

**NLDC "National SCED Monthly Statement"**

For the period from 01-11-2024 to 30-11-2024

Dated: 27-Dec-2024

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.x10	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.x10	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	32,264.79	2,320.93	8,43,72,424	60,69,227	7,83,03,197
2	BRBCL	ER	8,569.68	20,395.76	2,62,23,531	6,22,76,381	-3,60,52,850
3	Darlipali STPS	ER	4,050.48	69.40	53,82,203	92,573	52,89,630
4	Farakka STPP-I&II	ER	1,14,902.51	1,708.47	37,59,77,598	55,81,414	37,03,96,184
5	Farakka STPP-III	ER	26,797.79	2,882.60	8,50,48,189	91,91,901	7,58,56,288
6	Kahalgaoon STPP-I	ER	10,876.10	7,860.09	3,02,63,461	2,18,44,001	84,19,460
7	Kahalgaoon STPP-II	ER	23,041.19	7,266.19	5,99,70,971	1,88,65,878	4,11,05,093
8	Maithon Power Ltd (MPL)	ER	17,821.68	9,447.38	5,15,39,876	2,73,50,956	2,41,88,920
9	Muzaffarpur TPS-II	ER	14,146.30	527.08	3,54,82,165	13,48,648	3,41,33,517
10	NPGC	ER	1,04,123.22	2,472.38	28,51,73,316	68,13,613	27,83,59,703
11	Talcher STPS-I	ER	9,231.44	854.82	1,64,70,992	15,12,622	1,49,58,370
12	Barh-I	ER	50,227.21	7,772.13	14,52,57,099	2,24,76,998	12,27,80,101
13	North Karanpura STPP	ER	6,187.63	1,206.89	1,08,13,239	20,81,135	87,32,104
14	Ramagundam STPS-I&II	SR	5,100.24	1,00,558.38	2,01,20,416	39,82,17,548	-37,80,97,132
15	Ramagundam STPS-III	SR	155.59	3,878.64	6,08,182	1,51,61,614	-1,45,53,432
16	Simhadri STPS-II	SR	1,926.55	48,613.11	69,70,271	17,51,47,209	-16,81,76,938
17	Talcher STPS-II	SR	7,805.27	271.09	1,36,34,382	4,73,142	1,31,61,240
18	Vallur TPS	SR	13,083.95	28,715.88	4,48,37,482	10,15,16,640	-5,66,79,158
19	NLC Tamil Nadu Power Ltd (NTPL)	SR	3,058.80	53,088.84	1,34,53,681	23,40,48,455	-22,05,94,774
20	Simhadri STPS-I	SR	350.09	28,068.65	12,54,453	10,17,59,017	-10,05,04,564
21	Kudgi STPS Unit I	SR	433.63	89,721.61	21,30,537	43,56,84,100	-43,35,53,563
22	Telangana STPP	SR	38,671.84	12,862.99	13,14,42,782	4,27,89,531	8,86,53,251
23	Sipat STPS-I	WR	2,617.58	4,329.89	48,41,640	80,75,635	-32,33,995
24	Sipat STPS-II	WR	2,527.72	4,851.83	48,66,409	93,39,365	-44,72,956
25	Korba STPS-III	WR	498.68	227.34	6,99,837	3,19,416	3,80,421
26	Korba STPS-I&II	WR	787.01	1,508.26	11,25,041	21,59,832	-10,34,791
27	Sasan	WR	1,116.48	13,807.47	15,42,957	1,90,81,927	-1,75,38,970
28	Vindhyachal STPS-II	WR	60.47	1,640.29	1,13,881	30,85,647	-29,71,766
29	Vindhyachal STPS-III	WR	543.30	1,713.44	10,12,837	32,01,096	-21,88,259
30	Vindhyachal STPS-IV	WR	189.50	3,222.30	3,57,458	60,79,589	-57,22,131
31	Vindhyachal STPS-V	WR	183.66	2,578.00	3,49,374	49,21,691	-45,72,317
32	Vindhyachal STPS-I	WR	119.27	7,022.23	2,33,974	1,38,33,958	-1,35,99,984
33	NTPC-SAIL Power Company Limited (NSPCL)	WR	666.14	6,453.57	20,76,981	2,01,84,966	-1,81,07,985
34	Mouda STPS-II	WR	10,836.17	57,697.08	4,13,43,396	21,66,79,921	-17,53,36,525
35	Mouda STPS-I	WR	6,667.77	44,695.33	2,52,91,804	16,83,89,717	-14,30,97,913
36	Gadarwara STPS	WR	30,948.86	47,972.13	11,66,88,691	18,21,13,332	-6,54,24,641
37	Solapur STPS	WR	7,487.17	13,163.27	3,53,45,646	6,20,88,094	-2,67,42,448
38	Lara STPS	WR	3,347.38	0.00	42,55,459	0	42,55,459
39	Khargone STPS	WR	6,078.25	30,228.79	2,44,52,705	12,17,91,716	-9,73,39,011
40	Dadri TPS-I	NR	450.79	8,995.11	23,78,609	4,75,37,579	-4,51,58,970
41	Dadri TPS-II	NR	3,608.77	24,683.60	1,68,00,152	11,42,32,792	-9,74,32,639
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	NR	11,802.97	5,248.47	4,76,03,429	2,11,95,422	2,64,08,007
43	Rihand STPS-I	NR	4,873.73	763.15	81,42,778	12,75,983	68,66,796
44	Rihand STPS-II	NR	3,103.52	910.31	51,44,914	15,10,200	36,34,714
45	Rihand STPS-III	NR	4,470.29	949.11	73,25,402	15,56,536	57,68,866
46	Singrauli STPS	NR	10,088.31	2,210.01	1,77,47,575	41,39,339	1,36,08,236
47	Tanda STPS-II	NR	57,477.27	8,549.02	17,38,07,610	2,59,26,133	14,78,81,477
48	Unchahar TPS-I	NR	7,271.15	4,959.67	2,90,98,222	2,00,95,588	90,02,634
49	Unchahar TPS-II	NR	10,251.82	3,552.45	3,94,52,964	1,36,83,182	2,57,69,782
50	Unchahar TPS-III	NR	6,003.52	2,632.17	2,32,97,764	1,02,37,947	1,30,59,817
51	Unchahar TPS-IV	NR	19,052.28	7,615.02	7,13,33,093	2,85,33,513	4,27,99,580
52	Bongaigaon TPS	NER	28,293.85	13,601.35	9,73,67,924	4,68,24,190	5,05,43,734
	<b>All India</b>	<b>Total</b>	<b>7,34,249.59</b>	<b>7,56,343.89</b>	<b>2,25,05,25,776</b>	<b>2,86,83,96,909</b>	<b>-61,78,71,131</b>

**Notes:**

1. SCED Account issue dates by respective RPCs for the month Nov-2024 are as followed:

Region	Revision-0	Revision-1
SR	16-Dec-2024	
NR	11-Dec-2024	
WR	11-Dec-2024	
ER	26-Dec-2024	
NER	3-Dec-2024	

2. \*(+) means payable from the National Pool Account (SCED) to SCED Generator

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately after issuance of Heat Rate Degradation Account by the concerned RPCs

4. V.C. (Paisa/KW/hr) is as per the applicable AS-3 format for the generator.

sd/-

 (Aditya Prasad Das)  
 Sen. Dep. General Manager  
 NLDC