

NLDC "National SCED Monthly Statement"

For the period from 01.11.2021 to 30.11.2021

Revision-1

Dated: 16/Jan/2023

| Sl.No. | SCED Generator | Region | Increment due to VSCED (MWhr) (A) | Decrement due to SCED scheduled to VSCED (MWhr) (B) | Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C. | Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C. | Net Charges Payable (+) / Receivable (-) (in ₹) (E) * = (C) - (D) |
|--------|---|--------------|-----------------------------------|---|--|--|---|
| 1 | BARH | ER | 6,633.81 | 3,007.20 | 20,047,374 | 9,087,766 | 10,959,608 |
| 2 | BRBCL | ER | 1,010.67 | 32,293.41 | 2,300,689 | 74,389,221 | -72,088,531 |
| 3 | Darlipali STPS | ER | 2,601.78 | 3.92 | 2,519,959 | 3,847 | 2,516,112 |
| 4 | FSTPP-I&II | ER | 36,239.06 | 22,503.49 | 108,550,662 | 67,536,009 | 41,014,653 |
| 5 | FSTPP-III | ER | 9,098.32 | 10,210.78 | 26,758,505 | 30,114,263 | -3,355,757 |
| 6 | KHSTPP-I | ER | 20,031.72 | 10,088.85 | 51,513,033 | 26,114,047 | 25,398,987 |
| 7 | KHSTPP-II | ER | 46,059.75 | 11,550.38 | 113,167,012 | 28,301,705 | 84,865,307 |
| 8 | MPL | ER | 10,383.22 | 32,945.70 | 28,929,370 | 92,355,359 | -63,425,989 |
| 9 | MTPS-II | ER | 15,681.03 | 2,236.85 | 41,786,493 | 5,958,950 | 35,827,542 |
| 10 | NPGC | ER | 35,517.75 | 5,565.66 | 76,659,805 | 12,013,914 | 64,645,891 |
| 11 | TSTPS-I | ER | 10,671.36 | 9,292.03 | 17,624,382 | 15,465,431 | 2,158,950 |
| 12 | Barh-I | ER | 0.00 | 0.00 | 0 | 0 | 0 |
| 13 | Ramagundam Super Thermal Power Station (U1-6) | SR | 70,835.15 | 23,561.04 | 193,948,864 | 66,288,771 | 127,660,093 |
| 14 | Ramagundam Super Thermal PowerStation (U7) | SR | 25,074.95 | 4,994.21 | 68,084,854 | 13,910,314 | 54,174,540 |
| 15 | Simhadri Super Thermal PowerStation Stage II | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 16 | Talcher Super Thermal PowerStation Stage II | SR | 89,508.40 | 5,577.67 | 147,029,252 | 9,237,226 | 137,792,026 |
| 17 | Vallur Thermal Power Station | SR | 11,291.94 | 22,817.15 | 36,031,083 | 72,581,723 | -36,550,640 |
| 18 | NLC TPS-II Stage I | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 19 | NLC TPS-II Stage II | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 20 | NLC TPS-I Expansion | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 21 | NLC TPS-II Expansion | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 22 | NTPL | SR | 11,197.44 | 3,125.67 | 32,870,543 | 9,044,882 | 23,825,661 |
| 23 | Simhadri Super Thermal PowerStation Stage I | SR | 2,385.90 | 30,877.59 | 6,958,026 | 91,403,131 | -84,445,105 |
| 24 | Kudgi Super Thermal PowerStation Unit I | SR | 3,275.45 | 1,434.67 | 11,513,207 | 5,042,856 | 6,470,351 |
| 25 | Neyveli New Thermal Power Project (NNTPP) | SR | 0.00 | 0.00 | 0 | 0 | 0 |
| 26 | SIPAT I | WR | 0.00 | 0.00 | 0 | 0 | 0 |
| 27 | SIPAT II | WR | 4,429.28 | 2,095.60 | 6,273,315 | 3,046,995 | 3,226,320 |
| 28 | KSTPS7 | WR | 182.43 | 36.99 | 243,706 | 49,378 | 194,327 |
| 29 | KSTPS I&II | WR | 1,819.34 | 140.26 | 2,484,415 | 190,890 | 2,293,525 |
| 30 | SASAN | WR | 3,219.36 | 2,520.31 | 4,390,862 | 3,437,699 | 953,163 |
| 31 | VSTPS II | WR | 1,538.71 | 9,968.54 | 2,496,940 | 16,186,377 | -13,689,437 |
| 32 | VSTPS III | WR | 6,820.80 | 5,103.82 | 10,983,269 | 8,216,663 | 2,766,606 |
| 33 | VSTPS IV | WR | 3,313.19 | 2,852.19 | 5,265,950 | 4,531,574 | 734,376 |
| 34 | VSTPS V | WR | 3,605.43 | 4,736.11 | 5,909,507 | 7,768,449 | -1,858,942 |
| 35 | VSTPS I | WR | 5,086.72 | 22,353.08 | 8,566,041 | 37,642,587 | -29,076,546 |
| 36 | CGPL | WR | 0.00 | 0.00 | 0 | 0 | 0 |
| 37 | NSPCL | WR | 1,962.05 | 24,608.13 | 5,541,937 | 69,691,039 | -64,149,102 |
| 38 | MOUDA_ II | WR | 7,317.89 | 48,711.49 | 24,606,111 | 171,791,237 | -147,185,127 |
| 39 | MOUDA | WR | 3,349.48 | 38,237.51 | 11,191,519 | 138,844,386 | -127,652,867 |
| 40 | GADARAWARA | WR | 5,346.36 | 23,291.49 | 15,689,376 | 70,320,780 | -54,631,403 |
| 41 | SOLAPUR | WR | 5,224.74 | 28,577.98 | 16,591,441 | 95,355,245 | -78,763,804 |
| 42 | LARA | WR | 20,198.44 | 16,877.91 | 42,778,474 | 35,225,311 | 7,553,164 |
| 43 | Khargone | WR | 13,674.44 | 41,339.68 | 41,492,684 | 126,141,900 | -84,649,217 |
| 44 | JHABUA | WR | 0.00 | 0.00 | 0 | 0 | 0 |
| 45 | DADRI TPS | NR | 0.00 | 0.00 | 0 | 0 | 0 |
| 46 | DADRI-II TPS | NR | 1,308.44 | 3,134.61 | 4,120,290 | 9,870,894 | -5,750,604 |
| 47 | IGSTPS-JHAJJAR | NR | 522.47 | 103,175.36 | 1,923,431 | 370,868,795 | -368,945,364 |
| 48 | RIHAND STPS | NR | 12,103.42 | 268.67 | 17,604,289 | 384,191 | 17,220,098 |
| 49 | RIHAND-II STPS | NR | 8,981.24 | 125.43 | 13,017,773 | 178,860 | 12,838,913 |
| 50 | RIHAND-III STPS | NR | 16,278.64 | 95.47 | 23,158,417 | 134,415 | 23,024,003 |
| 51 | SINGRAULI STPS | NR | 45,778.27 | 715.15 | 70,381,540 | 1,099,192 | 69,282,348 |
| 52 | TANDA-II STPS | NR | 64,514.78 | 2,459.94 | 173,691,883 | 6,767,102 | 166,924,780 |
| 53 | UNCHAHAAR-I TPS | NR | 0.00 | 0.00 | 0 | 0 | 0 |
| 54 | UNCHAHAAR-II TPS | NR | 1,171.30 | 4,953.38 | 4,013,844 | 17,411,091 | -13,397,248 |
| 55 | UNCHAHAAR-III TPS | NR | 1,226.26 | 5,103.98 | 4,164,120 | 17,725,669 | -13,561,548 |
| 56 | UNCHAHAAR-IV TPS | NR | 5,305.52 | 6,781.31 | 17,296,773 | 22,079,705 | -4,782,931 |
| 57 | BONGAIGAON | NER | 5,633.43 | 32,077.99 | 18,179,881 | 104,036,980 | -85,857,098 |
| | All India | Total | 657,410.09 | 662,428.60 | 1,538,350,901 | 1,967,846,819 | -429,495,916 |

Notes:

1. SCED Account issue dates by respective RPCs for the month November 2021 are as followed:

| Region | Revision-0 | Revision-1 |
|--------|-------------|-------------|
| SR | 15/Dec/2021 | 11/Nov/2022 |
| NR | 20/Dec/2021 | 11/Nov/2022 |
| WR | 9/Dec/2021 | |
| ER | 14/Dec/2021 | |
| NER | 22/Dec/2021 | |

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-
(S.C. Saxena)
Executive Director
NLDC