

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: June,2023**

Dated 29-08-2023

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
1018532855	35,64,86,499	66,20,46,356	17,47,765.12

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
66,20,46,356	-	-	66,20,46,356	33,10,23,178	33,10,23,178	19,86,13,907	13,24,09,271

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	45,478.29	5.2311%	1,03,89,692	0.23	31,83,480	31,83,480	72,06,212
BRBCL	5,395.58	0.6206%	12,32,598	0.23	3,77,690	3,77,690	8,54,908
Darlipali STPS	1,653.60	0.1902%	3,77,764	0.23	1,15,752	1,15,752	2,62,012
FASTPP-I&II	37,064.58	4.2633%	84,67,507	0.23	25,94,520	25,94,520	58,72,987
FASTPP-III	17,280.47	1.9876%	39,47,650	0.23	12,09,633	12,09,633	27,38,017
KHSTPP-I	37,433.81	4.3057%	85,51,719	0.23	26,20,367	26,20,367	59,31,352
KHSTPP-II	84,736.01	9.7464%	1,93,57,706	0.23	59,31,521	59,31,521	1,34,26,185
MTPS-II	6,478.77	0.7452%	14,80,071	0.23	4,53,514	4,53,514	10,26,557
TSTPS-I	2,974.47	0.3421%	6,79,458	0.23	2,08,213	2,08,213	4,71,245
MPL	5,771.23	0.6638%	13,18,399	0.23	4,03,986	4,03,986	9,14,413
NPGC	51,433.79	5.9160%	1,17,49,999	0.23	36,00,365	36,00,365	81,49,634
Barh-I	14,266.20	1.6409%	32,59,056	0.23	9,98,634	9,98,634	22,60,422
Ramagundam Super Thermal PowerStation (U1-6)	18,059.87	2.0773%	41,25,807	0.23	12,64,191	12,64,191	28,61,616
Ramagundam Super Thermal PowerStation (U7)	7,257.03	0.8347%	16,57,830	0.23	5,07,992	5,07,992	11,49,838
Simhadri Super Thermal PowerStation Stage II	3,252.63	0.3741%	7,43,015	0.23	2,27,684	2,27,684	5,15,331
Talcher Super Thermal PowerStation Stage II	7,684.02	0.8838%	17,55,350	0.23	5,37,881	5,37,881	12,17,469
Vallur Thermal Power Station	21,413.02	2.4629%	48,91,662	0.23	14,98,911	14,98,911	33,92,751
NTPL	9,932.62	1.1425%	22,69,164	0.23	6,95,284	6,95,284	15,73,880
Simhadri Super Thermal Power Station Stage I	48.19	0.0055%	10,924	0.23	3,373	3,373	7,551
Kudgi Super Thermal Power Station Unit I	733.54	0.0844%	1,67,630	0.23	51,348	51,348	1,16,282
SIPAT I	4,982.32	0.5731%	11,38,256	0.23	3,48,762	3,48,762	7,89,494
SIPAT II	3,716.80	0.4275%	8,49,074	0.23	2,60,176	2,60,176	5,88,898
KSTPS7	2,691.63	0.3096%	6,14,909	0.23	1,88,414	1,88,414	4,26,495
KSTPS I&II	6,744.29	0.7757%	15,40,648	0.23	4,72,100	4,72,100	10,68,548
SASAN	4,446.50	0.5114%	10,15,712	0.23	3,11,255	3,11,255	7,04,457
VSTPS II	2,646.09	0.3044%	6,04,581	0.23	1,85,226	1,85,226	4,19,355
VSTPS III	6,795.61	0.7816%	15,52,366	0.23	4,75,693	4,75,693	10,76,673
VSTPS IV	4,718.58	0.5427%	10,77,878	0.23	3,30,300	3,30,300	7,47,578
VSTPS V	3,962.56	0.4558%	9,05,282	0.23	2,77,379	2,77,379	6,27,903
VSTPS I	8,302.00	0.9549%	18,96,564	0.23	5,81,140	5,81,140	13,15,424
NSPCL	4,919.42	0.5658%	11,23,757	0.23	3,44,359	3,44,359	7,79,398
MOUDA II	18,219.30	2.0956%	41,62,153	0.23	12,75,351	12,75,351	28,86,802
MOUDA	14,357.79	1.6514%	32,79,910	0.23	10,05,045	10,05,045	22,74,865
GADARAWARA	18,699.60	2.1508%	42,71,788	0.23	13,08,972	13,08,972	29,62,816
SOLAPUR	6,304.43	0.7251%	14,40,149	0.23	4,41,310	4,41,310	9,98,839
LARA	3,128.58	0.3599%	7,14,811	0.23	2,19,000	2,19,000	4,95,811
Khargone	14,925.34	1.7167%	34,09,605	0.23	10,44,773	10,44,773	23,64,832
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	22,417.63	2.5785%	51,21,260	0.23	15,69,234	15,69,234	35,52,026
DADRI-II TPS	13,169.69	1.5148%	30,08,603	0.23	9,21,879	9,21,879	20,86,724
IGSTPS-JHAJJAR	59,386.60	6.8307%	1,35,66,720	0.23	41,57,062	41,57,062	94,09,658
RIHAND STPS	26,922.42	3.0966%	61,50,278	0.23	18,84,570	18,84,570	42,65,708
RIHAND-II STPS	22,100.20	2.5420%	50,48,766	0.23	15,47,014	15,47,014	35,01,752
RIHAND-III STPS	26,417.41	3.0386%	60,35,082	0.23	18,49,219	18,49,219	41,85,863
SINGRAULI STPS	29,822.76	3.4302%	68,12,854	0.23	20,87,593	20,87,593	47,25,261
TANDA-II STPS	85,483.56	9.8324%	1,95,28,514	0.23	59,83,849	59,83,849	1,35,44,665
UNCHAHAAR-I TPS	8,722.48	1.0033%	19,92,693	0.23	6,10,574	6,10,574	13,82,119
UNCHAHAAR-II TPS	29,324.70	3.3730%	66,99,247	0.23	20,52,729	20,52,729	46,46,518
UNCHAHAAR-III TPS	6,900.83	0.7937%	15,76,399	0.23	4,83,058	4,83,058	10,93,341
UNCHAHAAR-IV TPS	19,502.16	2.2432%	44,55,307	0.23	13,65,151	13,65,151	30,90,156
BONGAIGAOON	11,327.45	1.3029%	25,87,741	0.23	7,92,922	7,92,922	17,94,819
Total	8,69,406.37	100.0000%	19,86,13,908	0.23	6,08,58,448	6,08,58,448	13,77,55,460

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	5,569.38	0.6341%	8,39,607	0.15	3,89,857	3,89,857	4,49,750
BRBCL	25,762.42	2.9330%	38,83,564	0.15	18,03,369	18,03,369	20,80,195
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSPPP-I&II	16,203.46	1.8447%	24,42,554	0.15	11,34,242	11,34,242	13,08,312
FSPPP-III	2,058.66	0.2344%	3,10,367	0.15	1,44,106	1,44,106	1,66,261
KHSTPP-I	988.02	0.1125%	1,48,960	0.15	69,161	69,161	79,799
KHSTPP-II	1,545.00	0.1759%	2,32,908	0.15	1,08,150	1,08,150	1,24,758
MTPS-II	1,879.43	0.2140%	2,83,356	0.15	1,31,560	1,31,560	1,51,796
TSTPS-I	14,019.06	1.5961%	21,13,384	0.15	9,81,334	9,81,334	11,32,050
MPL	14,424.32	1.6422%	21,74,425	0.15	10,09,702	10,09,702	11,64,723
NPGC	7,164.75	0.8157%	10,80,062	0.15	5,01,532	5,01,532	5,78,530
Barh-I	2,607.46	0.2969%	3,93,123	0.15	1,82,522	1,82,522	2,10,601
Ramagundam Super Thermal PowerStation (U1-6)	35,288.00	4.0175%	53,19,542	0.15	24,70,160	24,70,160	28,49,382
Ramagundam Super Thermal PowerStation (U7)	9,020.96	1.0270%	13,59,843	0.15	6,31,467	6,31,467	7,28,376
Simhadri Super Thermal PowerStation Stage II	71,199.07	8.1059%	1,07,32,963	0.15	49,83,935	49,83,935	57,49,028
Talcher Super Thermal PowerStation Stage II	11,055.51	1.2587%	16,66,635	0.15	7,73,886	7,73,886	8,92,749
Vallur Thermal Power Station	31,071.32	3.5374%	46,83,846	0.15	21,74,992	21,74,992	25,08,854
NTPL	13,329.29	1.5175%	20,09,311	0.15	9,33,050	9,33,050	10,76,261
Simhadri Super Thermal Power Station Stage I	1,735.00	0.1975%	2,61,508	0.15	1,21,450	1,21,450	1,40,058
Kudgi Super Thermal Power Station Unit I	2,66,179.31	30.3042%	4,01,25,570	0.15	1,86,32,551	1,86,32,551	2,14,93,019
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	901.61	0.1026%	1,35,852	0.15	63,113	63,113	72,739
KSTPS I&II	4,612.93	0.5252%	6,95,413	0.15	3,22,905	3,22,905	3,72,508
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	264.62	0.0301%	39,855	0.15	18,524	18,524	21,331
VSTPS III	44.41	0.0051%	6,753	0.15	3,109	3,109	3,644
VSTPS IV	132.60	0.0151%	19,994	0.15	9,282	9,282	10,712
VSTPS V	348.75	0.0397%	52,566	0.15	24,413	24,413	28,153
VSTPS I	1,289.39	0.1468%	1,94,377	0.15	90,258	90,258	1,04,119
NSPCL	5,099.09	0.5805%	7,68,636	0.15	3,56,936	3,56,936	4,11,700
MOUDA_II	71,136.79	8.0988%	1,07,23,562	0.15	49,79,576	49,79,576	57,43,986
MOUDA	54,886.33	6.2487%	82,73,858	0.15	38,42,043	38,42,043	44,31,815
GADARAWARA	32,124.55	3.6573%	48,42,604	0.15	22,48,719	22,48,719	25,93,885
SOLAPUR	33,389.62	3.8014%	50,33,406	0.15	23,37,273	23,37,273	26,96,133
LARA	-	0.0000%	-	-	-	-	-
Khargone	7,608.06	0.8662%	11,46,929	0.15	5,32,564	5,32,564	6,14,365
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	22,427.50	2.5533%	33,80,806	0.15	15,69,925	15,69,925	18,10,881
DADRI-II TPS	12,615.90	1.4363%	19,01,794	0.15	8,83,113	8,83,113	10,18,681
IGSTPS-JHAJJAR	23,495.66	2.6749%	35,41,816	0.15	16,44,696	16,44,696	18,97,120
RIHAND STPS	1,281.88	0.1459%	1,93,185	0.15	89,731	89,731	1,03,454
RIHAND-II STPS	1,044.36	0.1189%	1,57,435	0.15	73,105	73,105	84,330
RIHAND-III STPS	442.27	0.0504%	66,734	0.15	30,959	30,959	35,775
SINGRAULI STPS	20.25	0.0023%	3,045	0.15	1,418	1,418	1,627
TANDA-II STPS	19,627.12	2.2345%	29,58,685	0.15	13,73,899	13,73,899	15,84,786
UNCHAHAAR-I TPS	6,380.58	0.7264%	9,61,821	0.15	4,46,640	4,46,640	5,15,181
UNCHAHAAR-II TPS	2,842.83	0.3237%	4,28,609	0.15	1,98,998	1,98,998	2,29,611
UNCHAHAAR-III TPS	1,667.83	0.1899%	2,51,445	0.15	1,16,748	1,16,748	1,34,697
UNCHAHAAR-IV TPS	3,472.22	0.3953%	5,23,414	0.15	2,43,055	2,43,055	2,80,359
BONGAIGAON	40,101.23	4.5655%	60,45,145	0.15	28,07,086	28,07,086	32,38,059
Total	8,78,358.76	100.0000%	13,24,09,267	0.15	6,14,85,114	6,14,85,114	7,09,24,153

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: June,2023**

Dated **29-08-2023**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,37,006.51	3,12,52,002	2,34,94,925	5,47,46,927
2	ORISSA including ODISHA coal Power	ER	9,32,007.30	95,90,725	25,73,945	1,21,64,670
3	JHARKHAND	ER	3,32,539.75	34,21,966	18,00,394	52,22,360
4	DVC	ER	1,65,832.79	17,06,485	6,96,364	24,02,849
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,02,407.84	92,86,135	53,34,798	1,46,20,933
6	SIKKIM	ER	11,144.27	1,14,679	36,719	1,51,398
7	POWERGRID(PUSAULI)	ER	606.89	6,245	8,564	14,809
8	POWERGRID (ALIPURDUAR)	ER	531.92	5,474	5,854	11,328
9	NVVN BANGLADESH	ER	1,50,900.75	15,52,829	7,61,628	23,14,457
10	GOA (SR)	SR	48,639.59	5,00,521	2,93,293	7,93,814
11	ANDHRA PRADESH	SR	8,57,077.94	88,19,672	51,98,207	1,40,17,879
12	KARNATAKA	SR	16,13,851.52	1,66,07,172	1,81,31,793	3,47,38,965
13	KERALA	SR	7,60,452.66	78,25,360	43,62,365	1,21,87,725
14	TAMILNADU	SR	16,22,284.01	1,66,93,946	1,26,59,828	2,93,53,774
15	TELANGANA including NSM II	SR	10,26,305.30	1,05,61,088	63,04,665	1,68,65,753
16	PUDU CHERRY	SR	1,31,444.99	13,52,621	9,44,026	22,96,647
17	PGCIL HVDC (SR)	SR	4,114.85	42,343	31,345	73,688
18	TRISSUR HVDC	SR	83.03	854	1,007	1,861
19	PUGALUR HVDC	SR	280.32	2,885	3,399	6,284
20	GUJARAT GUVNL	WR	32,57,062.29	3,35,16,463	2,12,31,090	5,47,47,553
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,24,342.19	3,31,79,760	90,63,023	4,22,42,783
22	VINDHYACHAL HVDC	WR	465.89	4,794	876	5,670
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,35,152.36	1,47,68,287	37,70,587	1,85,38,874
24	Maharashtra Including NVVN coal	WR	31,44,993.23	3,23,63,228	1,42,86,487	4,66,49,715
25	GOA (WR)	WR	2,50,216.81	25,74,830	6,15,681	31,90,511
26	DNHDDPDCL	WR	5,85,057.29	60,20,472	21,02,332	81,22,804
27	HVDC CHAMPA	WR	1,862.75	19,168	3,502	22,670
28	HVDC Raigarh	WR	1,119.16	11,517	583	12,100
29	BHADRAWATI HVDC	WR	613.01	6,308	1,152	7,460
30	DELHI	NR	16,83,928.77	1,73,28,295	1,45,63,264	3,18,91,559
31	UTTAR PRADESH	NR	25,50,790.13	2,62,48,642	2,45,37,102	5,07,85,744
32	CHANDIGARH	NR	43,601.39	4,48,676	4,88,191	9,36,867
33	HIMACHAL PRADESH	NR	1,27,675.10	13,13,827	14,60,230	27,74,057
34	J & K	NR	4,33,673.27	44,62,670	50,60,314	95,22,984
35	PUNJAB	NR	8,73,798.49	89,91,733	44,81,769	1,34,73,502
36	RAJASTHAN	NR	11,23,105.19	1,15,57,198	76,71,426	1,92,28,624
37	UTTARAKHAND	NR	3,21,558.43	33,08,964	24,65,144	57,74,108
38	HARYANA	NR	9,53,877.40	98,15,777	80,88,244	1,79,04,021
39	RAILWAYS_UP_ISTS	NR	14,856.98	1,52,884	78,467	2,31,351
40	PG-AGRA	NR	1,659.08	17,073	12,582	29,655
41	PG-BALLIA	NR	669.72	6,892	5,079	11,971
42	PG-BHIWADI	NR	585.16	6,022	4,438	10,460
43	PG-DADRI	NR	533.13	5,486	4,043	9,529
44	PG-KURUKSHETRA	NR	1,881.55	19,362	14,269	33,631
45	PG-RIHAND	NR	511.66	5,265	3,683	8,948
46	ARUNACHAL PRADESH	NER	21,038.36	2,16,493	2,21,335	4,37,828
47	ASSAM	NER	3,70,572.34	38,13,336	42,08,681	80,22,017
48	MANIPUR	NER	33,480.75	3,44,530	3,76,242	7,20,772
49	MEGHALAYA	NER	31,449.63	3,23,629	3,53,417	6,77,046
50	MIZORAM	NER	21,957.97	2,25,956	2,35,824	4,61,780
51	NAGALAND	NER	27,945.96	2,87,575	2,83,376	5,70,951
52	TRIPURA	NER	29,753.57	3,06,176	3,34,358	6,40,534
53	HVDC BNC	NER	863.55	8,886	9,704	18,590
	All India		3,21,68,164.77	33,10,23,176	20,86,79,614	53,97,02,790

(Neeraj Kumar)
General Manager
NLDC