI STPS	90,490.18	13.7285%	72,79,223	0.08	63,34,312	63,34,312	9,44,911
TANDA-II STPS	38,276.49	5.8070%	30,79,029	0.08	26,79,354	26,79,354	3,99,675
UNCHAHAHAR-I TPS	13,302.91	2.0182%	10,70,104	0.08	9,31,204	9,31,204	1,38,900
UNCHAHAHAR-II TPS	7,715.99	1.1706%	6,20,684	0.08	5,40,119	5,40,119	80,565
UNCHAHAHAR-III TPS	5,682.63	0.8621%	4,57,109	0.08	3,97,784	3,97,784	59,325
UNCHAHAHAR-IV TPS	3,029.55	0.4596%	2,43,692	0.08	2,12,068	2,12,068	31,624
BONGAIGAON	1,028.64	0.1561%	82,768	0.08	72,005	72,005	10,763
Total	6,59,139.94	100.0000%	5,30,22,708	0.08	4,61,39,797	4,61,39,797	68,82,911

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	18,529.32	2.7916%	9,86,788	0.05	12,97,052	9,86,788	-
BRBCL	30,802.56	4.6401%	16,40,205	0.05	21,56,179	16,40,205	-
Darlipali STPS	6.25	0.0009%	318	0.05	438	318	-
FSTPP-I&II	5,310.97	0.8000%	2,82,788	0.05	3,71,768	2,82,788	-
FSTPP-III	6,719.61	1.0122%	3,57,797	0.05	4,70,373	3,57,797	-
KHSTPP-I	2,033.68	0.3064%	1,08,308	0.05	1,42,358	1,08,308	-
KHSTPP-II	1,071.43	0.1614%	57,052	0.05	75,000	57,052	-
MTPS-II	4,987.25	0.7513%	2,65,573	0.05	3,49,108	2,65,573	-
TSTPS-I	6,274.69	0.9452%	3,34,114	0.05	4,39,228	3,34,114	-
MPL	7,030.31	1.0590%	3,74,340	0.05	4,92,122	3,74,340	-
NPGC	8,295.02	1.2496%	4,41,715	0.05	5,80,651	4,41,715	-
Ramagundam Super Thermal PowerStation (U1-6)	29,202.76	4.3991%	15,55,015	0.05	20,44,193	15,55,015	-
Ramagundam Super Thermal PowerStation (U7)	10,463.43	1.5762%	5,57,163	0.05	7,32,440	5,57,163	-
Simhadri Super Thermal PowerStation Stage II	31,571.54	4.7559%	16,81,138	0.05	22,10,007	16,81,138	-
Talcher Super Thermal PowerStation Stage II	19,219.21	2.8952%	10,23,409	0.05	13,45,344	10,23,409	-
Vallur Thermal Power Station	36,631.85	5.5182%	19,50,600	0.05	25,64,230	19,50,600	-
NTPL	23,017.43	3.4673%	12,25,638	0.05	16,11,220	12,25,638	-
Simhadri Super Thermal Power Station Stage I	43,383.12	6.5352%	23,10,094	0.05	30,36,818	23,10,094	-
Kudgi Super Thermal Power Station Unit I	55,303.32	8.3309%	29,44,846	0.05	38,71,232	29,44,846	-
SIPAT I	28.16	0.0042%	1,485	0.05	1,971	1,485	-
SIPAT II	60.68	0.0091%	3,217	0.05	4,247	3,217	-
KSTPS7	3,839.07	0.5783%	2,04,420	0.05	2,68,735	2,04,420	-
KSTPS I&II	19,376.10	2.9188%	10,31,751	0.05	13,56,327	10,31,751	-
SASAN	17.34	0.0026%	919	0.05	1,214	919	-
VSTPS II	9,526.69	1.4351%	5,07,286	0.05	6,66,869	5,07,286	-
VSTPS III	10,380.73	1.5638%	5,52,779	0.05	7,26,651	5,52,779	-
VSTPS IV	1,668.92	0.2514%	88,866	0.05	1,16,825	88,866	-
VSTPS V	6,520.60	0.9823%	3,47,228	0.05	4,56,442	3,47,228	-
VSTPS I	13,643.26	2.0552%	7,26,482	0.05	9,55,028	7,26,482	-
NSPCL	15,290.87	2.3034%	8,14,217	0.05	10,70,361	8,14,217	-
MOUDA, II	47,838.18	7.2063%	25,47,317	0.05	33,48,673	25,47,317	-
MOUDA	26,274.40	3.9580%	13,99,093	0.05	18,39,208	13,99,093	-
GADARAWARA	3,943.37	0.5940%	2,09,970	0.05	2,76,036	2,09,970	-
SOLAPUR	31,759.65	4.7843%	16,91,177	0.05	22,23,175	16,91,177	-
LARA	295.08	0.0445%	15,730	0.05	20,656	15,730	-
Khargone	15,427.99	2.3241%	8,21,534	0.05	10,79,959	8,21,534	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	33,702.22	5.0769%	17,94,607	0.05	23,59,155	17,94,607	-
IGSTPS-JHAJJAR	47,299.69	7.1252%	25,18,650	0.05	33,10,978	25,18,650	-
RIHAND STPS	9.32	0.0014%	495	0.05	652	495	-
RIHAND-II STPS	1.13	0.0002%	71	0.06	79	71	-
RIHAND-III STPS	16.17	0.0024%	848	0.05	1,132	848	-
SINGRAULI STPS	38.62	0.0058%	2,050	0.05	2,703	2,050	-
TANDA-II STPS	1,589.52	0.2394%	84,624	0.05	1,11,266	84,624	-
UNCHAHAAR-I TPS	6,160.68	0.9280%	3,28,034	0.05	4,31,247	3,28,034	-
UNCHAHAAR-II TPS	10,261.54	1.5458%	5,46,417	0.05	7,18,308	5,46,417	-
UNCHAHAAR-III TPS	3,644.75	0.5490%	1,94,063	0.05	2,55,132	1,94,063	-
UNCHAHAAR-IV TPS	78.39	0.0118%	4,171	0.05	5,487	4,171	-
BONGAIGAON	15,287.79	2.3030%	8,14,075	0.05	10,70,145	8,14,075	-
Total	6,63,834.62	100.0000%	3,53,48,477	0.05	4,64,68,422	3,53,48,477	-

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: January-2021**

Dated 22-06-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,40,151.48	65,56,505	7,16,692	72,73,197
2	ORISSA including ODISHA coal Power	ER	6,74,358.55	20,65,945	1,87,994	22,53,939
3	JHARKHAND	ER	3,84,739.93	11,78,678	1,44,442	13,23,120
4	DVC	ER	1,20,013.02	3,67,668	15,139	3,82,807
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,32,050.55	19,36,332	2,77,942	22,14,274
6	SIKKIM	ER	48,441.71	1,48,405	20,011	1,68,416
7	POWERGRID(PUSAULI)	ER	620.95	1,902	387	2,289
8	POWERGRID (ALIPURDUAR)	ER	453.56	1,390	69	1,459
9	NVVN BANGLADESH	ER	1,57,841.20	4,83,558	56,464	5,40,022
10	GOA (SR)	SR	46,848.54	1,43,524	6,607	1,50,131
11	ANDHRA PRADESH	SR	9,51,241.51	29,14,195	1,34,643	30,48,838
12	KARNATAKA	SR	16,18,711.72	49,59,037	3,03,609	52,62,646
13	KERALA	SR	7,16,635.21	21,95,462	1,07,528	23,02,990
14	TAMILNADU	SR	14,96,118.21	45,83,464	2,97,423	48,80,887
15	TELANGANA including NSM II	SR	11,08,065.40	33,94,637	1,71,806	35,66,443
16	PUDU CHERRY	SR	98,995.98	3,03,281	12,621	3,15,902
17	PGCIL HVDC (SR)	SR	3,298.47	10,105	343	10,448
18	TRISSUR HVDC	SR	381.02	1,167	94	1,261
19	PUGALUR HVDC	SR	1,076.71	3,299	266	3,565
20	GUJARAT GUVNL	WR	21,43,517.78	65,66,818	3,50,558	69,17,376
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,90,081.50	1,03,85,754	5,52,555	1,09,38,309
22	VINDHYACHAL HVDC	WR	507.36	1,554	50	1,604
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,30,069.62	40,74,762	1,84,797	42,59,559
24	Maharashtra Including NVVN coal	WR	32,45,982.09	99,44,295	3,98,367	1,03,42,662
25	GOA (WR)	WR	2,90,570.04	8,90,182	29,554	9,19,736
26	Daman and Diu DD	WR	1,99,465.40	6,11,076	31,224	6,42,300
27	Dadra and Nagar HaveliDNH	WR	5,22,542.82	16,00,847	97,082	16,97,929
28	HVDC CHAMPA	WR	1,859.51	5,697	184	5,881
29	HVDC Raigarh	WR	282.03	864	47	911
30	BHADRAWATI HVDC	WR	1,682.77	5,155	166	5,321
31	DELHI	NR	14,82,938.36	45,43,086	2,99,024	48,42,110
32	UTTAR PRADESH	NR	20,20,934.44	61,91,275	10,77,924	72,69,199
33	CHANDIGARH	NR	28,478.30	87,245	13,012	1,00,257
34	HIMACHAL PRADESH	NR	99,125.62	3,03,678	48,648	3,52,326
35	J & K	NR	4,08,911.90	12,52,730	1,82,163	14,34,893
36	PUNJAB	NR	8,35,644.27	25,60,055	2,72,933	28,32,988
37	RAJASTHAN	NR	10,56,767.97	32,37,483	4,88,079	37,25,562
38	UTTARAKHAND	NR	2,43,386.50	7,45,632	1,13,753	8,59,385
39	HARYANA	NR	9,93,992.05	30,45,165	2,19,503	32,64,668
40	RAILWAYS_UP_ISTS	NR	29,990.41	91,878	511	92,389
41	PG-AGRA	NR	1,688.09	5,172	123	5,295
42	PG-BALLIA	NR	681.77	2,089	50	2,139
43	PG-BHIWADI	NR	398.31	1,220	29	1,249
44	PG-DADRI	NR	542.73	1,663	40	1,703
45	PG-KURUKSHETRA	NR	1,417.44	4,342	103	4,445
46	PG-RIHAND	NR	544.02	1,667	285	1,952
47	ARUNACHAL PRADESH	NER	18,136.97	55,564	2,817	58,381
48	ASSAM	NER	2,44,313.50	7,48,472	57,168	8,05,640
49	MANIPUR	NER	9,555.56	29,274	461	29,735
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	16,383.25	50,191	2,219	52,410
52	NAGALAND	NER	23,079.20	70,705	5,290	75,995
53	TRIPURA	NER	1,508.14	4,620	73	4,693
54	HVDC BNC	NER	792.20	2,427	38	2,465
		All India	2,88,45,815.62	8,83,71,191	68,82,910	9,52,54,101

(G Chakraborty)
Chief General Manager
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