

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: January,2022**

Dated **10-08-2022**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
308370953	14,00,00,000	16,83,70,953	12,16,416.79

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
DADRI TPS	432.98	0.0356%	59,940	<b>0.14</b>	59,940
<b>Total</b>	<b>432.98</b>	<b>0.0356%</b>	<b>59,940</b>	<b>0.14</b>	<b>59,940</b>

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
16,83,70,953	-	59,940	16,83,11,013	8,41,55,507	8,41,55,506	5,04,93,304	3,36,62,203

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	12,135.39	2.0081%	10,13,956	0.08	8,49,477	8,49,477	1,64,479
BRBCL	2,618.97	0.4334%	2,18,838	0.08	1,83,328	1,83,328	35,510
Darlipali STPS	5,548.43	0.9181%	4,63,579	0.08	3,88,390	3,88,390	75,189
FSTPP-I&II	37,993.34	6.2867%	31,74,363	0.08	26,59,534	26,59,534	5,14,829
FSTPP-III	8,419.23	1.3931%	7,03,422	0.08	5,89,346	5,89,346	1,14,076
KHSTPP-I	11,238.47	1.8596%	9,38,973	0.08	7,86,693	7,86,693	1,52,280
KHSTPP-II	27,599.95	4.5669%	23,05,979	0.08	19,31,997	19,31,997	3,73,982
MTPS-II	7,531.32	1.2462%	6,29,248	0.08	5,27,192	5,27,192	1,02,056
TSTPS-I	2,206.97	0.3652%	1,84,402	0.08	1,54,488	1,54,488	29,914
MPL	10,304.00	1.7050%	8,60,911	0.08	7,21,280	7,21,280	1,39,631
NPGC	23,899.78	3.9546%	19,96,808	0.08	16,72,985	16,72,985	3,23,823
Barh-I	4,326.28	0.7159%	3,61,482	0.08	3,02,840	3,02,840	58,642
Ramagundam Super Thermal PowerStation (U1-6)	22,269.36	3.6849%	18,60,628	0.08	15,58,855	15,58,855	3,01,773
Ramagundam Super Thermal PowerStation (U7)	4,744.02	0.7850%	3,96,372	0.08	3,32,081	3,32,081	64,291
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	10,758.90	1.7802%	8,98,882	0.08	7,53,123	7,53,123	1,45,759
Vallur Thermal Power Station	4,754.29	0.7867%	3,97,231	0.08	3,32,800	3,32,800	64,431
NTPL	3,739.96	0.6188%	3,12,453	0.08	2,61,797	2,61,797	50,656
Simhadri Super Thermal Power Station Stage I	1,383.31	0.2289%	1,15,579	0.08	96,832	96,832	18,747
Kudgi Super Thermal Power Station Unit I	1,979.34	0.3275%	1,65,366	0.08	1,38,554	1,38,554	26,812
SIPAT I	7,269.56	1.2029%	6,07,384	0.08	5,08,869	5,08,869	98,515
SIPAT II	14,574.77	2.4116%	12,17,697	0.08	10,20,234	10,20,234	1,97,463
KSTPS7	1,945.92	0.3220%	1,62,588	0.08	1,36,214	1,36,214	26,374
KSTPS I&II	7,490.94	1.2395%	6,25,865	0.08	5,24,366	5,24,366	1,01,499
SASAN	8,763.78	1.4501%	7,32,203	0.08	6,13,464	6,13,464	1,18,739
VSTPS II	6,491.74	1.0742%	5,42,399	0.08	4,54,421	4,54,421	87,978
VSTPS III	6,745.55	1.1162%	5,63,606	0.08	4,72,189	4,72,189	91,417
VSTPS IV	5,580.52	0.9234%	4,66,255	0.08	3,90,637	3,90,637	75,618
VSTPS V	4,874.10	0.8065%	4,07,228	0.08	3,41,187	3,41,187	66,041
VSTPS I	12,704.64	2.1022%	10,61,470	0.08	8,89,324	8,89,324	1,72,146
NSPCL	1,256.13	0.2078%	1,04,925	0.08	87,929	87,929	16,996
MOUDA II	9,102.31	1.5061%	7,60,480	0.08	6,37,161	6,37,161	1,23,319
MOUDA	6,106.40	1.0104%	5,10,184	0.08	4,27,448	4,27,448	82,736
GADARAWARA	15,296.36	2.5310%	12,77,986	0.08	10,70,745	10,70,745	2,07,241
SOLAPUR	6,056.36	1.0021%	5,05,993	0.08	4,23,945	4,23,945	82,048
LARA	9,222.67	1.5261%	7,70,578	0.08	6,45,587	6,45,587	1,24,991
Khargone	13,210.96	2.1860%	11,03,784	0.08	9,24,767	9,24,767	1,79,017
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	11,240.41	1.8599%	9,39,125	0.08	7,86,829	7,86,829	1,52,296
IGSTPS-JHAJJAR	10,789.44	1.7853%	9,01,457	0.08	7,55,260	7,55,260	1,46,197
RIHAND STPS	41,388.93	6.8485%	34,58,034	0.08	28,97,225	28,97,225	5,60,809
RIHAND-II STPS	26,823.16	4.4384%	22,41,095	0.08	18,77,621	18,77,621	3,63,474
RIHAND-III STPS	16,475.89	2.7262%	13,76,548	0.08	11,53,312	11,53,312	2,23,236
SINGRAULI STPS	74,852.24	12.3856%	62,53,899	0.08	52,39,656	52,39,656	10,14,243
TANDA-II STPS	29,859.08	4.9407%	24,94,723	0.08	20,90,135	20,90,135	4,04,588
UNCHAHAAR-I TPS	13,314.82	2.2032%	11,12,468	0.08	9,32,038	9,32,038	1,80,430
UNCHAHAAR-II TPS	7,135.66	1.1807%	5,96,174	0.08	4,99,496	4,99,496	96,678
UNCHAHAAR-III TPS	5,895.71	0.9755%	4,92,562	0.08	4,12,700	4,12,700	79,862
UNCHAHAAR-IV TPS	19,204.64	3.1777%	16,04,526	0.08	13,44,325	13,44,325	2,60,201
BONGAIGAON	7,224.55	1.1954%	6,03,597	0.08	5,05,718	5,05,718	97,879
<b>Total</b>	<b>6,04,348.52</b>	<b>100.0000%</b>	<b>5,04,93,305</b>	<b>0.08</b>	<b>4,23,04,394</b>	<b>4,23,04,394</b>	<b>81,88,911</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,796.14	2.5827%	8,69,394	0.06	11,05,730	8,69,394	-
BRBCL	29,156.81	4.7670%	16,04,677	0.06	20,40,977	16,04,677	-
Darlipali STPS	473.11	0.0774%	26,055	0.06	33,118	26,055	-
FSTPP-I&II	8,795.99	1.4381%	4,84,096	0.06	6,15,719	4,84,096	-
FSTPP-III	2,733.72	0.4470%	1,50,470	0.06	1,91,360	1,50,470	-
KHSTPP-I	9,265.87	1.5149%	5,09,949	0.06	6,48,611	5,09,949	-
KHSTPP-II	12,122.60	1.9820%	6,67,185	0.06	8,48,582	6,67,185	-
MTPS-II	1,949.19	0.3187%	1,07,281	0.06	1,36,443	1,07,281	-
TSTPS-I	19,382.34	3.1689%	10,66,722	0.06	13,56,764	10,66,722	-
MPL	13,461.53	2.2009%	7,40,871	0.06	9,42,307	7,40,871	-
NPGC	6,987.61	1.1424%	3,84,557	0.06	4,89,133	3,84,557	-
Barh-I	7,957.81	1.3011%	4,37,979	0.06	5,57,047	4,37,979	-
Ramagundam Super Thermal PowerStation (U1-6)	27,166.47	4.4416%	14,95,140	0.06	19,01,653	14,95,140	-
Ramagundam Super Thermal PowerStation (U7)	8,881.70	1.4521%	4,88,809	0.06	6,21,719	4,88,809	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	51,395.13	8.4029%	28,28,601	0.06	35,97,659	28,28,601	-
Vallur Thermal Power Station	42,151.89	6.8917%	23,19,898	0.06	29,50,632	23,19,898	-
NTPL	7,702.96	1.2594%	4,23,942	0.06	5,39,207	4,23,942	-
Simhadri Super Thermal Power Station Stage I	43,815.42	7.1637%	24,11,459	0.06	30,67,080	24,11,459	-
Kudgi Super Thermal Power Station Unit I	32,662.57	5.3402%	17,97,629	0.06	22,86,380	17,97,629	-
SIPAT I	1,214.80	0.1986%	66,853	0.06	85,036	66,853	-
SIPAT II	693.72	0.1134%	38,173	0.06	48,560	38,173	-
KSTPS7	292.41	0.0478%	16,091	0.06	20,469	16,091	-
KSTPS I&II	1,859.69	0.3041%	1,02,367	0.06	1,30,178	1,02,367	-
SASAN	7,428.98	1.2146%	4,08,861	0.06	5,20,029	4,08,861	-
VSTPS II	13,690.90	2.2384%	7,53,495	0.06	9,58,363	7,53,495	-
VSTPS III	9,526.33	1.5575%	5,24,289	0.06	6,66,843	5,24,289	-
VSTPS IV	2,041.76	0.3338%	1,12,364	0.06	1,42,923	1,12,364	-
VSTPS V	5,377.45	0.8792%	2,95,958	0.06	3,76,422	2,95,958	-
VSTPS I	13,656.20	2.2327%	7,51,576	0.06	9,55,934	7,51,576	-
NSPCL	16,477.12	2.6939%	9,06,826	0.06	11,53,399	9,06,826	-
MOUDA II	20,267.23	3.3136%	11,15,431	0.06	14,18,706	11,15,431	-
MOUDA	18,698.37	3.0571%	10,29,087	0.06	13,08,886	10,29,087	-
GADARAWARA	18,925.61	3.0943%	10,41,610	0.06	13,24,793	10,41,610	-
SOLAPUR	7,982.40	1.3051%	4,39,325	0.06	5,58,768	4,39,325	-
LARA	26,511.02	4.3344%	14,59,055	0.06	18,55,772	14,59,055	-
Khargone	24,076.50	3.9364%	13,25,079	0.06	16,85,355	13,25,079	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	17,414.24	2.8472%	9,58,430	0.06	12,18,997	9,58,430	-
IGSTPS-JHAJJAR	33,266.74	5.4390%	18,30,887	0.06	23,28,672	18,30,887	-
RIHAND STPS	557.05	0.0911%	30,666	0.06	38,994	30,666	-
RIHAND-II STPS	1,900.34	0.3107%	1,04,588	0.06	1,33,024	1,04,588	-
RIHAND-III STPS	2,150.54	0.3516%	1,18,356	0.06	1,50,538	1,18,356	-
SINGRAULI STPS	451.65	0.0738%	24,843	0.06	31,615	24,843	-
TANDA-II STPS	1,411.32	0.2307%	77,659	0.06	98,792	77,659	-
UNCHAHAHAR-I TPS	1,419.45	0.2321%	78,130	0.06	99,362	78,130	-
UNCHAHAHAR-II TPS	6,556.92	1.0720%	3,60,859	0.06	4,58,984	3,60,859	-
UNCHAHAHAR-III TPS	2,004.73	0.3278%	1,10,345	0.06	1,40,331	1,10,345	-
UNCHAHAHAR-IV TPS	2,004.05	0.3277%	1,10,311	0.06	1,40,283	1,10,311	-
BONGAIGAON	11,918.93	1.9487%	6,55,975	0.06	8,34,325	6,55,975	-
<b>Total</b>	<b>6,11,635.29</b>	<b>100.0000%</b>	<b>3,36,62,203</b>	<b>0.06</b>	<b>4,28,14,474</b>	<b>3,36,62,203</b>	<b>-</b>

(S.C. Saxena)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: January,2022**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,50,492.51	71,76,695	8,41,110	80,17,805
2	ORISSA including ODISHA coal Power	ER	9,43,478.99	26,54,805	1,15,465	27,70,270
3	JHARKHAND	ER	4,74,686.65	13,35,695	1,44,434	14,80,129
4	DVC	ER	1,81,817.36	5,11,606	29,760	5,41,366
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,61,480.93	21,42,691	2,63,208	24,05,899
6	SIKKIM	ER	25,984.75	73,117	6,036	79,153
7	POWERGRID(PUSAULI)	ER	667.73	1,879	216	2,095
8	POWERGRID (ALIPURDUAR)	ER	578.11	1,627	133	1,760
9	NVVN BANGLADESH	ER	1,58,230.82	4,45,237	73,011	5,18,248
10	GOA (SR)	SR	44,922.59	1,26,405	13,579	1,39,984
11	ANDHRA PRADESH	SR	9,20,435.72	25,89,965	1,10,798	27,00,763
12	KARNATAKA	SR	11,73,718.28	33,02,663	1,46,302	34,48,965
13	KERALA	SR	6,45,479.42	18,16,280	1,14,318	19,30,598
14	TAMILNADU	SR	13,67,469.58	38,47,850	1,99,930	40,47,780
15	TELANGANA including NSM II	SR	10,05,944.78	28,30,574	1,27,129	29,57,703
16	PUDU CHERRY	SR	94,462.69	2,65,804	18,061	2,83,865
17	PGCIL HVDC (SR)	SR	2,750.56	7,740	439	8,179
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	28,89,105.92	81,29,501	6,64,344	87,93,845
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,87,173.95	92,49,603	4,98,380	97,47,983
22	VINDHYACHAL HVDC	WR	450.11	1,267	112	1,379
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,74,711.71	38,68,228	1,90,364	40,58,592
24	Maharashtra Including NVVN coal	WR	30,30,565.40	85,27,546	5,28,902	90,56,448
25	GOA (WR)	WR	2,78,666.48	7,84,125	37,527	8,21,652
26	Daman and Diu DD	WR	1,97,442.31	5,55,572	29,457	5,85,029
27	Dadra and Nagar HaveliDNH	WR	5,05,752.90	14,23,111	89,262	15,12,373
28	HVDC CHAMPA	WR	1,460.86	4,111	362	4,473
29	HVDC Raigarh	WR	1,127.41	3,172	139	3,311
30	BHADRAWATI HVDC	WR	592.68	1,668	147	1,815
31	DELHI	NR	16,24,145.11	45,70,095	5,25,369	50,95,464
32	UTTAR PRADESH	NR	18,56,606.51	52,24,206	12,69,465	64,93,671
33	CHANDIGARH	NR	30,188.07	84,945	20,077	1,05,022
34	HIMACHAL PRADESH	NR	1,82,065.43	5,12,304	1,17,600	6,29,904
35	J & K	NR	5,01,820.61	14,12,046	3,06,967	17,19,013
36	PUNJAB	NR	9,49,242.12	26,71,022	3,70,044	30,41,066
37	RAJASTHAN	NR	10,44,422.11	29,38,844	6,48,576	35,87,420
38	UTTARAKHAND	NR	2,63,205.11	7,40,619	1,71,324	9,11,943
39	HARYANA	NR	11,17,732.10	31,45,127	3,68,344	35,13,471
40	RAILWAYS_UP_ISTS	NR	38,579.83	1,08,558	2,186	1,10,744
41	PG-AGRA	NR	1,752.27	4,931	513	5,444
42	PG-BALLIA	NR	707.69	1,991	207	2,198
43	PG-BHIWADI	NR	361.68	1,018	106	1,124
44	PG-DADRI	NR	563.36	1,585	165	1,750
45	PG-KURUKSHETRA	NR	1,088.30	3,062	319	3,381
46	PG-RIHAND	NR	547.20	1,540	498	2,038
47	ARUNACHAL PRADESH	NER	15,830.44	44,544	6,079	50,623
48	ASSAM	NER	2,81,311.28	7,91,567	1,08,686	9,00,253
49	MANIPUR	NER	24,535.11	69,038	9,110	78,148
50	MEGHALAYA	NER	695.31	1,956	258	2,214
51	MIZORAM	NER	15,628.73	43,977	5,957	49,934
52	NAGALAND	NER	21,114.33	59,412	8,256	67,668
53	TRIPURA	NER	15,228.17	42,850	5,654	48,504
54	HVDC BNC	NER	616.41	1,734	229	1,963
		<b>All India</b>	<b>2,99,07,638.48</b>	<b>8,41,55,508</b>	<b>81,88,914</b>	<b>9,23,44,422</b>

**(S.C. Saxena)**  
**Chief General Manager**  
**NLDC**