

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: July,2023**

Dated 14-11-2023

Table 1: System Savings

| Total Saving for the month (Rs.) (A) | Heat Rate Compensation (Rs.) (B) | Net Saving for the month (Rs.) (C) | SCED UP + DOWN in MWH (E) |
|--------------------------------------|----------------------------------|------------------------------------|---------------------------|
| 749162429 | 26,22,06,850 | 48,69,55,579 | 14,95,805.66 |

Table 2: Share of System Savings for Merchant Generators

| Generator | HSCEC Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|--------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 3: Share of System Savings for Untied capacity

| Generator | SCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|-------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 4: Share of System Savings for tied capacity

| System Savings (Rs.) | benefit for Merchant Generator (Rs.) | Benefit to United Portion of generator with part tied capacity (Rs.) | net savings for tied cap (Rs.) | Gen share (50%) | Discoms share (50%) | SCED UP Generators Contribution (Rs.) | SCED DOWN Generators Contribution (Rs.) |
|----------------------|--------------------------------------|----------------------------------------------------------------------|--------------------------------|-----------------|---------------------|---------------------------------------|-----------------------------------------|
| 48,69,55,579 | - | - | 48,69,55,579 | 24,34,77,789 | 24,34,77,790 | 14,60,86,673 | 9,73,91,116 |

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

| SCED UP Generators | SCED UP Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|----------------------------------------------|------------------------|------------------|---------------------------------------------------|---------------------------------|--------------------------------------------------|----------------------------------|--------------------------------------|
| BARH | 54,599.04 | 7.3450% | 1,07,30,066 | 0.20 | 38,21,933 | 38,21,933 | 69,08,133 |
| BRBCL | 4,291.71 | 0.5773% | 8,43,358 | 0.20 | 3,00,419 | 3,00,419 | 5,42,939 |
| Darlipali STPS | 81.48 | 0.0110% | 16,070 | 0.20 | 5,703 | 5,703 | 10,367 |
| FSTPP-I&II | 26,145.42 | 3.5173% | 51,38,307 | 0.20 | 18,30,180 | 18,30,180 | 33,08,127 |
| FSTPP-III | 14,858.13 | 1.9988% | 29,19,980 | 0.20 | 10,40,069 | 10,40,069 | 18,79,911 |
| KHSTPP-I | 26,024.17 | 3.5009% | 51,14,348 | 0.20 | 18,21,692 | 18,21,692 | 32,92,656 |
| KHSTPP-II | 63,180.83 | 8.4995% | 1,24,16,637 | 0.20 | 44,22,658 | 44,22,658 | 79,93,979 |
| MTPS-II | 6,922.78 | 0.9313% | 13,60,505 | 0.20 | 4,84,595 | 4,84,595 | 8,75,910 |
| TSTPS-I | 3,273.32 | 0.4403% | 6,43,220 | 0.20 | 2,29,132 | 2,29,132 | 4,14,088 |
| MPL | 4,343.98 | 0.5844% | 8,53,731 | 0.20 | 3,04,079 | 3,04,079 | 5,49,652 |
| NPGC | 34,597.75 | 4.6543% | 67,99,312 | 0.20 | 24,21,843 | 24,21,843 | 43,77,469 |
| Barh-I | 14,319.76 | 1.9264% | 28,14,214 | 0.20 | 10,02,383 | 10,02,383 | 18,11,831 |
| Ramagundam Super Thermal PowerStation (U1-6) | 25,897.62 | 3.4839% | 50,89,514 | 0.20 | 18,12,833 | 18,12,833 | 32,76,681 |
| Ramagundam Super Thermal PowerStation (U7) | 11,127.02 | 1.4969% | 21,86,771 | 0.20 | 7,78,892 | 7,78,892 | 14,07,879 |
| Simhadri Super Thermal PowerStation Stage II | 839.87 | 0.1130% | 1,65,078 | 0.20 | 58,791 | 58,791 | 1,06,287 |
| Talcher Super Thermal PowerStation Stage II | 24,178.04 | 3.2526% | 47,51,615 | 0.20 | 16,92,463 | 16,92,463 | 30,59,152 |
| Vallur Thermal Power Station | 43,875.93 | 5.9025% | 86,22,766 | 0.20 | 30,71,315 | 30,71,315 | 55,51,451 |
| NTPL | 2,698.45 | 0.3630% | 5,30,295 | 0.20 | 1,88,892 | 1,88,892 | 3,41,403 |
| Simhadri Super Thermal Power Station Stage I | 0.00 | 0.0000% | - | - | - | - | - |
| Kudgi Super Thermal Power Station Unit I | 693.73 | 0.0933% | 1,36,299 | 0.20 | 48,561 | 48,561 | 87,738 |
| SIPAT I | 5,081.53 | 0.6836% | 9,98,648 | 0.20 | 3,55,707 | 3,55,707 | 6,42,941 |
| SIPAT II | 3,518.73 | 0.4734% | 6,91,574 | 0.20 | 2,46,311 | 2,46,311 | 4,45,263 |
| KSTPS7 | 2,039.76 | 0.2744% | 4,00,862 | 0.20 | 1,42,783 | 1,42,783 | 2,58,079 |
| KSTPS I&II | 6,676.96 | 0.8982% | 13,12,150 | 0.20 | 4,67,387 | 4,67,387 | 8,44,763 |
| SASAN | 0.01 | 0.0000% | - | - | 1 | - | - |
| VSTPS II | 4,879.28 | 0.6564% | 9,58,913 | 0.20 | 3,41,549 | 3,41,549 | 6,17,364 |
| VSTPS III | 5,220.73 | 0.7023% | 10,25,967 | 0.20 | 3,65,451 | 3,65,451 | 6,60,516 |
| VSTPS IV | 2,919.83 | 0.3928% | 5,73,828 | 0.20 | 2,04,388 | 2,04,388 | 3,69,440 |
| VSTPS V | 3,518.04 | 0.4733% | 6,91,428 | 0.20 | 2,46,263 | 2,46,263 | 4,45,165 |
| VSTPS I | 8,825.86 | 1.1873% | 17,34,487 | 0.20 | 6,17,810 | 6,17,810 | 11,16,677 |
| NSPCL | 5,916.30 | 0.7959% | 11,62,704 | 0.20 | 4,14,141 | 4,14,141 | 7,48,563 |
| MOUDA II | 13,870.17 | 1.8659% | 27,25,831 | 0.20 | 9,70,912 | 9,70,912 | 17,54,919 |
| MOUDA | 11,478.13 | 1.5441% | 22,55,724 | 0.20 | 8,03,469 | 8,03,469 | 14,52,255 |
| GADARAWARA | 18,230.31 | 2.4525% | 35,82,776 | 0.20 | 12,76,121 | 12,76,121 | 23,06,655 |
| SOLAPUR | 13,425.65 | 1.8061% | 26,38,471 | 0.20 | 9,39,795 | 9,39,795 | 16,98,676 |
| LARA | 2,223.37 | 0.2991% | 4,36,945 | 0.20 | 1,55,636 | 1,55,636 | 2,81,309 |
| Khargone | 8,579.32 | 1.1541% | 16,85,986 | 0.20 | 6,00,552 | 6,00,552 | 10,85,434 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 11,240.28 | 1.5121% | 22,08,977 | 0.20 | 7,86,820 | 7,86,820 | 14,22,157 |
| DADRI-II TPS | 5,557.01 | 0.7476% | 10,92,144 | 0.20 | 3,88,991 | 3,88,991 | 7,03,153 |
| IGSTPS-JHAJJAR | 49,811.92 | 6.7010% | 97,89,268 | 0.20 | 34,86,834 | 34,86,834 | 63,02,434 |
| RIHAND STPS | 22,970.87 | 3.0902% | 45,14,370 | 0.20 | 16,07,961 | 16,07,961 | 29,06,409 |
| RIHAND-II STPS | 16,806.36 | 2.2609% | 33,02,874 | 0.20 | 11,76,445 | 11,76,445 | 21,26,429 |
| RIHAND-III STPS | 16,741.15 | 2.2521% | 32,90,018 | 0.20 | 11,71,880 | 11,71,880 | 21,18,138 |
| SINGRAULI STPS | 19,360.59 | 2.6045% | 38,04,827 | 0.20 | 13,55,241 | 13,55,241 | 24,49,586 |
| TANDA-II STPS | 65,516.98 | 8.8138% | 1,28,75,787 | 0.20 | 45,86,188 | 45,86,188 | 82,89,599 |
| UNCHAHAAR-I TPS | 2,388.35 | 0.3213% | 4,69,376 | 0.20 | 1,67,185 | 1,67,185 | 3,02,191 |
| UNCHAHAAR-II TPS | 26,754.67 | 3.5992% | 52,57,952 | 0.20 | 18,72,827 | 18,72,827 | 33,85,125 |
| UNCHAHAAR-III TPS | 2,234.93 | 0.3007% | 4,39,283 | 0.20 | 1,56,445 | 1,56,445 | 2,82,838 |
| UNCHAHAAR-IV TPS | 12,532.37 | 1.6859% | 24,62,875 | 0.20 | 8,77,266 | 8,77,266 | 15,85,609 |
| BONGAIGAON | 13,079.76 | 1.7596% | 25,70,541 | 0.20 | 9,15,583 | 9,15,583 | 16,54,958 |
| Total | 7,43,348.21 | 100.0000% | 14,60,86,672 | 0.20 | 5,20,34,375 | 5,20,34,374 | 9,40,52,298 |

For SCED Down

| SCED Down Generators | SCED Down Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|----------------------------------------------|--------------------------|------------------|---------------------------------------------------|---------------------------------|--------------------------------------------------|----------------------------------|--------------------------------------|
| BARH | 12,234.28 | 1.6259% | 15,83,482 | 0.13 | 8,56,400 | 8,56,400 | 7,27,082 |
| BRBCL | 19,110.16 | 2.5397% | 24,73,442 | 0.13 | 13,37,711 | 13,37,711 | 11,35,731 |
| Darlipali STPS | - | 0.0000% | - | - | - | - | - |
| FSTPP-I&II | 17,299.84 | 2.2992% | 22,39,217 | 0.13 | 12,10,989 | 12,10,989 | 10,28,228 |
| FSTPP-III | 4,741.32 | 0.6301% | 6,13,661 | 0.13 | 3,31,893 | 3,31,893 | 2,81,768 |
| KHSTPP-I | 3,544.26 | 0.4710% | 4,58,712 | 0.13 | 2,48,098 | 2,48,098 | 2,10,614 |
| KHSTPP-II | 3,593.53 | 0.4776% | 4,65,140 | 0.13 | 2,51,547 | 2,51,547 | 2,13,593 |
| MTPS-II | 3,538.74 | 0.4703% | 4,58,030 | 0.13 | 2,47,712 | 2,47,712 | 2,10,318 |
| TSTPS-I | 7,352.95 | 0.9772% | 9,51,706 | 0.13 | 5,14,706 | 5,14,706 | 4,37,000 |
| MPL | 18,309.11 | 2.4332% | 23,69,721 | 0.13 | 12,81,637 | 12,81,637 | 10,88,084 |
| NPGC | 10,676.34 | 1.4189% | 13,81,883 | 0.13 | 7,47,344 | 7,47,344 | 6,34,539 |
| Barh-I | 2,358.62 | 0.3135% | 3,05,321 | 0.13 | 1,65,103 | 1,65,103 | 1,40,218 |
| Ramagundam Super Thermal PowerStation (U1-6) | 23,458.67 | 3.1176% | 30,36,265 | 0.13 | 16,42,107 | 16,42,107 | 13,94,158 |
| Ramagundam Super Thermal PowerStation (U7) | 7,047.91 | 0.9367% | 9,12,263 | 0.13 | 4,93,354 | 4,93,354 | 4,18,909 |
| Simhadri Super Thermal PowerStation Stage II | 35,281.97 | 4.6889% | 45,66,572 | 0.13 | 24,69,738 | 24,69,738 | 20,96,834 |
| Talcher Super Thermal PowerStation Stage II | 3,918.00 | 0.5207% | 5,07,116 | 0.13 | 2,74,260 | 2,74,260 | 2,32,856 |
| Vallur Thermal Power Station | 25,605.93 | 3.4030% | 33,14,220 | 0.13 | 17,92,415 | 17,92,415 | 15,21,805 |
| NTPL | 9,964.22 | 1.3242% | 12,89,653 | 0.13 | 6,97,495 | 6,97,495 | 5,92,158 |
| Simhadri Super Thermal Power Station Stage I | 7,672.35 | 1.0196% | 9,93,000 | 0.13 | 5,37,064 | 5,37,064 | 4,55,936 |
| Kudgi Super Thermal Power Station Unit I | 1,66,258.89 | 22.0955% | 2,15,19,054 | 0.13 | 1,16,38,122 | 1,16,38,122 | 98,80,932 |
| SIPAT I | - | 0.0000% | - | - | - | - | - |
| SIPAT II | - | 0.0000% | - | - | - | - | - |
| KSTPS7 | 8.30 | 0.0011% | 1,071 | 0.13 | 581 | 581 | 490 |
| KSTPS I&II | 626.80 | 0.0833% | 81,127 | 0.13 | 43,876 | 43,876 | 37,251 |
| SASAN | - | 0.0000% | - | - | - | - | - |
| VSTPS II | 99.98 | 0.0133% | 12,953 | 0.13 | 6,998 | 6,998 | 5,955 |
| VSTPS III | 166.76 | 0.0222% | 21,621 | 0.13 | 11,673 | 11,673 | 9,948 |
| VSTPS IV | - | 0.0000% | - | - | - | - | - |
| VSTPS V | 260.24 | 0.0346% | 33,697 | 0.13 | 18,217 | 18,217 | 15,480 |
| VSTPS I | 914.50 | 0.1215% | 1,18,330 | 0.13 | 64,015 | 64,015 | 54,315 |
| NSPCL | 4,744.25 | 0.6305% | 6,14,051 | 0.13 | 3,32,097 | 3,32,097 | 2,81,954 |
| MOUDA II | 72,499.58 | 9.6350% | 93,83,634 | 0.13 | 50,74,970 | 50,74,970 | 43,08,664 |
| MOUDA | 58,167.45 | 7.7303% | 75,28,625 | 0.13 | 40,71,722 | 40,71,722 | 34,56,903 |
| GADARAWARA | 31,888.72 | 4.2379% | 41,27,338 | 0.13 | 22,32,210 | 22,32,210 | 18,95,128 |
| SOLAPUR | 24,048.62 | 3.1960% | 31,12,620 | 0.13 | 16,83,403 | 16,83,403 | 14,29,217 |
| LARA | - | 0.0000% | - | - | - | - | - |
| Khargone | 5,716.60 | 0.7597% | 7,39,880 | 0.13 | 4,00,162 | 4,00,162 | 3,39,718 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 13,571.57 | 1.8036% | 17,56,546 | 0.13 | 9,50,010 | 9,50,010 | 8,06,536 |
| DADRI-II TPS | 29,569.93 | 3.9298% | 38,27,276 | 0.13 | 20,69,895 | 20,69,895 | 17,57,381 |
| IGSTPS-JHAJJAR | 22,238.70 | 2.9555% | 28,78,394 | 0.13 | 15,56,709 | 15,56,709 | 13,21,685 |
| RIHAND STPS | 962.56 | 0.1279% | 1,24,563 | 0.13 | 67,379 | 67,379 | 57,184 |
| RIHAND-II STPS | 977.74 | 0.1299% | 1,26,511 | 0.13 | 68,442 | 68,442 | 58,069 |
| RIHAND-III STPS | 749.76 | 0.0996% | 97,002 | 0.13 | 52,483 | 52,483 | 44,519 |
| SINGRAULI STPS | 474.19 | 0.0630% | 61,356 | 0.13 | 33,193 | 33,193 | 28,163 |
| TANDA-II STPS | 29,270.79 | 3.8900% | 37,88,514 | 0.13 | 20,48,955 | 20,48,955 | 17,39,559 |
| UNCHAHAAR-I TPS | 9,168.61 | 1.2185% | 11,86,711 | 0.13 | 6,41,803 | 6,41,803 | 5,44,908 |
| UNCHAHAAR-II TPS | 6,033.13 | 0.8018% | 7,80,882 | 0.13 | 4,22,319 | 4,22,319 | 3,58,563 |
| UNCHAHAAR-III TPS | 4,889.45 | 0.6498% | 6,32,847 | 0.13 | 3,42,262 | 3,42,262 | 2,90,585 |
| UNCHAHAAR-IV TPS | 6,422.89 | 0.8536% | 8,31,331 | 0.13 | 4,49,602 | 4,49,602 | 3,81,729 |
| BONGAIGAON | 47,019.30 | 6.2488% | 60,85,776 | 0.13 | 32,91,351 | 32,91,351 | 27,94,425 |
| Total | 7,52,457.45 | 100.0000% | 9,73,91,114 | 0.13 | 5,26,72,022 | 5,26,72,022 | 4,47,19,092 |

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: July,2023**

Dated **14-11-2023**

| SI No | State | REGION | Total schedule Energy(Mwh) | 50% Benefit sharing in (Rs) | Additional benefit sharing in (Rs) | Total benefit sharing in (Rs) |
|-------|-----------------------------------------------|--------|----------------------------|-----------------------------|------------------------------------|-------------------------------|
| 1 | BIHAR | ER | 30,50,444.99 | 2,60,58,072 | 1,70,67,532 | 4,31,25,604 |
| 2 | ORISSA including ODISHA coal Power | ER | 6,86,929.03 | 58,68,012 | 15,34,301 | 74,02,313 |
| 3 | JHARKHAND | ER | 2,91,412.90 | 24,89,361 | 11,92,979 | 36,82,340 |
| 4 | DVC | ER | 1,66,944.40 | 14,26,103 | 4,72,882 | 18,98,985 |
| 5 | WEST BENGAL including COAL POWER - Rajasthan | ER | 8,25,704.67 | 70,53,486 | 36,65,864 | 1,07,19,350 |
| 6 | SIKKIM | ER | 8,672.52 | 74,084 | 23,851 | 97,935 |
| 7 | POWERGRID(PUSAULI) | ER | 489.76 | 4,184 | 5,097 | 9,281 |
| 8 | POWERGRID (ALIPURDUAR) | ER | 829.20 | 7,083 | 7,936 | 15,019 |
| 9 | NVVN BANGLADESH | ER | 1,57,194.93 | 13,42,819 | 4,78,648 | 18,21,467 |
| 10 | GOA (SR) | SR | 55,237.37 | 4,71,859 | 2,34,890 | 7,06,749 |
| 11 | ANDHRA PRADESH | SR | 7,90,777.98 | 67,55,129 | 34,57,191 | 1,02,12,320 |
| 12 | KARNATAKA | SR | 12,94,041.02 | 1,10,54,195 | 98,01,605 | 2,08,55,800 |
| 13 | KERALA | SR | 7,57,241.33 | 64,68,646 | 32,86,414 | 97,55,060 |
| 14 | TAMILNADU | SR | 15,30,390.41 | 1,30,73,182 | 99,82,095 | 2,30,55,277 |
| 15 | TELANGANA including NSM II | SR | 9,60,384.29 | 82,03,971 | 41,55,058 | 1,23,59,029 |
| 16 | PUDU CHERRY | SR | 1,25,346.11 | 10,70,755 | 6,60,650 | 17,31,405 |
| 17 | PGCIL HVDC (SR) | SR | 3,531.94 | 30,171 | 18,592 | 48,763 |
| 18 | TRISSUR HVDC | SR | - | - | - | - |
| 19 | PUGALUR HVDC | SR | - | - | - | - |
| 20 | GUJARAT GUVNL | WR | 31,55,849.83 | 2,69,58,481 | 1,34,76,837 | 4,04,35,318 |
| 21 | MADHYA PRADESH Including RAJGARH SOLAR | WR | 21,19,913.08 | 1,81,09,111 | 54,24,006 | 2,35,33,117 |
| 22 | VINDHYACHAL HVDC | WR | 468.72 | 4,004 | 725 | 4,729 |
| 23 | CHATTISGARH Including NVVN coal & SAIL Bhilai | WR | 14,89,411.56 | 1,27,23,126 | 27,62,240 | 1,54,85,366 |
| 24 | Maharashtra Including NVVN coal | WR | 31,07,293.52 | 2,65,43,694 | 1,00,10,526 | 3,65,54,220 |
| 25 | GOA (WR) | WR | 2,50,504.01 | 21,39,901 | 4,64,538 | 26,04,439 |
| 26 | DNHDDPDCL | WR | 5,82,543.48 | 49,76,310 | 14,97,133 | 64,73,443 |
| 27 | HVDC CHAMPA | WR | 1,792.17 | 15,309 | 2,774 | 18,083 |
| 28 | HVDC Raigarh | WR | 1,118.93 | 9,558 | 301 | 9,859 |
| 29 | BHADRAWATI HVDC | WR | 616.74 | 5,268 | 955 | 6,223 |
| 30 | DELHI | NR | 13,28,542.69 | 1,13,48,922 | 96,78,497 | 2,10,27,419 |
| 31 | UTTAR PRADESH | NR | 21,95,066.32 | 1,87,51,099 | 1,42,71,803 | 3,30,22,902 |
| 32 | CHANDIGARH | NR | 43,587.83 | 3,72,344 | 3,09,882 | 6,82,226 |
| 33 | HIMACHAL PRADESH | NR | 2,57,026.92 | 21,95,623 | 21,71,919 | 43,67,542 |
| 34 | J & K | NR | 4,11,291.22 | 35,13,407 | 29,71,538 | 64,84,945 |
| 35 | PUNJAB | NR | 4,98,106.26 | 42,55,015 | 29,77,221 | 72,32,236 |
| 36 | RAJASTHAN | NR | 9,71,264.49 | 82,96,914 | 54,55,757 | 1,37,52,671 |
| 37 | UTTARAKHAND | NR | 2,61,477.16 | 22,33,638 | 15,67,804 | 38,01,442 |
| 38 | HARYANA | NR | 5,64,757.39 | 48,24,374 | 45,94,345 | 94,18,719 |
| 39 | RAILWAYS UP_ISTS | NR | 12,927.18 | 1,10,429 | 43,708 | 1,54,137 |
| 40 | PG-AGRA | NR | 1,599.06 | 13,660 | 10,217 | 23,877 |
| 41 | PG-BALLIA | NR | 645.50 | 5,514 | 4,124 | 9,638 |
| 42 | PG-BHIWADI | NR | 580.62 | 4,960 | 3,710 | 8,670 |
| 43 | PG-DADRI | NR | 513.87 | 4,390 | 3,283 | 7,673 |
| 44 | PG-KURUKSHETRA | NR | 2,014.40 | 17,208 | 12,870 | 30,078 |
| 45 | PG-RIHAND | NR | 547.45 | 4,677 | 2,505 | 7,182 |
| 46 | ARUNACHAL PRADESH | NER | 16,328.35 | 1,39,483 | 1,43,400 | 2,82,883 |
| 47 | ASSAM | NER | 3,71,118.78 | 31,70,239 | 34,42,440 | 66,12,679 |
| 48 | MANIPUR | NER | 37,402.95 | 3,19,510 | 3,65,120 | 6,84,630 |
| 49 | MEGHALAYA | NER | 35,333.50 | 3,01,832 | 3,44,919 | 6,46,751 |
| 50 | MIZORAM | NER | 12,929.53 | 1,10,449 | 1,17,255 | 2,27,704 |
| 51 | NAGALAND | NER | 26,564.88 | 2,26,927 | 2,26,291 | 4,53,218 |
| 52 | TRIPURA | NER | 36,716.99 | 3,13,651 | 3,58,424 | 6,72,075 |
| 53 | HVDC BNC | NER | 895.47 | 7,649 | 8,741 | 16,390 |
| | All India | | 2,85,02,323.70 | 24,34,77,788 | 13,87,71,393 | 38,22,49,181 |

(Neeraj Kumar)
General Manager
NLDC