

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: August ,2022**

Dated 22-02-2023

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
579572597	173,871,779	405,700,818	1,194,504.13

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
405,700,818	-	-	405,700,818	202,850,409	202,850,409	121,710,245	81,140,164

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,911.40	2.6735%	3,253,923	0.20	1,113,798	1,113,798	2,140,125
BRBCL	1,243.18	0.2089%	254,253	0.20	87,023	87,023	167,230
Darlipali STPS	5,523.71	0.9281%	1,129,593	0.20	386,660	386,660	742,933
FSTPP-I&II	13,869.94	2.3305%	2,836,457	0.20	970,896	970,896	1,865,561
FSTPP-III	1,447.77	0.2433%	296,121	0.20	101,344	101,344	194,777
KHSTPP-I	11,374.93	1.9113%	2,326,248	0.20	796,245	796,245	1,530,003
KHSTPP-II	32,971.40	5.5401%	6,742,869	0.20	2,307,998	2,307,998	4,434,871
MTPS-II	7,297.11	1.2261%	1,492,289	0.20	510,798	510,798	981,491
TSTPS-I	3,209.96	0.5394%	656,505	0.20	224,697	224,697	431,808
MPL	11,866.68	1.9939%	2,426,781	0.20	830,668	830,668	1,596,113
NPGC	17,850.73	2.9994%	3,650,577	0.20	1,249,551	1,249,551	2,401,026
Barh-I	3,045.74	0.5118%	622,913	0.20	213,202	213,202	409,711
Ramagundam Super Thermal PowerStation (U1-6)	28,829.97	4.8442%	5,895,888	0.20	2,018,098	2,018,098	3,877,790
Ramagundam Super Thermal PowerStation (U7)	4,694.42	0.7888%	960,050	0.20	328,609	328,609	631,441
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	29,618.92	4.9768%	6,057,275	0.20	2,073,324	2,073,324	3,983,951
Vallur Thermal Power Station	28,790.45	4.8376%	5,887,855	0.20	2,015,332	2,015,332	3,872,523
NTPL	38,830.91	6.5246%	7,941,107	0.20	2,718,164	2,718,164	5,222,943
Simhadri Super Thermal Power Station Stage I	21,632.53	3.6348%	4,423,924	0.20	1,514,277	1,514,277	2,909,647
Kudgi Super Thermal Power Station Unit I	3,827.25	0.6431%	782,719	0.20	267,907	267,907	514,812
SIPAT I	22,445.05	3.7714%	4,590,180	0.20	1,571,153	1,571,153	3,019,027
SIPAT II	15,060.50	2.5306%	3,079,999	0.20	1,054,235	1,054,235	2,025,764
KSTPS7	2,954.19	0.4964%	604,170	0.20	206,794	206,794	397,376
KSTPS I&II	10,152.15	1.7058%	2,076,133	0.20	710,651	710,651	1,365,482
SASAN	1,381.98	0.2322%	282,611	0.20	96,739	96,739	185,872
VSTPS II	6,041.57	1.0151%	1,235,481	0.20	422,910	422,910	812,571
VSTPS III	5,653.60	0.9500%	1,156,247	0.20	395,752	395,752	760,495
VSTPS IV	8,147.17	1.3689%	1,666,092	0.20	570,302	570,302	1,095,790
VSTPS V	4,244.36	0.7132%	868,037	0.20	297,105	297,105	570,932
VSTPS I	8,077.54	1.3572%	1,651,851	0.20	565,428	565,428	1,086,423
NSPCL	1,323.66	0.2224%	270,684	0.20	92,656	92,656	178,028
MOUDA II	4,423.77	0.7433%	904,672	0.20	309,664	309,664	595,008
MOUDA	7,822.75	1.3144%	1,599,759	0.20	547,592	547,592	1,052,167
GADARAWARA	30,718.46	5.1615%	6,282,074	0.20	2,150,292	2,150,292	4,131,782
SOLAPUR	2,859.97	0.4806%	584,939	0.20	200,198	200,198	384,741
LARA	17,453.38	2.9326%	3,569,275	0.20	1,221,737	1,221,737	2,347,538
Khargone	5,559.47	0.9341%	1,136,895	0.20	389,163	389,163	747,732
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,228.63	0.5425%	660,278	0.20	226,004	226,004	434,274
DADRI-II TPS	12,062.13	2.0268%	2,466,823	0.20	844,349	844,349	1,622,474
IGSTPS-JHAJAR	2,533.50	0.4257%	518,121	0.20	177,345	177,345	340,776
RIHAND STPS	13,804.70	2.3196%	2,823,191	0.20	966,329	966,329	1,856,862
RIHAND-II STPS	15,081.36	2.5341%	3,084,259	0.20	1,055,695	1,055,695	2,028,564
RIHAND-III STPS	15,336.02	2.5769%	3,136,351	0.20	1,073,521	1,073,521	2,062,830
SINGRAULI STPS	20,187.02	3.3920%	4,128,412	0.20	1,413,091	1,413,091	2,715,321
TANDA-II STPS	19,862.46	3.3374%	4,061,958	0.20	1,390,372	1,390,372	2,671,586
UNCHAHAAR-I TPS	7,577.61	1.2732%	1,549,615	0.20	530,433	530,433	1,019,182
UNCHAHAAR-II TPS	10,814.05	1.8171%	2,211,597	0.20	756,984	756,984	1,454,613
UNCHAHAAR-III TPS	5,214.54	0.8762%	1,066,425	0.20	365,018	365,018	701,407
UNCHAHAAR-IV TPS	16,861.98	2.8333%	3,448,416	0.20	1,180,338	1,180,338	2,268,078
BONGAIGAON	16,421.97	2.7593%	3,358,351	0.20	1,149,538	1,149,538	2,208,813
Total	595,142.50	100.0000%	121,710,243	0.20	41,659,979	41,659,979	80,050,264

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	17,583.02	2.9336%	2,380,328	0.14	1,230,811	1,230,811	1,149,517
BRBCL	11,289.77	1.8836%	1,528,356	0.14	790,284	790,284	738,072
Darlipali STPS	218.50	0.0365%	29,616	0.14	15,295	15,295	14,321
FSTPP-I&II	29,799.13	4.9718%	4,034,127	0.14	2,085,939	2,085,939	1,948,188
FSTPP-III	4,018.14	0.6704%	543,964	0.14	281,270	281,270	262,694
KHSTPP-I	7,099.97	1.1846%	961,186	0.14	496,998	496,998	464,188
KHSTPP-II	9,126.22	1.5227%	1,235,521	0.14	638,835	638,835	596,686
MTPS-II	3,747.41	0.6252%	507,288	0.14	262,319	262,319	244,969
TSTPS-I	4,474.40	0.7465%	605,711	0.14	313,208	313,208	292,503
MPL	10,371.89	1.7305%	1,404,131	0.14	726,032	726,032	678,099
NPGC	20,085.29	3.3511%	2,719,088	0.14	1,405,970	1,405,970	1,313,118
Barh-I	659.75	0.1101%	89,335	0.14	46,183	46,183	43,152
Ramagundam Super Thermal PowerStation (U1-6)	30,110.84	5.0238%	4,076,320	0.14	2,107,759	2,107,759	1,968,561
Ramagundam Super Thermal PowerStation (U7)	5,697.19	0.9505%	771,237	0.14	398,803	398,803	372,434
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	6,601.21	1.1014%	893,678	0.14	462,085	462,085	431,593
Vallur Thermal Power Station	15,165.68	2.5303%	2,053,090	0.14	1,061,597	1,061,597	991,493
NTPL	10,898.50	1.8184%	1,475,453	0.14	762,895	762,895	712,558
Simhadri Super Thermal Power Station Stage I	17,069.35	2.8479%	2,310,791	0.14	1,194,854	1,194,854	1,115,937
Kudgi Super Thermal Power Station Unit I	27,648.92	4.6131%	3,743,077	0.14	1,935,424	1,935,424	1,807,653
SIPAT I	9,752.31	1.6271%	1,320,232	0.14	682,662	682,662	637,570
SIPAT II	3,965.30	0.6616%	536,823	0.14	277,571	277,571	259,252
KSTPS7	683.75	0.1141%	92,581	0.14	47,862	47,862	44,719
KSTPS I&II	4,228.65	0.7055%	572,444	0.14	296,006	296,006	276,438
SASAN	4,748.34	0.7922%	642,792	0.14	332,384	332,384	310,408
VSTPS II	1,548.16	0.2583%	209,585	0.14	108,371	108,371	101,214
VSTPS III	1,322.68	0.2207%	179,076	0.14	92,587	92,587	86,489
VSTPS IV	325.47	0.0543%	44,059	0.14	22,783	22,783	21,276
VSTPS V	582.35	0.0972%	78,868	0.14	40,764	40,764	38,104
VSTPS I	1,941.71	0.3240%	262,894	0.14	135,920	135,920	126,974
NSPCL	8,842.01	1.4752%	1,196,980	0.14	618,941	618,941	578,039
MOUDA II	45,535.55	7.5973%	6,164,462	0.14	3,187,489	3,187,489	2,976,973
MOUDA	40,078.47	6.6869%	5,425,762	0.14	2,805,493	2,805,493	2,620,269
GADARAWARA	18,063.44	3.0138%	2,445,402	0.14	1,264,441	1,264,441	1,180,961
SOLAPUR	26,675.76	4.4507%	3,611,305	0.14	1,867,303	1,867,303	1,744,002
LARA	13,453.22	2.2446%	1,821,272	0.14	941,725	941,725	879,547
Khargone	13,936.16	2.3252%	1,886,671	0.14	975,531	975,531	911,140
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	23,206.69	3.8719%	3,141,666	0.14	1,624,468	1,624,468	1,517,198
DADRI-II TPS	22,932.80	3.8262%	3,104,585	0.14	1,605,296	1,605,296	1,499,289
IGSTPS-JHAJJAR	66,171.50	11.0403%	8,958,118	0.14	4,632,005	4,632,005	4,326,113
RIHAND STPS	681.73	0.1137%	92,256	0.14	47,721	47,721	44,535
RIHAND-II STPS	3,060.54	0.5106%	414,302	0.14	214,238	214,238	200,064
RIHAND-III STPS	2,982.48	0.4976%	403,753	0.14	208,773	208,773	194,980
SINGRAULI STPS	1,179.97	0.1969%	159,765	0.14	82,598	82,598	77,167
TANDA-II STPS	26,773.83	4.4671%	3,624,612	0.14	1,874,168	1,874,168	1,750,444
UNCHAHAAR-I TPS	6,767.16	1.1291%	916,154	0.14	473,701	473,701	442,453
UNCHAHAAR-II TPS	4,093.34	0.6829%	554,106	0.14	286,533	286,533	267,573
UNCHAHAAR-III TPS	1,574.02	0.2626%	213,074	0.14	110,181	110,181	102,893
UNCHAHAAR-IV TPS	2,616.46	0.4365%	354,177	0.14	183,152	183,152	171,025
BONGAIGAON	9,972.66	1.6639%	1,350,091	0.14	698,086	698,086	652,005
Total	599,361.63	100.0000%	81,140,164	0.14	41,955,314	41,955,314	39,184,850

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: August,2022**

Dated 22-02-2023

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,789,969.92	18,465,138	10,480,046	28,945,184
2	ORISSA including ODISHA coal Power	ER	802,351.92	5,310,287	1,361,719	6,672,006
3	JHARKHAND	ER	287,153.19	1,900,495	885,274	2,785,769
4	DVC	ER	160,706.82	1,063,622	448,803	1,512,425
5	WEST BENGAL including COAL POWER - Rajasthan	ER	744,911.58	4,930,123	2,542,506	7,472,629
6	SIKKIM	ER	8,384.16	55,490	12,313	67,803
7	POWERGRID(PUSAULI)	ER	557.70	3,691	2,848	6,539
8	POWERGRID(ALIPURDUAR)	ER	789.92	5,228	3,316	8,544
9	NVVN BANGLADESH	ER	148,537.03	983,078	451,777	1,434,855
10	GOA (SR)	SR	54,843.54	362,977	362,965	725,942
11	ANDHRA PRADESH	SR	857,088.27	5,672,553	5,351,311	11,023,864
12	KARNATAKA	SR	651,599.50	4,312,546	4,030,513	8,343,059
13	KERALA	SR	623,747.73	4,128,212	2,671,262	6,799,474
14	TAMILNADU	SR	1,560,806.46	10,330,042	9,999,278	20,329,320
15	TELANGANA including NSM II	SR	920,440.07	6,091,841	5,351,211	11,443,052
16	PUDU CHERRY	SR	112,399.68	743,906	670,549	1,414,455
17	PGCIL HVDC (SR)	SR	2,793.16	18,486	11,572	30,058
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	3,142,435.50	20,797,896	12,339,327	33,137,223
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,028,382.63	20,043,048	7,309,288	27,352,336
22	VINDHYACHAL HVDC	WR	408.40	2,703	766	3,469
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,585,313.55	10,492,239	5,040,254	15,532,493
24	Maharashtra Including NVVN coal	WR	3,218,699.76	21,302,643	10,314,747	31,617,390
25	GOA (WR)	WR	260,957.99	1,727,124	910,460	2,637,584
26	DNHDDPDCL	WR	623,644.53	4,127,529	1,609,899	5,737,428
27	HVDC CHAMPA	WR	1,449.73	9,595	2,719	12,314
28	HVDC Raigarh	WR	1,324.91	8,769	4,419	13,188
29	BHADRAWATI HVDC	WR	537.77	3,559	1,009	4,568
30	DELHI	NR	1,482,627.96	9,812,625	6,071,811	15,884,436
31	UTTAR PRADESH	NR	2,520,373.98	16,680,844	11,060,246	27,741,090
32	CHANDIGARH	NR	23,255.12	153,912	122,997	276,909
33	HIMACHAL PRADESH	NR	162,958.81	1,078,527	864,155	1,942,682
34	J & K	NR	308,268.68	2,040,246	1,680,528	3,720,774
35	PUNJAB	NR	1,394,393.32	9,228,653	3,418,845	12,647,498
36	RAJASTHAN	NR	1,089,370.98	7,209,893	3,954,775	11,164,668
37	UTTARAKHAND	NR	382,018.83	2,528,354	1,731,976	4,260,330
38	HARYANA	NR	1,229,771.07	8,139,117	5,412,588	13,551,705
39	RAILWAYS_UP_ISTS	NR	28,870.51	191,077	54,608	245,685
40	PG-AGRA	NR	1,570.46	10,394	10,628	21,022
41	PG-BALLIA	NR	634.27	4,198	4,292	8,490
42	PG-BHIWADI	NR	412.49	2,730	2,791	5,521
43	PG-DADRI	NR	504.91	3,342	3,417	6,759
44	PG-KURUKSHETRA	NR	1,580.08	10,458	10,693	21,151
45	PG-RIHAND	NR	440.39	2,915	1,589	4,504
46	ARUNACHAL PRADESH	NER	18,494.63	122,405	111,024	233,429
47	ASSAM	NER	359,286.03	2,377,899	2,220,869	4,598,768
48	MANIPUR	NER	15,503.41	102,608	100,573	203,181
49	MEGHALAYA	NER	0.18	1	1	2
50	MIZORAM	NER	4,508.32	29,838	23,274	53,112
51	NAGALAND	NER	27,851.59	184,333	160,922	345,255
52	TRIPURA	NER	5,646.67	37,372	36,631	74,003
53	HVDC BNC	NER	883.68	5,849	5,733	11,582
		All India	30,649,461.77	202,850,410	119,235,117	322,085,527

**(Neeraj Kumar)
General Manager
NLDC**