

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: February,2021**

Dated **29-06-2021**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	70% of Net Saving for the month (Rs.) (70% x C = D)	SCED UP + DOWN in MWH (E)
178036168	4,90,95,769	12,89,40,399	9,02,58,279	9,56,994.24

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	831.85	0.0869%	78,434	0.09	78,434
JHABUA	-	0.0000%	-	0.00	-
KSTPS7	1.32	0.0001%	90	0.07	90
Total	833.17	0.0870%	78,524	0.09	78,524

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
9,02,58,279	-	78,524	9,01,79,755	4,50,89,878	4,50,89,877	2,70,53,927	1,80,35,951

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	8,427.41	1.7839%	4,82,615	0.06	5,89,919	4,82,615	-
BRBCL	1,009.39	0.2136%	57,787	0.06	70,657	57,787	-
Darlipali STPS	3,420.19	0.7238%	1,95,816	0.06	2,39,413	1,95,816	-
FSTPP-I&II	33,049.81	6.9946%	18,92,314	0.06	23,13,487	18,92,314	-
FSTPP-III	4,663.92	0.9871%	2,67,049	0.06	3,26,475	2,67,049	-
KHSTPP-I	24,155.01	5.1121%	13,83,024	0.06	16,90,851	13,83,024	-
KHSTPP-II	50,925.35	10.7778%	29,15,818	0.06	35,64,775	29,15,818	-
MTPS-II	13,470.41	2.8509%	7,71,280	0.06	9,42,929	7,71,280	-
TSTPS-I	10,276.31	2.1749%	5,88,396	0.06	7,19,342	5,88,396	-
MPL	12,214.27	2.5850%	6,99,344	0.06	8,54,999	6,99,344	-
NPGC	8,531.37	1.8056%	4,88,486	0.06	5,97,196	4,88,486	-
Ramagundam Super Thermal PowerStation (U1-6)	14,169.84	2.9989%	8,11,320	0.06	9,91,888	8,11,320	-
Ramagundam Super Thermal PowerStation (U7)	2,516.65	0.5326%	1,44,089	0.06	1,76,166	1,44,089	-
Simhadri Super Thermal PowerStation Stage II	6,230.54	1.3186%	3,56,733	0.06	4,36,138	3,56,733	-
Talcher Super Thermal PowerStation Stage II	6,879.57	1.4560%	3,93,905	0.06	4,81,570	3,93,905	-
Vallur Thermal Power Station	16,893.95	3.5754%	9,67,286	0.06	11,82,576	9,67,286	-
NTPL	7,125.04	1.5079%	4,07,946	0.06	4,98,753	4,07,946	-
Simhadri Super Thermal Power Station Stage I	1,427.21	0.3021%	81,730	0.06	99,905	81,730	-
Kudgi Super Thermal Power Station Unit I	8,447.81	1.7879%	4,83,697	0.06	5,91,347	4,83,697	-
SIPAT I	680.58	0.1440%	38,958	0.06	47,640	38,958	-
SIPAT II	146.24	0.0309%	8,360	0.06	10,236	8,360	-
KSTPS7	116.10	0.0246%	6,655	0.06	8,127	6,655	-
KSTPS I&II	572.00	0.1211%	32,762	0.06	40,400	32,762	-
SASAN	216.22	0.0458%	12,391	0.06	15,135	12,391	-
VSTPS II	4,667.93	0.9879%	2,67,266	0.06	3,26,755	2,67,266	-
VSTPS III	2,200.07	0.4656%	1,25,963	0.06	1,54,005	1,25,963	-
VSTPS IV	740.90	0.1568%	42,421	0.06	51,863	42,421	-
VSTPS V	768.91	0.1627%	44,017	0.06	53,824	44,017	-
VSTPS I	8,418.09	1.7816%	4,81,993	0.06	5,89,266	4,81,993	-
NSPCL	751.48	0.1590%	43,016	0.06	52,604	43,016	-
MOUDA II	11,373.60	2.4071%	6,51,215	0.06	7,96,152	6,51,215	-
MOUDA	7,232.38	1.5307%	4,14,114	0.06	5,06,267	4,14,114	-
GADARAWARA	17,040.50	3.6064%	9,75,673	0.06	11,92,835	9,75,673	-
SOLAPUR	14,202.94	3.0059%	8,13,214	0.06	9,94,205	8,13,214	-
LARA	7,015.85	1.4848%	4,01,697	0.06	4,91,109	4,01,697	-
Khargone	15,537.76	3.2884%	8,89,641	0.06	10,87,643	8,89,641	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,187.98	0.2514%	68,014	0.06	83,158	68,014	-
DADRI-II TPS	7,145.41	1.5122%	4,09,109	0.06	5,00,179	4,09,109	-
IGSTPS-JHAJJAR	975.48	0.2064%	55,839	0.06	68,283	55,839	-
RIHAND STPS	10,272.45	2.1741%	5,88,179	0.06	7,19,072	5,88,179	-
RIHAND-II STPS	2,661.32	0.5632%	1,52,368	0.06	1,86,293	1,52,368	-
RIHAND-III STPS	2,193.15	0.4642%	1,25,584	0.06	1,53,520	1,25,584	-
SINGRAULI STPS	18,220.92	3.8563%	10,43,281	0.06	12,75,464	10,43,281	-
TANDA-II STPS	43,136.38	9.1293%	24,69,834	0.06	30,19,547	24,69,834	-
UNCHAHAAR-I TPS	12,637.71	2.6746%	7,23,584	0.06	8,84,640	7,23,584	-
UNCHAHAAR-II TPS	11,870.45	2.5122%	6,79,649	0.06	8,30,931	6,79,649	-
UNCHAHAAR-III TPS	5,377.11	1.1380%	3,07,874	0.06	3,76,398	3,07,874	-
UNCHAHAAR-IV TPS	28,741.60	6.0828%	16,45,636	0.06	20,11,912	16,45,636	-
BONGAIGAON	2,567.09	0.5433%	1,46,984	0.06	1,79,696	1,46,984	-
Total	4,72,502.62	100.0000%	2,70,53,926	0.06	3,30,75,185	2,70,53,926	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	24,810.36	5.1297%	9,25,190	0.04	17,36,725	9,25,190	-
BRBCL	12,369.14	2.5574%	4,61,251	0.04	8,65,840	4,61,251	-
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	8,457.09	1.7486%	3,15,377	0.04	5,91,996	3,15,377	-
FSTPP-III	3,416.42	0.7064%	1,27,406	0.04	2,39,149	1,27,406	-
KHSTPP-I	1,565.35	0.3236%	58,364	0.04	1,09,575	58,364	-
KHSTPP-II	463.26	0.0958%	17,278	0.04	32,428	17,278	-
MTPS-II	4,254.38	0.8796%	1,58,644	0.04	2,97,807	1,58,644	-
TSTPS-I	1,477.77	0.3055%	55,100	0.04	1,03,444	55,100	-
MPL	2,754.49	0.5695%	1,02,715	0.04	1,92,814	1,02,715	-
NPGC	3,484.28	0.7204%	1,29,931	0.04	2,43,900	1,29,931	-
Ramagundam Super Thermal PowerStation (U1-6)	32,550.18	6.7300%	12,13,820	0.04	22,78,512	12,13,820	-
Ramagundam Super Thermal PowerStation (U7)	8,164.19	1.6880%	3,04,447	0.04	5,71,493	3,04,447	-
Simhadri Super Thermal PowerStation Stage II	36,917.12	7.6329%	13,76,666	0.04	25,84,198	13,76,666	-
Talcher Super Thermal PowerStation Stage II	6,800.12	1.4060%	2,53,585	0.04	4,76,008	2,53,585	-
Vallur Thermal Power Station	35,662.44	7.3735%	13,29,881	0.04	24,96,370	13,29,881	-
NTPL	21,562.93	4.4583%	8,04,097	0.04	15,09,405	8,04,097	-
Simhadri Super Thermal Power Station Stage I	45,153.10	9.3357%	16,83,782	0.04	31,60,717	16,83,782	-
Kudgi Super Thermal Power Station Unit I	38,939.40	8.0510%	14,52,074	0.04	27,25,758	14,52,074	-
SIPAT I	7.50	0.0016%	289	0.04	525	289	-
SIPAT II	26.03	0.0054%	974	0.04	1,822	974	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	365.28	0.0755%	13,617	0.04	25,569	13,617	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	1,371.41	0.2835%	51,132	0.04	95,998	51,132	-
VSTPS III	1,001.18	0.2070%	37,334	0.04	70,083	37,334	-
VSTPS IV	197.89	0.0409%	7,377	0.04	13,852	7,377	-
VSTPS V	180.44	0.0373%	6,727	0.04	12,631	6,727	-
VSTPS I	3,632.43	0.7510%	1,35,450	0.04	2,54,270	1,35,450	-
NSPCL	14,239.96	2.9442%	5,31,014	0.04	9,96,797	5,31,014	-
MOUDA_I	23,799.32	4.9207%	8,87,495	0.04	16,65,952	8,87,495	-
MOUDA	15,448.43	3.1941%	5,76,086	0.04	10,81,390	5,76,086	-
GADARAWARA	10,703.30	2.2130%	3,99,136	0.04	7,49,231	3,99,136	-
SOLAPUR	27,556.43	5.6975%	10,27,598	0.04	19,28,950	10,27,598	-
LARA	2,080.97	0.4303%	77,609	0.04	1,45,668	77,609	-
Khargone	10,759.30	2.2246%	4,01,228	0.04	7,53,151	4,01,228	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	101.05	0.0209%	3,770	0.04	7,073	3,770	-
DADRI-II TPS	21,518.66	4.4491%	8,02,437	0.04	15,06,306	8,02,437	-
IGSTPS-JHAJJAR	36,364.37	7.5186%	13,56,051	0.04	25,45,506	13,56,051	-
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	1,111.22	0.2298%	41,447	0.04	77,785	41,447	-
UNCHAHAAR-I TPS	3,038.58	0.6282%	1,13,302	0.04	2,12,700	1,13,302	-
UNCHAHAAR-II TPS	5,150.50	1.0649%	1,92,065	0.04	3,60,535	1,92,065	-
UNCHAHAAR-III TPS	1,237.46	0.2559%	46,154	0.04	86,622	46,154	-
UNCHAHAAR-IV TPS	2,771.89	0.5731%	1,03,364	0.04	1,94,032	1,03,364	-
BONGAIGAON	12,192.88	2.5210%	4,54,686	0.04	8,53,502	4,54,686	-
Total	4,83,658.46	100.0000%	1,80,35,950	0.04	3,38,56,089	1,80,35,950	-

- Notes:-
1) 30% of Net Savings from SCED for the Feb'21 month is withhold as caution money due to non-issuance of WRPC Heat Rate Statements for Feb'21 month.
2) Final National net SCED Benefit Distribution Statement shall be published after receipt of all data from RPCs.

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: February-2021**

Dated 29-06-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	19,12,527.94	32,49,740	-	32,49,740
2	ORISSA including ODISHA coal Power	ER	6,92,085.09	11,75,981	-	11,75,981
3	JHARKHAND	ER	3,25,227.92	5,52,623	-	5,52,623
4	DVC	ER	1,15,195.19	1,95,738	-	1,95,738
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,12,868.54	10,41,377	-	10,41,377
6	SIKKIM	ER	48,331.13	82,124	-	82,124
7	POWERGRID(PUSAULI)	ER	578.50	983	-	983
8	POWERGRID (ALIPURDUAR)	ER	366.76	623	-	623
9	NVVN BANGLADESH	ER	1,40,047.93	2,37,967	-	2,37,967
10	GOA (SR)	SR	53,497.71	90,903	-	90,903
11	ANDHRA PRADESH	SR	9,13,279.40	15,51,831	-	15,51,831
12	KARNATAKA	SR	14,26,205.58	24,23,388	-	24,23,388
13	KERALA	SR	6,85,317.42	11,64,482	-	11,64,482
14	TAMILNADU	SR	15,83,688.13	26,90,980	-	26,90,980
15	TELANGANA including NSM II	SR	11,94,417.23	20,29,537	-	20,29,537
16	PUDU CHERRY	SR	94,936.12	1,61,314	-	1,61,314
17	PGCIL HVDC (SR)	SR	3,199.06	5,436	-	5,436
18	TRISSUR HVDC	SR	425.35	723	-	723
19	PUGALUR HVDC	SR	1,032.50	1,754	-	1,754
20	GUJARAT GUVNL	WR	17,53,656.85	29,79,789	-	29,79,789
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,62,970.08	52,04,555	-	52,04,555
22	VINDHYACHAL HVDC	WR	432.82	735	-	735
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,04,786.76	20,47,157	-	20,47,157
24	Maharashtra Including NVVN coal	WR	26,42,879.02	44,90,743	-	44,90,743
25	GOA (WR)	WR	2,45,015.32	4,16,327	-	4,16,327
26	Daman and Diu DD	WR	1,72,914.83	2,93,814	-	2,93,814
27	Dadra and Nagar HaveliDNH	WR	4,27,632.02	7,26,626	-	7,26,626
28	HVDC CHAMPA	WR	2,644.51	4,494	-	4,494
29	HVDC Raigarh	WR	358.64	609	-	609
30	BHADRAWATI HVDC	WR	871.17	1,480	-	1,480
31	DELHI	NR	13,60,065.15	23,11,003	-	23,11,003
32	UTTAR PRADESH	NR	19,81,803.15	33,67,452	-	33,67,452
33	CHANDIGARH	NR	23,946.75	40,690	-	40,690
34	HIMACHAL PRADESH	NR	1,04,750.31	1,77,990	-	1,77,990
35	J & K	NR	3,97,652.12	6,75,685	-	6,75,685
36	PUNJAB	NR	7,81,226.96	13,27,450	-	13,27,450
37	RAJASTHAN	NR	10,41,417.33	17,69,561	-	17,69,561
38	UTTARAKHAND	NR	2,27,491.85	3,86,551	-	3,86,551
39	HARYANA	NR	9,49,484.74	16,13,351	-	16,13,351
40	RAILWAYS_UP_ISTS	NR	29,515.43	50,152	-	50,152
41	PG-AGRA	NR	1,582.69	2,689	-	2,689
42	PG-BALLIA	NR	639.21	1,086	-	1,086
43	PG-BHIWADI	NR	402.91	685	-	685
44	PG-DADRI	NR	385.43	655	-	655
45	PG-KURUKSHETRA	NR	1,328.93	2,258	-	2,258
46	PG-RIHAND	NR	467.78	795	-	795
47	ARUNACHAL PRADESH	NER	16,331.42	27,750	-	27,750
48	ASSAM	NER	2,51,340.18	4,27,074	-	4,27,074
49	MANIPUR	NER	7,849.58	13,338	-	13,338
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	13,979.14	23,753	-	23,753
52	NAGALAND	NER	20,181.26	34,292	-	34,292
53	TRIPURA	NER	6,230.68	10,587	-	10,587
54	HVDC BNC	NER	705.81	1,199	-	1,199
		All India	2,65,36,168.32	4,50,89,879	-	4,50,89,879

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