

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: December,2023**

Dated **11-03-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
596837282	20,88,93,049	38,79,44,233	14,36,593.81

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
38,79,44,233	-	-	38,79,44,233	19,39,72,117	19,39,72,116	11,63,83,270	7,75,88,847

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	50,781.34	7.1031%	82,66,820	0.16	35,54,694	35,54,694	47,12,126
BRBCL	10,862.28	1.5194%	17,68,327	0.16	7,60,360	7,60,360	10,07,967
Darlipali STPS	98.91	0.0138%	16,061	0.16	6,924	6,924	9,137
FSTPP-I&II	11,424.33	1.5980%	18,59,805	0.16	7,99,703	7,99,703	10,60,102
FSTPP-III	20,437.30	2.8587%	33,27,049	0.16	14,30,611	14,30,611	18,96,438
KHSTPP-I	16,664.60	2.3310%	27,12,894	0.16	11,66,522	11,66,522	15,46,372
KHSTPP-II	93,931.16	13.1385%	1,52,91,016	0.16	65,75,181	65,75,181	87,15,835
MTPS-II	16,984.76	2.3757%	27,64,917	0.16	11,88,933	11,88,933	15,75,984
TSTPS-I	456.38	0.0638%	74,253	0.16	31,946	31,946	42,307
MPL	17,305.42	2.4206%	28,17,173	0.16	12,11,379	12,11,379	16,05,794
NGPC	78,922.54	11.0393%	1,28,47,898	0.16	55,24,578	55,24,578	73,23,320
Barh-I	54,418.42	7.6118%	88,58,862	0.16	38,09,289	38,09,289	50,49,573
North Karanpura STPP	16.38	0.0023%	2,677	0.16	1,146	1,146	1,531
Ramagundam Super Thermal PowerStation (U1-6)	4,535.08	0.6343%	7,38,219	0.16	3,17,456	3,17,456	4,20,763
Ramagundam Super Thermal PowerStation (U7)	3,341.75	0.4674%	5,43,975	0.16	2,33,922	2,33,922	3,10,053
Simhadri Super Thermal PowerStation Stage III	7,438.93	1.0405%	12,10,968	0.16	5,20,725	5,20,725	6,90,243
Talcher Super Thermal PowerStation Stage III	1,166.52	0.1632%	1,89,937	0.16	81,656	81,656	1,08,281
Vallur Thermal Power Station	1,579.94	0.2210%	2,57,207	0.16	1,10,596	1,10,596	1,46,611
NTPL	6,538.70	0.9146%	10,64,441	0.16	4,57,709	4,57,709	6,06,732
Simhadri Super Thermal Power Station Stage I	1,109.99	0.1553%	1,80,743	0.16	77,699	77,699	1,03,044
Kudgi Super Thermal Power Station Unit I	241.68	0.0338%	39,338	0.16	16,917	16,917	22,421
Telangana STPP	2,161.97	0.3024%	3,51,943	0.16	1,51,338	1,51,338	2,00,605
SIPAT I	1,109.52	0.1552%	1,80,627	0.16	77,667	77,667	1,02,960
SIPAT II	697.42	0.0976%	1,13,590	0.16	48,819	48,819	64,771
KSTPS7	106.40	0.0149%	17,341	0.16	7,448	7,448	9,893
KSTPS I&II	736.72	0.1030%	1,19,875	0.16	51,571	51,571	68,304
SASAN	221.44	0.0310%	36,079	0.16	15,501	15,501	20,578
VSTPS II	3,856.71	0.5395%	6,27,888	0.16	2,69,969	2,69,969	3,57,919
VSTPS III	2,952.89	0.4130%	4,80,663	0.16	2,06,702	2,06,702	2,73,961
VSTPS IV	2,908.59	0.4068%	4,73,447	0.16	2,03,601	2,03,601	2,69,846
VSTPS V	2,332.16	0.3262%	3,79,642	0.16	1,63,251	1,63,251	2,16,391
VSTPS I	4,118.27	0.5760%	6,70,368	0.16	2,88,279	2,88,279	3,82,089
NSPCL	1,884.38	0.2636%	3,06,786	0.16	1,31,906	1,31,906	1,74,880
MOUDA_II	20,793.83	2.9085%	33,85,007	0.16	14,55,568	14,55,568	19,29,439
MOUDA	17,147.51	2.3985%	27,91,453	0.16	12,00,325	12,00,325	15,91,128
GADARAWARA	51,568.53	7.2132%	83,94,958	0.16	36,09,797	36,09,797	47,85,161
SOLAPUR	6,407.56	0.8963%	10,43,143	0.16	4,48,529	4,48,529	5,94,614
LARA	123.01	0.0172%	20,018	0.16	8,611	8,611	11,407
Khargone	18,454.01	2.5813%	30,04,201	0.16	12,91,780	12,91,780	17,12,421
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	10,326.04	1.4444%	16,81,040	0.16	7,22,822	7,22,822	9,58,218
DADRI-II TPS	4.12	0.0006%	698	0.17	289	289	409
IGSTPS-JHAJJAR	36.79	0.0051%	5,936	0.16	2,575	2,575	3,361
RIHAND STPS	26,083.34	3.6484%	42,46,127	0.16	18,25,833	18,25,833	24,20,294
RIHAND-II STPS	17,974.48	2.5142%	29,26,108	0.16	12,58,213	12,58,213	16,67,895
RIHAND-III STPS	20,286.51	2.8376%	33,02,492	0.16	14,20,055	14,20,055	18,82,437
SINGRAULI STPS	24,523.81	3.4303%	39,92,295	0.16	17,16,667	17,16,667	22,75,628
TANDA-II STPS	67,667.90	9.4651%	1,10,15,793	0.16	47,36,753	47,36,753	62,79,040
UNCHAHAAR-I TPS	1,497.55	0.2095%	2,43,823	0.16	1,04,828	1,04,828	1,38,995
UNCHAHAAR-II TPS	1,322.36	0.1850%	2,15,309	0.16	92,565	92,565	1,22,744
UNCHAHAAR-III TPS	1,464.77	0.2049%	2,38,469	0.16	1,02,534	1,02,534	1,35,935
UNCHAHAAR-IV TPS	3,827.26	0.5353%	6,23,000	0.16	2,67,908	2,67,908	3,55,092
BONGAIGAON	4,069.94	0.5693%	6,62,570	0.16	2,84,896	2,84,896	3,77,674
<b>Total</b>	<b>7,14,922.11</b>	<b>100.0000%</b>	<b>11,63,83,269</b>	<b>0.16</b>	<b>5,00,44,546</b>	<b>5,00,44,546</b>	<b>6,63,38,723</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	578.52	0.0802%	62,226	0.11	40,496	40,496	21,730
BRBCL	26,847.35	3.7202%	28,86,460	0.11	18,79,315	18,79,315	10,07,145
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	40,278.62	5.5813%	43,30,466	0.11	28,19,503	28,19,503	15,10,963
FSTPP-III	2,827.74	0.3918%	3,03,993	0.11	1,97,942	1,97,942	1,06,051
KHSTPP-I	4,184.69	0.5799%	4,49,938	0.11	2,92,928	2,92,928	1,57,010
KHSTPP-II	926.22	0.1283%	99,546	0.11	64,835	64,835	34,711
MTPS-II	372.58	0.0516%	40,036	0.11	26,081	26,081	13,955
TSTPS-I	8,391.10	1.1627%	9,02,126	0.11	5,87,377	5,87,377	3,14,749
MPL	18,247.93	2.5286%	19,61,912	0.11	12,77,355	12,77,355	6,84,557
NPGC	9,129.46	1.2650%	9,81,499	0.11	6,39,062	6,39,062	3,42,437
Barh-I	1,390.45	0.1927%	1,49,514	0.11	97,331	97,331	52,183
North Karanpura STPP	16.60	0.0023%	1,785	0.11	1,162	1,162	623
Ramagundam Super Thermal Power Station (U1-6)	1,05,226.60	14.5810%	1,13,13,230	0.11	73,65,862	73,65,862	39,47,368
Ramagundam Super Thermal Power Station (U7)	21,231.34	2.9420%	22,82,664	0.11	14,86,194	14,86,194	7,96,470
Simhadri Super Thermal Power Station Stage II	55,379.40	7.6738%	59,54,013	0.11	38,76,558	38,76,558	20,77,455
Talcher Super Thermal Power Station Stage II	10,591.61	1.4676%	11,38,694	0.11	7,41,412	7,41,412	3,97,282
Vallur Thermal Power Station	33,872.23	4.6936%	36,41,710	0.11	23,71,056	23,71,056	12,70,654
NTPL	8,458.56	1.1721%	9,09,419	0.11	5,92,099	5,92,099	3,17,320
Simhadri Super Thermal Power Station Stage I	33,431.01	4.6324%	35,94,226	0.11	23,40,171	23,40,171	12,54,055
Kudgi Super Thermal Power Station Unit I	1,08,633.58	15.0529%	1,16,79,372	0.11	76,04,351	76,04,351	40,75,021
Telangana STPP	20,738.85	2.8737%	22,29,671	0.11	14,51,719	14,51,719	7,77,952
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	0.01	0.0000%	-	-	1	-	-
VSTPS II	682.63	0.0946%	73,399	0.11	47,784	47,784	25,615
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	1,087.22	0.1507%	1,16,926	0.11	76,105	76,105	40,821
VSTPS I	2,782.47	0.3856%	2,99,183	0.11	1,94,773	1,94,773	1,04,410
NSPCL	3,930.57	0.5446%	4,22,549	0.11	2,75,140	2,75,140	1,47,409
MOUDA II	22,472.74	3.1140%	24,16,117	0.11	15,73,092	15,73,092	8,43,025
MOUDA	18,817.81	2.6075%	20,23,129	0.11	13,17,246	13,17,246	7,05,883
GADARAWARA	12,565.19	1.7411%	13,50,899	0.11	8,79,564	8,79,564	4,71,335
SOLAPUR	8,493.44	1.1769%	9,13,143	0.11	5,94,541	5,94,541	3,18,602
LARA	-	0.0000%	-	-	-	-	-
Khargone	15,705.80	2.1763%	16,88,566	0.11	10,99,406	10,99,406	5,89,160
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	34,490.64	4.7793%	37,08,204	0.11	24,14,345	24,14,345	12,93,859
DADRI-II TPS	294.58	0.0408%	31,656	0.11	20,621	20,621	11,035
IGSTPS-JHAJJAR	64.87	0.0090%	6,983	0.11	4,541	4,541	2,442
RIHAND STPS	60.75	0.0084%	6,517	0.11	4,253	4,253	2,264
RIHAND-II STPS	21.25	0.0029%	2,250	0.11	1,488	1,488	762
RIHAND-III STPS	57.50	0.0080%	6,207	0.11	4,025	4,025	2,182
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	13,421.45	1.8598%	14,42,997	0.11	9,39,501	9,39,501	5,03,496
UNCHAHAHAR-I TPS	4,506.55	0.6245%	4,84,542	0.11	3,15,458	3,15,458	1,69,084
UNCHAHAHAR-II TPS	10,069.19	1.3953%	10,82,597	0.11	7,04,843	7,04,843	3,77,754
UNCHAHAHAR-III TPS	1,882.79	0.2609%	2,02,429	0.11	1,31,795	1,31,795	70,634
UNCHAHAHAR-IV TPS	11,932.29	1.6534%	12,82,854	0.11	8,35,260	8,35,260	4,47,594
BONGAIGAON	47,577.56	6.5927%	51,15,200	0.11	33,30,429	33,30,429	17,84,771
<b>Total</b>	<b>7,21,671.69</b>	<b>100.0000%</b>	<b>7,75,88,847</b>	<b>0.11</b>	<b>5,05,17,020</b>	<b>5,05,17,019</b>	<b>2,70,71,828</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: December,2023**

Dated **11-03-2024**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	23,44,791.55	1,39,81,962	1,52,48,149	2,92,30,111
2	ORISSA including ODISHA coal Power	ER	11,32,531.96	67,53,274	19,08,063	86,61,317
3	JHARKHAND	ER	4,66,870.04	27,83,940	14,98,664	42,82,604
4	DVC	ER	1,69,232.02	10,09,128	6,43,800	16,52,928
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,34,624.27	49,76,853	28,34,707	78,11,560
6	SIKKIM	ER	28,617.72	1,70,647	1,20,211	2,90,858
7	POWERGRID(PUSAULI)	ER	490.68	2,926	2,288	5,214
8	POWERGRID (ALIPURDUAR)	ER	365.38	2,179	3,462	5,641
9	NVVN BANGLADESH	ER	1,60,525.38	9,57,211	3,45,806	13,03,017
10	GOA (SR)	SR	66,662.72	3,97,509	2,37,534	6,35,043
11	ANDHRA PRADESH	SR	6,70,861.43	40,00,338	23,45,595	63,45,933
12	KARNATAKA	SR	18,00,667.19	1,07,37,355	65,06,043	1,72,43,398
13	KERALA	SR	8,85,108.32	52,77,890	22,60,775	75,38,665
14	TAMILNADU	SR	14,26,513.86	85,06,284	51,36,595	1,36,42,879
15	TELANGANA including NSM II	SR	10,99,296.69	65,55,092	38,41,422	1,03,96,514
16	PUDU CHERRY	SR	1,27,640.55	7,61,119	3,32,741	10,93,860
17	PGCIL HVDC (SR)	SR	4,128.78	24,620	9,930	34,550
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	32,54,920.98	1,94,09,052	91,74,541	2,85,83,593
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,88,403.09	2,19,93,900	54,66,309	2,74,60,209
22	VINDHYACHAL HVDC	WR	412.80	2,462	299	2,761
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,02,832.83	83,65,074	14,84,503	98,49,577
24	Maharashtra Including NVVN coal	WR	32,10,597.34	1,91,44,751	50,12,434	2,41,57,185
25	GOA (WR)	WR	2,82,529.81	16,84,722	2,26,250	19,10,972
26	DNHDDPDCL	WR	7,46,264.81	44,49,968	13,27,085	57,77,053
27	HVDC CHAMPA	WR	1,901.08	11,336	1,376	12,712
28	HVDC Raigarh	WR	736.74	4,393	14	4,407
29	BHADRAWATI HVDC	WR	543.17	3,239	393	3,632
30	DELHI	NR	15,59,959.67	93,02,020	27,71,981	1,20,74,001
31	UTTAR PRADESH	NR	23,37,434.04	1,39,38,086	1,00,44,030	2,39,82,116
32	CHANDIGARH	NR	39,111.11	2,33,219	1,45,431	3,78,650
33	HIMACHAL PRADESH	NR	1,70,827.68	10,18,643	6,10,337	16,28,980
34	J & K	NR	7,26,274.05	43,30,763	30,50,573	73,81,336
35	PUNJAB	NR	8,87,427.47	52,91,719	21,49,194	74,40,913
36	RAJASTHAN	NR	10,79,037.34	64,34,286	29,94,741	94,29,027
37	UTTARAKHAND	NR	3,07,517.51	18,33,723	10,10,059	28,43,782
38	HARYANA	NR	9,72,108.33	57,96,670	12,86,089	70,82,759
39	RAILWAYS UP_ISTS	NR	12,816.84	76,427	53,741	1,30,168
40	PG-AGRA	NR	1,264.81	7,542	29	7,571
41	PG-BALLIA	NR	655.92	3,911	15	3,926
42	PG-BHIWADI	NR	486.47	2,901	11	2,912
43	PG-DADRI	NR	522.22	3,114	12	3,126
44	PG-KURUKSHETRA	NR	1,241.56	7,403	29	7,432
45	PG-RIHAND	NR	528.28	3,150	2,023	5,173
46	ARUNACHAL PRADESH	NER	24,592.96	1,46,648	1,17,689	2,64,337
47	ASSAM	NER	4,54,989.49	27,13,096	24,93,464	52,06,560
48	MANIPUR	NER	26,979.55	1,60,879	1,37,897	2,98,776
49	MEGHALAYA	NER	34,435.69	2,05,340	1,76,007	3,81,347
50	MIZORAM	NER	23,082.17	1,37,639	1,11,264	2,48,903
51	NAGALAND	NER	29,045.61	1,73,199	1,28,811	3,02,010
52	TRIPURA	NER	30,165.01	1,79,874	1,54,179	3,34,053
53	HVDC BNC	NER	778.19	4,640	3,977	8,617
		<b>All India</b>	<b>3,25,29,353.14</b>	<b>19,39,72,116</b>	<b>9,34,10,552</b>	<b>28,73,82,668</b>

**(Neeraj Kumar)**  
General Manager  
NLDC