

**Format SCED8:NLDC " National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: October,2020**

Dated **22-06-2021**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
462547134	9,82,68,157	36,42,78,977	16,71,173.73

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	3,116.74	0.1865%	6,79,380	0.22	6,79,380
JHABUA	-	0.0000%	-	0.00	-
KSTPS7	-	0.0000%	-	0.00	-
<b>Total</b>	<b>3,116.74</b>	<b>0.1865%</b>	<b>6,79,380</b>	<b>0.22</b>	<b>6,79,380</b>

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
36,42,78,977	-	6,79,380	36,35,99,597	18,17,99,799	18,17,99,798	10,90,79,879	7,27,19,920

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	24,750.92	2.9683%	32,37,818	0.13	17,32,564	17,32,564	15,05,254
BRBCL	21,708.69	2.6033%	28,39,676	0.13	15,19,608	15,19,608	13,20,068
Darlipali STPS	7,094.81	0.8508%	9,28,052	0.13	4,96,637	4,96,637	4,31,415
FSTPP-I&II	75,473.87	9.0509%	98,72,711	0.13	52,83,171	52,83,171	45,89,540
FSTPP-III	35,338.93	4.2379%	46,22,696	0.13	24,73,725	24,73,725	21,48,971
KHSTPP-I	44,104.43	5.2890%	57,69,235	0.13	30,87,310	30,87,310	26,81,925
KHSTPP-II	26,672.13	3.1985%	34,88,920	0.13	18,67,049	18,67,049	16,21,871
MTPS-II	15,725.32	1.8858%	20,57,028	0.13	11,00,772	9,47,159	9,56,256
TSTPS-I	89,963.84	10.7885%	1,17,68,083	0.13	62,97,469	62,97,469	54,70,614
MPL	57,094.79	6.8468%	74,68,481	0.13	39,96,635	39,96,635	34,71,846
NPGC	13,530.84	1.6226%	17,69,930	0.13	9,47,159	9,47,159	8,22,771
Ramagundam Super Thermal PowerStation (U1-6)	85,181.20	10.2150%	1,11,42,510	0.13	59,62,684	59,62,684	51,79,826
Ramagundam Super Thermal PowerStation (U7)	21,954.30	2.6328%	28,71,855	0.13	15,36,801	15,36,801	13,35,054
Simhadri Super Thermal PowerStation Stage II	349.72	0.0419%	45,704	0.13	24,480	24,480	21,224
Talcher Super Thermal PowerStation Stage II	1,09,564.14	13.1390%	1,43,32,005	0.13	76,69,490	76,69,490	66,62,515
Vallur Thermal Power Station	2,255.98	0.2705%	2,95,061	0.13	1,57,918	1,57,918	1,37,143
NTPL	31,818.98	3.8157%	41,62,161	0.13	22,27,329	22,27,329	19,34,832
Simhadri Super Thermal Power Station Stage I	3,292.86	0.3949%	4,30,756	0.13	2,30,500	2,30,500	2,00,256
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	4,097.44	0.4914%	5,36,019	0.13	2,86,821	2,86,821	2,49,198
SIPAT II	2,729.66	0.3273%	3,57,018	0.13	1,91,076	1,91,076	1,65,942
KSTPS7	182.04	0.0218%	23,779	0.13	12,742	12,742	11,037
KSTPS I&II	3,717.07	0.4458%	4,86,278	0.13	2,60,195	2,60,195	2,26,083
SASAN	146.26	0.0175%	19,089	0.13	10,238	10,238	8,851
VSTPS II	3,746.71	0.4493%	4,90,096	0.13	2,62,270	2,62,270	2,27,826
VSTPS III	3,922.72	0.4704%	5,13,112	0.13	2,74,590	2,74,590	2,38,522
VSTPS IV	3,713.41	0.4453%	4,85,733	0.13	2,59,939	2,59,939	2,25,794
VSTPS V	2,899.44	0.3477%	3,79,271	0.13	2,02,961	2,02,961	1,76,310
VSTPS I	8,835.65	1.0596%	11,55,810	0.13	6,18,495	6,18,495	5,37,315
NSPCL	5,759.80	0.6907%	7,53,415	0.13	4,03,186	4,03,186	3,50,229
MOUDA_II	7,809.22	0.9365%	10,21,533	0.13	5,46,645	5,46,645	4,74,888
MOUDA	7,584.19	0.9095%	9,92,081	0.13	5,30,893	5,30,893	4,61,188
GADARAWARA	41,061.17	4.9241%	53,71,202	0.13	28,74,282	28,74,282	24,96,920
SOLAPUR	7,360.84	0.8827%	9,62,848	0.13	5,15,259	5,15,259	4,47,589
LARA	11,989.22	1.4378%	15,68,351	0.13	8,39,246	8,39,246	7,29,105
Khargone	13,519.35	1.6212%	17,68,403	0.13	9,46,354	9,46,354	8,22,049
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	552.27	0.0662%	72,211	0.13	38,659	38,659	33,552
IGSTPS-JHAJJAR	2,291.42	0.2748%	2,99,752	0.13	1,60,399	1,60,399	1,39,353
RIHAND STPS	1,662.40	0.1994%	2,17,505	0.13	1,16,368	1,16,368	1,01,137
RIHAND-II STPS	2,550.89	0.3059%	3,33,675	0.13	1,78,562	1,78,562	1,55,113
RIHAND-III STPS	1,156.16	0.1386%	1,51,185	0.13	80,931	80,931	70,254
SINGRAULI STPS	931.57	0.1117%	1,21,842	0.13	65,210	65,210	56,632
TANDA-II STPS	14,701.75	1.7630%	19,23,078	0.13	10,29,122	10,29,122	8,93,956
UNCHAHAAR-I TPS	2,745.51	0.3292%	3,59,091	0.13	1,92,186	1,92,186	1,66,905
UNCHAHAAR-II TPS	815.24	0.0978%	1,06,680	0.13	57,067	57,067	49,613
UNCHAHAAR-III TPS	1,497.14	0.1795%	1,95,798	0.13	1,04,800	1,04,800	90,998
UNCHAHAAR-IV TPS	9,336.77	1.1197%	12,21,367	0.13	6,53,574	6,53,574	5,67,793
BONGAIGAON	695.24	0.0834%	90,973	0.13	48,666	48,666	42,307
<b>Total</b>	<b>8,33,886.25</b>	<b>100.0000%</b>	<b>10,90,79,877</b>	<b>0.13</b>	<b>5,83,72,037</b>	<b>5,83,72,037</b>	<b>5,07,07,840</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /KWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	84,094.72	10.0811%	73,30,968	0.09	58,86,630	58,86,630	14,44,338
BRBCL	23,571.94	2.8258%	20,54,919	0.09	16,50,036	16,50,036	4,04,883
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	16,104.20	1.9306%	14,03,931	0.09	11,27,294	11,27,294	2,76,637
FSTPP-III	9,937.94	1.1914%	8,66,385	0.09	6,95,656	6,95,656	1,70,729
KHSTPP-I	6,211.70	0.7447%	5,41,545	0.09	4,34,819	4,34,819	1,06,726
KHSTPP-II	3,456.15	0.4143%	3,01,279	0.09	2,41,931	2,41,931	59,348
MTPS-II	7,490.51	0.8980%	6,53,025	0.09	5,24,336	5,24,336	1,28,689
TSTPS-I	3,267.36	0.3917%	2,84,844	0.09	2,28,715	2,28,715	56,129
MPL	9,420.84	1.1294%	8,21,299	0.09	6,59,459	6,59,459	1,61,840
NPGC	3,608.10	0.4325%	3,14,514	0.09	2,52,567	2,52,567	61,947
Ramagundam Super Thermal PowerStation (U1-6)	10,566.57	1.2667%	9,21,143	0.09	7,39,660	7,39,660	1,81,483
Ramagundam Super Thermal PowerStation (U7)	2,765.83	0.3316%	2,41,139	0.09	1,93,608	1,93,608	47,531
Simhadri Super Thermal PowerStation Stage II	8,780.54	1.0526%	7,65,450	0.09	6,14,638	6,14,638	1,50,812
Talcher Super Thermal PowerStation Stage II	451.01	0.0541%	39,341	0.09	31,571	31,571	7,770
Vallur Thermal Power Station	57,310.31	6.8703%	49,96,077	0.09	40,11,722	40,11,722	9,84,355
NTPL	24,449.10	2.9309%	21,31,348	0.09	17,11,437	17,11,437	4,19,911
Simhadri Super Thermal Power Station Stage I	61,749.36	7.4025%	53,83,092	0.09	43,22,455	43,22,455	10,60,637
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	19.38	0.0023%	1,673	0.09	1,356	1,356	317
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	32.90	0.0039%	2,836	0.09	2,303	2,303	533
VSTPS III	264.45	0.0317%	23,052	0.09	18,511	18,511	4,541
VSTPS IV	56.38	0.0068%	4,945	0.09	3,946	3,946	999
VSTPS V	195.15	0.0234%	17,016	0.09	13,661	13,661	3,355
VSTPS I	524.11	0.0628%	45,668	0.09	36,688	36,688	8,980
NSPCL	34,786.79	4.1702%	30,32,566	0.09	24,35,076	24,35,076	5,97,490
MOUDA II	45,982.78	5.5124%	40,08,613	0.09	32,18,795	32,18,795	7,89,818
MOUDA	54,534.86	6.5376%	47,54,137	0.09	38,17,440	38,17,440	9,36,697
GADARAWARA	29,475.67	3.5335%	25,69,558	0.09	20,63,297	20,63,297	5,06,261
SOLAPUR	36,364.72	4.3594%	31,70,152	0.09	25,45,530	25,45,530	6,24,622
LARA	176.54	0.0212%	15,417	0.09	12,358	12,358	3,059
Khargone	53,095.69	6.3651%	46,28,696	0.09	37,16,699	37,16,699	9,11,997
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	58,756.74	7.0437%	51,22,173	0.09	41,12,972	41,12,972	10,09,201
IGSTPS-JHAJJAR	67,965.83	8.1477%	59,25,001	0.09	47,57,608	47,57,608	11,67,393
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	12,441.66	1.4915%	10,84,618	0.09	8,70,916	8,70,916	2,13,702
UNCHAHAAR-I TPS	22,703.89	2.7217%	19,79,218	0.09	15,89,272	15,89,272	3,89,946
UNCHAHAAR-II TPS	20,347.52	2.4393%	17,73,857	0.09	14,24,326	14,24,326	3,49,531
UNCHAHAAR-III TPS	12,019.31	1.4409%	10,47,821	0.09	8,41,351	8,41,351	2,06,470
UNCHAHAAR-IV TPS	22,515.57	2.6992%	19,62,856	0.09	15,76,090	15,76,090	3,86,766
BONGAIGAON	28,674.64	3.4375%	24,99,747	0.09	20,07,224	20,07,224	4,92,523
<b>Total</b>	<b>8,34,170.74</b>	<b>100.0000%</b>	<b>7,27,19,919</b>	<b>0.09</b>	<b>5,83,91,953</b>	<b>5,83,91,953</b>	<b>1,43,27,966</b>

(G Chakraborty)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: October-2020**

Dated 22-06-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	20,79,473.69	1,52,61,182	1,13,64,440	2,66,25,622
2	ORISSA including ODISHA coal Power	ER	5,84,854.12	42,92,224	22,92,906	65,85,130
3	JHARKHAND	ER	3,69,548.28	27,12,102	21,27,913	48,40,015
4	DVC	ER	85,167.42	6,25,041	5,11,045	11,36,086
5	WEST BENGAL including COAL POWER - Rajasthan	ER	5,80,093.33	42,57,284	41,80,812	84,38,096
6	SIKKIM	ER	44,921.09	3,29,674	3,26,904	6,56,578
7	POWERGRID(PUSAULI)	ER	640.22	4,699	4,544	9,243
8	POWERGRID (ALIPURDUAR)	ER	763.53	5,604	2,936	8,540
9	NVVN BANGLADESH	ER	1,38,791.89	10,18,589	2,27,110	12,45,699
10	GOA (SR)	SR	51,921.77	3,81,052	2,99,698	6,80,750
11	ANDHRA PRADESH	SR	9,21,055.58	67,59,594	43,73,524	1,11,33,118
12	KARNATAKA	SR	6,72,153.76	49,32,912	31,92,777	81,25,689
13	KERALA	SR	5,69,001.90	41,75,884	35,94,102	77,69,986
14	TAMILNADU	SR	11,18,660.87	82,09,812	52,85,709	1,34,95,521
15	TELANGANA including NSM II	SR	5,08,495.42	37,31,830	25,19,774	62,51,604
16	PUDU CHERRY	SR	1,16,373.69	8,54,062	6,30,712	14,84,774
17	PGCIL HVDC (SR)	SR	3,883.94	28,504	22,315	50,819
18	PUGALUR HVDC	SR	60.00	440	209	649
19	GUJARAT GUVNL	WR	19,70,483.00	1,44,61,304	27,89,714	1,72,51,018
20	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,80,580.85	2,26,08,272	33,47,981	2,59,56,253
21	VINDHYACHAL HVDC	WR	430.15	3,157	335	3,492
22	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	10,50,508.48	77,09,644	16,32,753	93,42,397
23	Maharashtra Including NVVN coal	WR	25,85,864.49	1,89,77,566	34,14,781	2,23,92,347
24	GOA (WR)	WR	2,46,145.52	18,06,453	2,05,433	20,11,886
25	Daman and Diu DD	WR	1,72,413.10	12,65,334	3,56,277	16,21,611
26	Dadra and Nagar HaveliDNH	WR	4,15,782.30	30,51,411	8,63,421	39,14,832
27	HVDC CHAMPA	WR	1,986.43	14,578	7,203	21,781
28	HVDC Raigarh	WR	400.24	2,937	830	3,767
29	BHADRAWATI HVDC	WR	1,108.92	8,138	864	9,002
30	DELHI	NR	11,80,345.09	86,62,510	28,21,459	1,14,83,969
31	UTTAR PRADESH	NR	21,03,706.72	1,54,39,028	28,50,763	1,82,89,791
32	CHANDIGARH	NR	22,003.05	1,61,480	29,469	1,90,949
33	HIMACHAL PRADESH	NR	1,16,595.33	8,55,689	1,87,797	10,43,486
34	J & K	NR	4,56,195.19	33,48,000	10,50,416	43,98,416
35	PUNJAB	NR	8,08,276.77	59,31,914	4,57,967	63,89,881
36	RAJASTHAN	NR	10,40,852.69	76,38,780	8,76,303	85,15,083
37	UTTARAKHAND	NR	2,46,157.89	18,06,544	2,39,395	20,45,939
38	HARYANA	NR	10,46,222.61	76,78,190	16,81,114	93,59,304
39	RAILWAYS_UP_ISTS	NR	32,033.32	2,35,091	1,47,420	3,82,511
40	PG-AGRA	NR	1,539.79	11,300	4,529	15,829
41	PG-BALLIA	NR	516.23	3,789	1,518	5,307
42	PG-BHIWADI	NR	497.54	3,651	1,463	5,114
43	PG-KURUKSHETRA	NR	1,680.22	12,331	4,942	17,273
44	PG-RIHAND	NR	271.41	1,992	81	2,073
45	ARUNACHAL PRADESH	NER	7,056.38	51,786	39,528	91,314
46	ASSAM	NER	2,82,216.81	20,71,179	8,89,581	29,60,760
47	MANIPUR	NER	4,128.40	30,298	8,464	38,762
48	MEGHALAYA	NER	-	-	-	-
49	MIZORAM	NER	3,934.38	28,874	26,377	55,251
50	NAGALAND	NER	24,492.88	1,79,752	95,962	2,75,714
51	TRIPURA	NER	20,730.98	1,52,144	42,504	1,94,648
52	HVDC BNC	NER	843.68	6,192	1,730	7,922
		<b>All India</b>	<b>2,47,71,861.33</b>	<b>18,17,99,797</b>	<b>6,50,35,804</b>	<b>24,68,35,601</b>

**(G Chakraborty)**  
Chief General Manager  
NLDC