

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: February, 2024**

Dated **21-03-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
1221892262	42,76,62,292	79,42,29,970	18,20,328.71

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
79,42,29,970	-	-	79,42,29,970	39,71,14,985	39,71,14,985	23,82,68,991	15,88,45,994

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	79,379.44	8.8054%	2,09,80,538	0.26	55,56,561	55,56,561	1,54,23,977
BRBCL	14,196.26	1.5748%	37,52,260	0.26	9,93,738	9,93,738	27,58,522
Darlipali STPS	288.59	0.0320%	76,246	0.26	20,201	20,201	56,045
FTSPP-I&II	28,709.38	3.1847%	75,88,153	0.26	20,09,657	20,09,657	55,78,496
FTSPP-III	-	0.0000%	-	0.26	-	-	-
KHSTPP-I	13,491.97	1.4966%	35,65,934	0.26	9,44,438	9,44,438	26,21,496
KHSTPP-II	39,190.11	4.3473%	1,03,58,268	0.26	27,43,307	27,43,307	76,14,961
MTPS-II	4,085.53	0.4532%	10,79,835	0.26	2,85,987	2,85,987	7,93,848
TSTPS-I	653.88	0.0725%	1,72,745	0.26	45,771	45,771	1,26,974
MPL	16,812.60	1.8650%	44,43,717	0.26	11,76,882	11,76,882	32,66,835
NPGC	3,11,689.64	34.5746%	8,23,80,551	0.26	2,18,18,275	2,18,18,275	6,05,62,276
Barh-I	69,019.66	7.6562%	1,82,42,350	0.26	48,31,376	48,31,376	1,34,10,974
North Karanpura STPP	410.81	0.0456%	1,08,651	0.26	28,756	28,756	79,895
Ramagundam Super Thermal PowerStation (U1-6)	19,656.63	2.1805%	51,95,455	0.26	13,75,964	13,75,964	38,19,491
Ramagundam Super Thermal PowerStation (U7)	9,583.69	1.0631%	25,33,038	0.26	6,70,858	6,70,858	18,62,180
Simhadri Super Thermal PowerStation Stage II	5,064.02	0.5617%	13,38,357	0.26	3,54,481	3,54,481	9,83,876
Talcher Super Thermal PowerStation Stage II	5,752.91	0.6382%	15,20,633	0.26	4,02,703	4,02,703	11,17,930
Vallur Thermal Power Station	2,879.98	0.3195%	7,61,269	0.26	2,01,599	2,01,599	5,59,670
NTPL	0.99	0.0001%	238	0.26	69	69	169
Simhadri Super Thermal Power Station Stage I	1,706.75	0.1893%	4,51,043	0.26	1,19,472	1,19,472	3,31,571
Kudgi Super Thermal Power Station Unit I	77.16	0.0086%	20,491	0.26	5,401	5,401	15,090
Telangana STPP	18,111.72	2.0091%	47,87,062	0.26	12,67,820	12,67,820	35,19,242
SIPAT I	739.19	0.0820%	1,95,381	0.26	51,743	51,743	1,43,638
SIPAT II	1,050.03	0.1165%	2,77,583	0.26	73,502	73,502	2,04,081
KSTPS7	224.38	0.0249%	59,329	0.26	15,706	15,706	43,623
KSTPS I&II	1,094.56	0.1214%	2,89,259	0.26	76,619	76,619	2,12,640
SASAN	465.03	0.0516%	1,22,947	0.26	32,552	32,552	90,395
VSTPS II	2,182.20	0.2421%	5,76,849	0.26	1,52,754	1,52,754	4,24,095
VSTPS III	1,708.27	0.1895%	4,51,520	0.26	1,19,579	1,19,579	3,31,941
VSTPS IV	1,041.20	0.1155%	2,75,201	0.26	72,884	72,884	2,02,317
VSTPS V	318.03	0.0353%	84,109	0.26	22,262	22,262	61,847
VSTPS I	1,814.74	0.2013%	4,79,635	0.26	1,27,032	1,27,032	3,52,603
NSPCL	0.00	0.0000%	-	0.26	-	-	-
MOUDA II	24,028.36	2.6654%	63,50,822	0.26	16,81,985	16,81,985	46,68,837
MOUDA	14,295.38	1.5858%	37,78,470	0.26	10,00,677	10,00,677	27,77,793
GADARAWARA	35,752.65	3.9660%	94,49,748	0.26	25,02,685	25,02,685	69,47,063
SOLAPUR	15,466.99	1.7157%	40,87,981	0.26	10,82,689	10,82,689	30,05,292
LARA	367.01	0.0407%	96,975	0.26	25,691	25,691	71,284
Khargone	20,175.25	2.2380%	53,32,460	0.26	14,12,268	14,12,268	39,20,192
JHABUA	-	0.0000%	-	0.26	-	-	-
DADRI TPS	7,311.80	0.8111%	19,32,600	0.26	5,11,826	5,11,826	14,20,774
DADRI-II TPS	8,316.29	0.9225%	21,98,031	0.26	5,82,140	5,82,140	16,15,891
IGSTPS-JHAJJAR	12,217.21	1.3552%	32,29,021	0.26	8,55,205	8,55,205	23,73,816
RIHAND STPS	3,803.32	0.4219%	10,05,257	0.26	2,66,233	2,66,233	7,39,024
RIHAND-II STPS	4,287.82	0.4756%	11,33,207	0.26	3,00,148	3,00,148	8,33,059
RIHAND-III STPS	2,352.81	0.2610%	6,21,882	0.26	1,64,696	1,64,696	4,57,186
SINGRAULI STPS	8,386.39	0.9303%	22,16,616	0.26	5,87,047	5,87,047	16,29,569
TANDA-II STPS	76,741.61	8.5128%	2,02,83,363	0.26	53,71,913	53,71,913	1,49,11,450
UNCHAHAHAR-I TPS	3,408.67	0.3781%	9,00,895	0.26	2,38,607	2,38,607	6,62,288
UNCHAHAHAR-II TPS	6,196.81	0.6874%	16,37,861	0.26	4,33,777	4,33,777	12,04,084
UNCHAHAHAR-III TPS	2,500.09	0.2773%	6,60,720	0.26	1,75,006	1,75,006	4,85,714
UNCHAHAHAR-IV TPS	1,348.51	0.1496%	3,56,450	0.26	94,396	94,396	2,62,054
BONGAIGAON	3,132.70	0.3475%	8,27,985	0.26	2,19,289	2,19,289	6,08,696
<b>Total</b>	<b>9,01,488.94</b>	<b>100.0000%</b>	<b>23,82,68,991</b>	<b>0.26</b>	<b>6,31,04,227</b>	<b>6,31,04,227</b>	<b>17,51,64,764</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	368.72	0.0401%	63,697	0.17	25,810	25,810	37,887
BRBCL	13,750.57	1.4965%	23,77,130	0.17	9,62,540	9,62,540	14,14,590
Darlipali STPS	-	0.0000%	-	0.17	-	-	-
FSTPP-I&II	42,437.59	4.6186%	73,36,461	0.17	29,70,631	29,70,631	43,65,830
FSTPP-III	-	0.0000%	-	0.17	-	-	-
KHSTPP-I	445.77	0.0485%	77,040	0.17	31,204	31,204	45,836
KHSTPP-II	-	0.0000%	-	0.17	-	-	-
MTPS-II	24.32	0.0026%	4,130	0.17	1,703	1,703	2,427
TSTPS-I	-	0.0000%	-	0.17	-	-	-
MPL	417.47	0.0454%	72,116	0.17	29,223	29,223	42,893
NPGC	-	0.0000%	-	0.17	-	-	-
Barh-I	21.59	0.0023%	3,653	0.17	1,511	1,511	2,142
North Karanpura STPP	-	0.0000%	-	0.17	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	83,208.18	9.0558%	1,43,84,776	0.17	58,24,573	58,24,573	85,60,203
Ramagundam Super Thermal PowerStation (U7)	15,183.93	1.6525%	26,24,930	0.17	10,62,875	10,62,875	15,62,055
Simhadri Super Thermal PowerStation Stage II	70,195.73	7.6396%	1,21,35,199	0.17	49,13,701	49,13,701	72,21,498
Talcher Super Thermal PowerStation Stage II	-	0.0000%	-	0.17	-	-	-
Vallur Thermal Power Station	11,863.76	1.2912%	20,51,019	0.17	8,30,463	8,30,463	12,20,556
NTPL	3.22	0.0004%	635	0.17	226	226	409
Simhadri Super Thermal Power Station Stage I	78,309.39	8.5226%	1,35,37,809	0.17	54,81,657	54,81,657	80,56,152
Kudgi Super Thermal Power Station Unit I	3,08,178.43	33.5401%	5,32,77,105	0.17	2,15,72,490	2,15,72,490	3,17,04,615
Telangana STPP	9,898.37	1.0773%	17,11,248	0.17	6,92,886	6,92,886	10,18,362
SIPAT I	-	0.0000%	-	0.17	-	-	-
SIPAT II	-	0.0000%	-	0.17	-	-	-
KSTPS7	-	0.0000%	-	0.17	-	-	-
KSTPS I&II	-	0.0000%	-	0.17	-	-	-
SASAN	0.00	0.0000%	-	0.17	-	-	-
VSTPS II	-	0.0000%	-	0.17	-	-	-
VSTPS III	-	0.0000%	-	0.17	-	-	-
VSTPS IV	-	0.0000%	-	0.17	-	-	-
VSTPS V	-	0.0000%	-	0.17	-	-	-
VSTPS I	-	0.0000%	-	0.17	-	-	-
NSPCL	-	0.0000%	-	0.17	-	-	-
MOUDA II	25,036.50	2.7248%	43,28,236	0.17	17,52,555	17,52,555	25,75,681
MOUDA	15,017.08	1.6344%	25,96,179	0.17	10,51,195	10,51,195	15,44,984
GADARAWARA	16,563.03	1.8026%	28,63,358	0.17	11,59,412	11,59,412	17,03,946
SOLAPUR	26,963.72	2.9345%	46,61,336	0.17	18,87,460	18,87,460	27,73,876
LARA	-	0.0000%	-	0.17	-	-	-
Khargone	23,014.01	2.5047%	39,78,616	0.17	16,10,980	16,10,980	23,67,636
JHABUA	-	0.0000%	-	0.17	-	-	-
DADRI TPS	19,327.09	2.1034%	33,41,167	0.17	13,52,896	13,52,896	19,88,271
DADRI-II TPS	43,229.09	4.7047%	74,73,227	0.17	30,26,036	30,26,036	44,47,191
IGSTPS-JHAJJAR	47,703.91	5.1918%	82,46,966	0.17	33,39,274	33,39,274	49,07,692
RIHAND STPS	-	0.0000%	-	0.17	-	-	-
RIHAND-II STPS	-	0.0000%	-	0.17	-	-	-
RIHAND-III STPS	-	0.0000%	-	0.17	-	-	-
SINGRAULI STPS	-	0.0000%	-	0.17	-	-	-
TANDA-II STPS	7,512.72	0.8176%	12,98,725	0.17	5,25,890	5,25,890	7,72,835
UNCHAHAR-I TPS	11,697.75	1.2731%	20,22,268	0.17	8,18,843	8,18,843	12,03,425
UNCHAHAR-II TPS	15,536.33	1.6909%	26,85,927	0.17	10,87,543	10,87,543	15,98,384
UNCHAHAR-III TPS	8,247.00	0.8975%	14,25,643	0.17	5,77,290	5,77,290	8,48,353
UNCHAHAR-IV TPS	2,916.09	0.3174%	5,04,177	0.17	2,04,126	2,04,126	3,00,051
BONGAIGAON	21,768.44	2.3691%	37,63,220	0.17	15,23,791	15,23,791	22,39,429
<b>Total</b>	<b>9,18,839.77</b>	<b>100.0000%</b>	<b>15,88,45,993</b>	<b>0.17</b>	<b>6,43,18,784</b>	<b>6,43,18,784</b>	<b>9,45,27,209</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: February, 2024**

Dated **21-03-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	22,54,815.51	2,83,26,135	6,70,36,320	9,53,62,455
2	ORISSA including ODISHA coal Power	ER	10,29,590.39	1,29,34,236	35,40,786	1,64,75,022
3	JHARKHAND	ER	4,13,023.01	51,88,604	40,77,575	92,66,179
4	DVC	ER	1,66,293.28	20,89,060	9,37,148	30,26,208
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,66,965.12	96,35,005	49,27,363	1,45,62,368
6	SIKKIM	ER	63,134.86	7,93,132	8,40,554	16,33,686
7	POWERGRID(PUSAULI)	ER	620.17	7,791	3,320	11,111
8	POWERGRID (ALIPURDUAR)	ER	387.75	4,871	7,866	12,737
9	NVVN BANGLADESH	ER	1,45,466.55	18,27,425	3,49,882	21,77,307
10	GOA (SR)	SR	53,182.79	6,68,109	6,08,741	12,76,850
11	ANDHRA PRADESH	SR	8,33,502.55	1,04,70,881	1,06,09,535	2,10,80,416
12	KARNATAKA	SR	20,36,852.34	2,55,87,971	3,07,78,124	5,63,66,095
13	KERALA	SR	7,90,248.88	99,27,507	58,13,466	1,57,41,559
14	TAMILNADU	SR	13,12,057.88	1,64,82,736	1,47,42,705	3,12,25,441
15	TELANGANA including NSM II	SR	14,07,327.67	1,76,79,564	1,50,64,708	3,27,44,272
16	PUDU CHERRY	SR	1,36,034.79	17,08,938	13,20,133	30,29,071
17	PGCIL HVDC (SR)	SR	3,833.34	48,156	28,339	76,495
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	30,92,283.38	3,88,46,831	1,91,41,219	5,79,88,050
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,42,676.70	4,45,04,900	1,09,98,147	5,55,03,047
22	VINDHYACHAL HVDC	WR	460.92	5,790	214	6,004
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,83,310.18	1,73,77,843	31,79,503	2,05,57,346
24	Maharashtra Including NVVN coal	WR	31,91,016.32	4,00,87,159	1,10,83,704	5,11,70,863
25	GOA (WR)	WR	2,50,307.07	31,44,484	5,47,676	36,92,160
26	DNHDDPDCL	WR	5,97,101.38	75,01,090	24,89,646	99,90,736
27	HVDC CHAMPA	WR	2,122.68	26,666	984	27,650
28	HVDC Raigarh	WR	1,146.65	14,405	81	14,486
29	BHADRAWATI HVDC	WR	606.48	7,619	281	7,900
30	DELHI	NR	14,93,570.06	1,87,62,984	1,02,82,164	2,90,45,148
31	UTTAR PRADESH	NR	22,48,822.01	2,82,50,842	2,66,77,155	5,49,27,997
32	CHANDIGARH	NR	36,732.11	4,61,447	2,95,283	7,56,730
33	HIMACHAL PRADESH	NR	2,12,595.69	26,70,735	22,53,163	49,23,898
34	J & K	NR	6,78,134.39	85,19,068	50,72,693	1,35,91,761
35	PUNJAB	NR	8,02,941.83	1,00,86,962	17,10,874	1,17,97,836
36	RAJASTHAN	NR	10,22,902.19	1,28,50,216	43,04,082	1,71,54,298
37	UTTARAKHAND	NR	2,84,280.41	35,71,275	14,75,623	50,46,898
38	HARYANA	NR	8,64,224.69	1,08,56,829	47,46,876	1,56,03,705
39	RAILWAYS_UP_ISTS	NR	16,645.55	2,09,110	1,13,074	3,22,184
40	PG-AGRA	NR	1,622.52	20,383	19,505	39,888
41	PG-BALLIA	NR	650.58	8,173	7,821	15,994
42	PG-BHIWADI	NR	392.76	4,934	4,722	9,656
43	PG-DADRI	NR	521.44	6,551	6,269	12,820
44	PG-KURUKSHETRA	NR	1,134.08	14,247	13,633	27,880
45	PG-RIHAND	NR	481.61	6,050	602	6,652
46	ARUNACHAL PRADESH	NER	16,894.36	2,12,236	1,53,626	3,65,862
47	ASSAM	NER	3,45,342.34	43,38,366	34,07,879	77,46,245
48	MANIPUR	NER	24,514.55	3,07,964	2,35,566	5,43,530
49	MEGHALAYA	NER	21,878.28	2,74,846	2,10,233	4,85,079
50	MIZORAM	NER	18,223.77	2,28,936	1,68,116	3,97,052
51	NAGALAND	NER	21,974.84	2,76,059	1,90,351	4,66,410
52	TRIPURA	NER	21,697.60	2,72,576	2,08,497	4,81,073
53	HVDC BNC	NER	579.52	7,280	5,569	12,849
	<b>All India</b>		<b>3,16,11,125.80</b>	<b>39,71,14,977</b>	<b>26,96,91,396</b>	<b>66,68,06,959</b>

**(Neeraj Kumar)**  
General Manager  
NLDC