

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: August,2023**

Dated **14-11-2023**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
617075334	21,59,76,367	40,10,98,967	10,93,688.90

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
40,10,98,967	-	-	40,10,98,967	20,05,49,484	20,05,49,483	12,03,29,690	8,02,19,794

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	44,148.52	8.1595%	98,18,301	0.22	30,90,396	30,90,396	67,27,905
BRBCL	3,135.79	0.5796%	6,97,431	0.22	2,19,505	2,19,505	4,77,926
Darlipali STPS	447.68	0.0827%	99,513	0.22	31,338	31,338	68,175
FSTPP-I&II	16,929.53	3.1289%	37,64,996	0.22	11,85,067	11,85,067	25,79,929
FSTPP-III	6,996.89	1.2932%	15,56,104	0.22	4,89,782	4,89,782	10,66,322
KHSTPP-I	14,160.73	2.6172%	31,49,269	0.22	9,91,251	9,91,251	21,58,018
KHSTPP-II	31,205.90	5.7674%	69,39,895	0.22	21,84,413	21,84,413	47,55,482
MTPS-II	5,777.37	1.0678%	12,84,880	0.22	4,04,416	4,04,416	8,80,464
TSTPS-I	1,126.49	0.2082%	2,50,526	0.22	78,854	78,854	1,71,672
MPL	1,743.63	0.3223%	3,87,823	0.22	1,22,054	1,22,054	2,65,769
NPGC	23,751.75	4.3898%	52,82,233	0.22	16,62,622	16,62,622	36,19,611
Barh-I	27,363.66	5.0573%	60,85,433	0.22	19,15,456	19,15,456	41,69,977
Ramagundam Super Thermal PowerStation (U1-6)	7,159.29	1.3232%	15,92,202	0.22	5,01,150	5,01,150	10,91,052
Ramagundam Super Thermal PowerStation (U7)	3,339.68	0.6172%	7,42,675	0.22	2,33,778	2,33,778	5,08,897
Simhadri Super Thermal PowerStation Stage II	1,937.44	0.3581%	4,30,901	0.22	1,35,621	1,35,621	2,95,280
Talcher Super Thermal PowerStation Stage II	2,484.25	0.4591%	5,52,434	0.22	1,73,897	1,73,897	3,78,537
Vallur Thermal Power Station	9,245.56	1.7087%	20,56,073	0.22	6,47,189	6,47,189	14,08,884
NTPL	1,740.36	0.3217%	3,87,101	0.22	1,21,825	1,21,825	2,65,276
Simhadri Super Thermal Power Station Stage I	1,471.20	0.2719%	3,27,176	0.22	1,02,984	1,02,984	2,24,192
Kudgi Super Thermal Power Station Unit I	368.19	0.0680%	81,824	0.22	25,773	25,773	56,051
SIPAT I	550.87	0.1018%	1,22,496	0.22	38,561	38,561	83,935
SIPAT II	856.44	0.1583%	1,90,482	0.22	59,951	59,951	1,30,531
KSTPS7	400.94	0.0741%	89,164	0.22	28,065	28,065	61,099
KSTPS I&II	1,648.71	0.3047%	3,66,645	0.22	1,15,409	1,15,409	2,51,236
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	2,247.07	0.4153%	4,99,729	0.22	1,57,295	1,57,295	3,42,434
VSTPS III	2,363.13	0.4367%	5,25,480	0.22	1,65,419	1,65,419	3,60,061
VSTPS IV	907.70	0.1678%	2,01,913	0.22	63,539	63,539	1,38,374
VSTPS V	598.14	0.1105%	1,32,964	0.22	41,870	41,870	91,094
VSTPS I	3,642.17	0.6731%	8,09,939	0.22	2,54,952	2,54,952	5,54,987
NSPCL	2,838.42	0.5246%	6,31,250	0.22	1,98,690	1,98,690	4,32,560
MOUDA II	11,848.76	2.1899%	26,35,100	0.22	8,29,413	8,29,413	18,05,687
MOUDA	3,861.34	0.7136%	8,58,673	0.22	2,70,294	2,70,294	5,88,379
GADARAWARA	35,147.33	6.4959%	78,16,496	0.22	24,60,313	24,60,313	53,56,183
SOLAPUR	16,116.18	2.9786%	35,84,140	0.22	11,28,133	11,28,133	24,56,007
LARA	93.59	0.0173%	20,817	0.22	6,552	6,552	14,265
Khargone	23,113.99	4.2719%	51,40,364	0.22	16,17,979	16,17,979	35,22,385
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	13,357.73	2.4688%	29,70,699	0.22	9,35,041	9,35,041	20,35,658
DADRI-II TPS	26,792.48	4.9517%	59,58,365	0.22	18,75,473	18,75,473	40,82,892
IGSTPS-JHAJJAR	19,359.63	3.5780%	43,05,396	0.22	13,55,174	13,55,174	29,50,222
RIHAND STPS	5,932.39	1.0964%	13,19,295	0.22	4,15,267	4,15,267	9,04,028
RIHAND-II STPS	10,360.16	1.9147%	23,03,953	0.22	7,25,211	7,25,211	15,78,742
RIHAND-III STPS	10,737.44	1.9845%	23,87,943	0.22	7,51,621	7,51,621	16,36,322
SINGRAULI STPS	11,980.53	2.2142%	26,64,340	0.22	8,38,637	8,38,637	18,25,703
TANDA-II STPS	68,831.62	12.7214%	1,53,07,621	0.22	48,18,213	48,18,213	1,04,89,408
UNCHAHAHAR-I TPS	5,540.70	1.0240%	12,32,176	0.22	3,87,849	3,87,849	8,44,327
UNCHAHAHAR-II TPS	20,160.30	3.7260%	44,83,484	0.22	14,11,221	14,11,221	30,72,263
UNCHAHAHAR-III TPS	6,431.64	1.1887%	14,30,359	0.22	4,50,215	4,50,215	9,80,144
UNCHAHAHAR-IV TPS	24,567.56	4.5405%	54,63,570	0.22	17,19,729	17,19,729	37,43,841
BONGAIGAON	6,250.73	1.1552%	13,90,049	0.22	4,37,551	4,37,551	9,52,498
Total	5,41,071.55	100.0000%	12,03,29,692	0.22	3,78,75,008	3,78,75,008	8,24,54,684

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,217.58	0.2203%	1,76,724	0.15	85,230	85,230	91,494
BRBCL	5,718.41	1.0348%	8,30,114	0.15	4,00,289	4,00,289	4,29,825
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	6,499.14	1.1761%	9,43,465	0.15	4,54,939	4,54,939	4,88,526
FSTPP-III	1,514.05	0.2740%	2,19,802	0.15	1,05,983	1,05,983	1,13,819
KHSTPP-I	1,106.09	0.2002%	1,60,600	0.15	77,426	77,426	83,174
KHSTPP-II	1,890.28	0.3421%	2,74,432	0.15	1,32,320	1,32,320	1,42,112
MTPS-II	561.41	0.1016%	81,503	0.15	39,299	39,299	42,204
TSTPS-I	807.93	0.1462%	1,17,281	0.15	56,555	56,555	60,726
MPL	3,234.46	0.5853%	4,69,526	0.15	2,26,412	2,26,412	2,43,114
NPGC	1,346.05	0.2436%	1,95,415	0.15	94,224	94,224	1,01,191
Barh-I	1,406.76	0.2546%	2,04,240	0.15	98,473	98,473	1,05,767
Ramagundam Super Thermal PowerStation (U1-6)	34,716.95	6.2822%	50,39,568	0.15	24,30,187	24,30,187	26,09,381
Ramagundam Super Thermal PowerStation (U7)	8,577.48	1.5522%	12,45,172	0.15	6,00,424	6,00,424	6,44,748
Simhadri Super Thermal PowerStation Stage II	40,323.94	7.2968%	58,53,478	0.15	28,22,676	28,22,676	30,30,802
Talcher Super Thermal PowerStation Stage II	2,731.37	0.4943%	3,96,526	0.15	1,91,196	1,91,196	2,05,330
Vallur Thermal Power Station	28,394.53	5.1381%	41,21,773	0.15	19,87,617	19,87,617	21,34,156
NTPL	13,272.00	2.4017%	19,26,639	0.15	9,29,040	9,29,040	9,97,599
Simhadri Super Thermal Power Station Stage I	46,105.49	8.3431%	66,92,818	0.15	32,27,384	32,27,384	34,65,434
Kudgi Super Thermal Power Station Unit I	1,89,522.59	34.2952%	2,75,11,539	0.15	1,32,66,581	1,32,66,581	1,42,44,958
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	51.04	0.0092%	7,380	0.14	3,573	3,573	3,807
VSTPS III	113.63	0.0206%	16,525	0.15	7,954	7,954	8,571
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	24.04	0.0044%	3,530	0.15	1,683	1,683	1,847
VSTPS I	62.40	0.0113%	9,065	0.15	4,368	4,368	4,697
NSPCL	1,817.86	0.3290%	2,63,923	0.15	1,27,250	1,27,250	1,36,673
MOUDA II	21,916.12	3.9659%	31,81,437	0.15	15,34,128	15,34,128	16,47,309
MOUDA	23,085.59	4.1775%	33,51,182	0.15	16,15,991	16,15,991	17,35,191
GADARAWARA	5,310.28	0.9609%	7,70,832	0.15	3,71,720	3,71,720	3,99,112
SOLAPUR	15,752.57	2.8505%	22,86,665	0.15	11,02,680	11,02,680	11,83,985
LARA	-	0.0000%	-	-	-	-	-
Khargone	2,479.62	0.4487%	3,59,946	0.15	1,73,573	1,73,573	1,86,373
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	10,406.69	1.8832%	15,10,699	0.15	7,28,468	7,28,468	7,82,231
DADRI-II TPS	7,672.37	1.3884%	11,13,772	0.15	5,37,066	5,37,066	5,76,706
IGSTPS-JHAJJAR	31,049.29	5.6186%	45,07,229	0.15	21,73,450	21,73,450	23,33,779
RIHAND STPS	315.85	0.0572%	45,886	0.15	22,110	22,110	23,776
RIHAND-II STPS	651.83	0.1180%	94,659	0.15	45,628	45,628	49,031
RIHAND-III STPS	63.72	0.0115%	9,225	0.14	4,460	4,460	4,765
SINGRAULI STPS	91.31	0.0165%	13,236	0.14	6,392	6,392	6,844
TANDA-II STPS	9,824.52	1.7778%	14,26,147	0.15	6,87,716	6,87,716	7,38,431
UNCHAHAHAR-I TPS	7,119.53	1.2883%	10,33,472	0.15	4,98,367	4,98,367	5,35,105
UNCHAHAHAR-II TPS	1,871.62	0.3387%	2,71,704	0.15	1,31,014	1,31,014	1,40,690
UNCHAHAHAR-III TPS	2,002.64	0.3624%	2,90,717	0.15	1,40,184	1,40,184	1,50,533
UNCHAHAHAR-IV TPS	3,223.33	0.5833%	4,67,922	0.15	2,25,633	2,25,633	2,42,289
BONGAIGAON	18,765.03	3.3957%	27,24,024	0.15	13,13,552	13,13,552	14,10,472
Total	5,52,617.35	100.0000%	8,02,19,792	0.15	3,86,83,215	3,86,83,215	4,15,36,577

(Neeraj Kumar)
General Manager
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**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: August,2023**

Dated **14-11-2023**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	32,49,758.68	2,10,06,530	1,47,62,440	3,57,68,970
2	ORISSA including ODISHA coal Power	ER	8,15,150.11	52,69,153	13,50,750	66,19,903
3	JHARKHAND	ER	3,30,198.11	21,34,410	9,98,243	31,32,653
4	DVC	ER	1,62,345.05	10,49,403	2,07,984	12,57,387
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,88,035.38	50,93,883	21,58,696	72,52,579
6	SIKKIM	ER	17,536.30	1,13,355	62,552	1,75,907
7	POWERGRID(PUSAULI)	ER	495.83	3,205	2,906	6,111
8	POWERGRID (ALIPURDUAR)	ER	771.61	4,988	7,154	12,142
9	NVVN BANGLADESH	ER	1,54,783.23	10,00,523	2,90,046	12,90,569
10	GOA (SR)	SR	55,998.06	3,61,973	1,77,395	5,39,368
11	ANDHRA PRADESH	SR	8,70,653.08	56,27,925	49,44,780	1,05,72,705
12	KARNATAKA	SR	15,57,093.40	1,00,65,095	1,12,72,974	2,13,38,069
13	KERALA	SR	7,30,184.25	47,19,931	22,61,781	69,81,712
14	TAMILNADU	SR	15,88,542.64	1,02,68,383	77,37,449	1,80,05,832
15	TELANGANA including NSM II	SR	11,10,082.39	71,75,603	57,66,936	1,29,42,539
16	PUDU CHERRY	SR	1,28,745.33	8,32,213	5,34,689	13,66,902
17	PGCIL HVDC (SR)	SR	4,157.22	26,872	18,658	45,530
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	34,55,286.21	2,23,35,065	1,05,88,945	3,29,24,010
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	25,32,211.49	1,63,68,285	64,92,976	2,28,61,261
22	VINDHYACHAL HVDC	WR	409.64	2,648	342	2,990
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,17,381.80	98,08,397	22,56,913	1,20,65,310
24	Maharashtra Including NVVN coal	WR	33,44,657.05	2,16,19,955	66,31,184	2,82,51,139
25	GOA (WR)	WR	2,52,037.48	16,29,177	2,94,627	19,23,804
26	DNHDDPDCL	WR	6,99,215.08	45,19,746	15,29,542	60,49,288
27	HVDC CHAMPA	WR	1,682.50	10,876	1,404	12,280
28	HVDC Raigarh	WR	960.81	6,211	16	6,227
29	BHADRAWATI HVDC	WR	539.01	3,484	450	3,934
30	DELHI	NR	15,12,975.64	97,79,916	84,05,608	1,81,85,524
31	UTTAR PRADESH	NR	23,59,207.33	1,52,49,981	1,51,09,078	3,03,59,059
32	CHANDIGARH	NR	40,821.11	2,63,869	2,30,089	4,93,958
33	HIMACHAL PRADESH	NR	1,56,397.03	10,10,955	9,33,687	19,44,642
34	J & K	NR	3,31,123.45	21,40,391	22,20,696	43,61,087
35	PUNJAB	NR	5,91,304.61	38,22,209	26,48,654	64,70,863
36	RAJASTHAN	NR	10,06,067.82	65,03,250	52,94,535	1,17,97,785
37	UTTARAKHAND	NR	2,79,639.65	18,07,598	15,62,394	33,69,992
38	HARYANA	NR	8,30,241.52	53,66,704	44,77,477	98,44,181
39	RAILWAYS UP_ISTS	NR	14,095.68	91,115	24,332	1,15,447
40	PG-AGRA	NR	1,748.34	11,301	14,820	26,121
41	PG-BALLIA	NR	705.75	4,562	5,982	10,544
42	PG-BHIWADI	NR	579.79	3,748	4,915	8,663
43	PG-DADRI	NR	561.81	3,632	4,762	8,394
44	PG-KURUKSHETRA	NR	1,979.82	12,798	16,782	29,580
45	PG-RIHAND	NR	480.07	3,103	772	3,875
46	ARUNACHAL PRADESH	NER	20,355.45	1,31,578	1,01,246	2,32,824
47	ASSAM	NER	3,64,429.75	23,55,684	18,43,928	41,99,612
48	MANIPUR	NER	35,722.66	2,30,912	1,87,332	4,18,244
49	MEGHALAYA	NER	33,512.83	2,16,628	1,75,743	3,92,371
50	MIZORAM	NER	13,101.78	84,690	64,896	1,49,586
51	NAGALAND	NER	23,306.65	1,50,655	1,11,386	2,62,041
52	TRIPURA	NER	37,337.58	2,41,351	1,95,800	4,37,151
53	HVDC BNC	NER	860.67	5,563	4,513	10,076
	All India		3,10,25,468.51	20,05,49,482	12,39,91,259	32,45,40,741

(Neeraj Kumar)
General Manager
NLDC