



NLDC "National SCED Monthly Statement"

For the period from 01.01.2022 to 31.01.2022

Revision-1

Dated: 14-Jul-2022

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	12,135.39	15,796.14	3,51,68,809	4,60,32,267	-1,08,63,458
2	BRBCL	ER	2,618.97	29,156.81	59,37,829	6,52,67,640	-5,93,29,811
3	Darlipali STPS	ER	5,548.43	473.11	64,70,377	5,18,661	59,51,716
4	FSTPP-I&II	ER	37,993.34	8,795.99	10,61,77,515	2,48,64,262	8,13,13,253
5	FSTPP-III	ER	8,419.23	2,733.72	2,30,43,525	75,90,510	1,54,53,014
6	KHSTPP-I	ER	11,238.47	9,265.87	3,02,17,511	2,49,40,143	52,77,368
7	KHSTPP-II	ER	27,599.95	12,122.60	7,01,48,398	3,09,87,983	3,91,60,414
8	MPL	ER	10,304.00	13,461.53	2,69,67,712	3,60,56,351	-90,88,639
9	MTPS-II	ER	7,531.32	1,949.19	1,95,40,258	50,30,310	1,45,09,949
10	NPGE	ER	23,899.78	6,987.61	5,12,81,606	1,50,90,694	3,61,90,912
11	TSTPS-I	ER	2,206.97	19,382.34	37,13,756	3,26,08,147	-2,88,94,390
12	Barh-I	ER	4,326.28	7,957.81	1,14,62,503	2,17,78,994	-1,03,16,491
13	Ramagundam Super Thermal Power Station (U1-6)	SR	22,272.06	27,166.47	6,34,99,369	7,75,11,641	-1,40,12,272
14	Ramagundam Super Thermal PowerStation (U7)	SR	4,744.02	8,881.70	1,32,92,290	2,48,89,848	-1,15,97,558
15	Simhadri Super Thermal PowerStation Stage II	SR	0.00	0.00	0	0	0
16	Talcher Super Thermal PowerStation Stage II	SR	10,758.90	51,395.13	1,80,73,813	8,60,78,149	-6,80,04,336
17	Vallur Thermal Power Station	SR	4,754.29	42,151.89	1,79,50,527	15,90,11,407	-14,10,60,880
18	NLC TPS-II Stage I	SR	0.00	0.00	0	0	0
19	NLC TPS-II Stage II	SR	0.00	0.00	0	0	0
20	NLC TPS-I Expansion	SR	0.00	0.00	0	0	0
21	NLC TPS-II Expansion	SR	0.00	0.00	0	0	0
22	NTPL	SR	3,739.96	7,702.96	1,34,50,153	2,84,97,131	-1,50,46,978
23	Simhadri Super Thermal PowerStation Stage I	SR	1,383.31	43,815.42	41,85,010	13,31,32,923	-12,89,47,913
24	Kudgi Super Thermal PowerStation Unit I	SR	1,979.34	32,662.57	77,95,913	13,27,50,729	-12,49,54,816
25	Neyveli New Thermal Power Project (NNTPP)	SR	0.00	0.00	0	0	0
26	SIPAT I	WR	7,269.56	1,214.80	99,61,351	16,65,071	82,96,280
27	SIPAT II	WR	14,574.77	693.72	2,06,84,596	9,84,129	1,97,00,467
28	KSTPS7	WR	1,945.92	292.41	24,96,746	3,75,652	21,21,094
29	KSTPS I&II	WR	7,490.94	1,859.69	97,47,467	24,95,621	72,51,846
30	SASAN	WR	8,763.78	7,428.98	1,18,94,454	1,00,82,436	18,12,018
31	VSTPS II	WR	6,491.74	13,690.90	1,02,34,050	2,15,53,616	-1,13,19,566
32	VSTPS III	WR	6,745.55	9,526.33	1,05,17,078	1,48,47,767	-43,30,689
33	VSTPS IV	WR	5,580.52	2,041.76	85,71,495	31,31,642	54,39,853
34	VSTPS V	WR	4,874.10	5,377.45	77,26,564	85,10,949	-7,84,386
35	VSTPS I	WR	12,704.64	13,656.20	2,08,27,145	2,23,06,356	-14,79,211
36	CGPL	WR	0.00	0.00	0	0	0
37	NSPCL	WR	1,256.13	16,477.12	34,10,588	4,46,38,168	-4,12,27,580
38	MOUDA II	WR	9,102.31	20,267.23	3,35,06,907	7,46,48,805	-4,11,41,898
39	MOUDA	WR	6,106.40	18,698.37	2,22,79,111	6,82,31,715	-4,59,52,603
40	GADARAWARA	WR	15,296.36	18,925.61	4,59,59,955	5,94,78,702	-1,35,18,747
41	SOLAPUR	WR	6,056.36	7,982.40	2,24,23,870	3,09,73,674	-85,49,804
42	LARA	WR	9,222.67	26,511.02	1,70,09,677	4,87,85,528	-3,17,75,851
43	Khargone	WR	13,210.96	24,076.50	4,02,35,655	7,35,47,583	-3,33,11,928
44	JHABUA	WR	0.00	0.00	0	0	0
45	DADRI TPS	NR	432.98	0.00	14,44,854	0	14,44,854
46	DADRI-II TPS	NR	11,240.41	17,414.24	3,76,44,584	5,83,56,222	-2,07,11,638
47	IGSTPS-JHAJJAR	NR	10,789.44	33,266.74	3,78,55,570	11,68,34,252	-7,89,78,682
48	RIHAND STPS	NR	41,388.93	557.05	6,16,89,553	8,16,430	6,08,73,123
49	RIHAND-II STPS	NR	26,823.16	1,900.34	3,99,31,483	27,72,276	3,71,59,207
50	RIHAND-III STPS	NR	16,475.89	2,150.54	2,40,60,220	30,98,896	2,09,61,324
51	SINGRAULI STPS	NR	74,852.24	451.65	11,42,54,604	6,93,132	11,35,61,471
52	TANDA-II STPS	NR	29,859.08	1,411.32	8,54,56,680	40,39,191	8,14,17,489
53	UNCHAHAAR-I TPS	NR	13,314.82	1,419.45	4,22,01,078	45,04,561	3,76,96,516
54	UNCHAHAAR-II TPS	NR	7,135.66	6,556.92	2,28,14,584	2,09,51,643	18,62,942
55	UNCHAHAAR-III TPS	NR	5,895.71	2,004.73	1,86,90,022	63,46,184	1,23,43,838
56	UNCHAHAAR-IV TPS	NR	19,204.64	2,004.05	5,73,40,706	59,80,800	5,13,59,906
57	BONGAIGAON	NER	7,224.55	11,918.93	2,19,83,901	3,63,05,793	-1,43,21,892
	All India	Total	6,04,784.20	6,11,635.29	1,39,12,31,422	1,69,95,94,584	-30,83,63,163

Notes:

1. SCED Account issue dates by respective RPCs for the month January 2022 are as followed:

Region	Revision-0	Revision-1
SR	15-Feb-2022	8-Jul-2022
NR	18-Feb-2022	
WR	10-Feb-2022	
ER	8-Feb-2022	
NER	22-Feb-2022	

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-
(S.C. Saxena)
Chief General Manager
NLDC