

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: March,2021**

Dated **29-06-2021**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	70% of Net Saving for the month (Rs.) (70% x C = D)	SCED UP + DOWN in MWH (D)
179750112	2,34,52,889	15,62,97,223	10,94,08,056	10,98,659.68

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Total	-	0.0000%	-	#DIV/0!	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
10,94,08,056	-	-	10,94,08,056	5,47,04,028	5,47,04,028	3,28,22,417	2,18,81,611

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,838.70	0.8856%	2,90,675	0.06	3,38,709	2,90,675	-
BRBCL	279.41	0.0511%	16,772	0.06	19,559	16,772	-
Darlipali STPS	831.39	0.1521%	49,923	0.06	58,197	49,923	-
FSTPP-I&II	23,205.62	4.2452%	13,93,377	0.06	16,24,393	13,93,377	-
FSTPP-III	6,080.95	1.1124%	3,65,117	0.06	4,25,667	3,65,117	-
KHSTPP-I	7,406.81	1.3550%	4,44,744	0.06	5,18,477	4,44,744	-
KHSTPP-II	1,252.91	0.2292%	75,229	0.06	87,704	75,229	-
MTPS-II	18,649.61	3.4117%	11,19,802	0.06	13,05,473	11,19,802	-
TSTPS-I	1,077.99	0.1972%	64,726	0.06	75,459	64,726	-
MPL	9,974.45	1.8247%	5,98,911	0.06	6,98,212	5,98,911	-
NPGC	3,343.81	0.6117%	2,00,775	0.06	2,34,067	2,00,775	-
Ramagundam Super Thermal PowerStation (U1-6)	6,654.56	1.2174%	3,99,580	0.06	4,65,819	3,99,580	-
Ramagundam Super Thermal PowerStation (U7)	1,117.04	0.2043%	67,056	0.06	78,193	67,056	-
Simhadri Super Thermal PowerStation Stage II	6,096.81	1.1153%	3,66,068	0.06	4,26,777	3,66,068	-
Talcher Super Thermal PowerStation Stage II	1,776.78	0.3250%	1,06,673	0.06	1,24,375	1,06,673	-
Vallur Thermal Power Station	21,695.76	3.9690%	13,02,722	0.06	15,18,703	13,02,722	-
NTPL	11,456.64	2.0958%	6,87,892	0.06	8,01,965	6,87,892	-
Simhadri Super Thermal Power Station Stage I	1,031.14	0.1886%	61,903	0.06	72,180	61,903	-
Kudgi Super Thermal Power Station Unit I	14,106.38	2.5806%	8,47,015	0.06	9,87,446	8,47,015	-
SIPAT I	1,705.71	0.3120%	1,02,406	0.06	1,19,400	1,02,406	-
SIPAT II	2,824.39	0.5167%	1,69,593	0.06	1,97,707	1,69,593	-
KSTPS7	453.40	0.0829%	27,210	0.06	31,738	27,210	-
KSTPS I&II	4,239.52	0.7756%	2,54,571	0.06	2,96,766	2,54,571	-
SASAN	905.79	0.1657%	54,387	0.06	63,405	54,387	-
VSTPS II	7,247.42	1.3258%	4,35,160	0.06	5,07,319	4,35,160	-
VSTPS III	6,539.38	1.1963%	3,92,655	0.06	4,57,756	3,92,655	-
VSTPS IV	1,314.91	0.2405%	78,938	0.06	92,043	78,938	-
VSTPS V	3,540.74	0.6477%	2,12,591	0.06	2,47,852	2,12,591	-
VSTPS I	3,432.40	0.6279%	2,06,092	0.06	2,40,268	2,06,092	-
NSPCL	1,426.20	0.2609%	85,634	0.06	99,834	85,634	-
MOUDA II	13,553.93	2.4795%	8,13,832	0.06	9,48,775	8,13,832	-
MOUDA	6,073.51	1.1111%	3,64,690	0.06	4,25,146	3,64,690	-
GADARAWARA	38,060.14	6.9626%	22,85,294	0.06	26,64,210	22,85,294	-
SOLAPUR	19,041.04	3.4833%	11,43,303	0.06	13,32,873	11,43,303	-
LARA	2,277.56	0.4166%	1,36,738	0.06	1,59,429	1,36,738	-
Khargone	48,685.83	8.9064%	29,23,296	0.06	34,08,008	29,23,296	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	63,384.04	11.5953%	38,05,858	0.06	44,36,883	38,05,858	-
DADRI-II TPS	29,096.59	5.3228%	17,47,072	0.06	20,36,761	17,47,072	-
IGSTPS-JHAJJAR	4,276.61	0.7824%	2,56,803	0.06	2,99,363	2,56,803	-
RIHAND STPS	5,211.72	0.9534%	3,12,929	0.06	3,64,820	3,12,929	-
RIHAND-II STPS	1,754.62	0.3210%	1,05,360	0.06	1,22,823	1,05,360	-
RIHAND-III STPS	4,202.01	0.7687%	2,52,306	0.06	2,94,141	2,52,306	-
SINGRAULI STPS	11,481.49	2.1004%	6,89,402	0.06	8,03,704	6,89,402	-
TANDA-II STPS	34,519.04	6.3148%	20,72,670	0.06	24,16,333	20,72,670	-
UNCHAHAAR-I TPS	29,752.36	5.4428%	17,86,459	0.06	20,82,665	17,86,459	-
UNCHAHAAR-II TPS	19,904.84	3.6413%	11,95,163	0.06	13,93,339	11,95,163	-
UNCHAHAAR-III TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-IV TPS	33,079.55	6.0515%	19,86,249	0.06	23,15,568	19,86,249	-
BONGAIGAON	7,774.32	1.4222%	4,66,800	0.06	5,44,202	4,66,800	-
Total	5,46,635.77	100.0000%	3,28,22,421	0.06	3,82,64,506	3,28,22,421	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	22,287.43	4.0374%	8,83,448	0.04	15,60,120	8,83,448	-
BRBCL	3,137.00	0.5683%	1,24,353	0.04	2,19,590	1,24,353	-
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSPPP-I&II	6,001.96	1.0873%	2,37,919	0.04	4,20,137	2,37,919	-
FSPPP-III	2,409.33	0.4365%	95,513	0.04	1,68,653	95,513	-
KHSTPP-I	2,058.60	0.3729%	81,597	0.04	1,44,102	81,597	-
KHSTPP-II	-	0.0000%	-	-	-	-	-
MTPS-II	3,674.20	0.6656%	1,45,644	0.04	2,57,194	1,45,644	-
ITSPS-I	4,581.78	0.8300%	1,81,617	0.04	3,20,725	1,81,617	-
MPL	4,732.43	0.8573%	1,87,591	0.04	3,31,270	1,87,591	-
NPGC	2,342.29	0.4243%	92,844	0.04	1,63,960	92,844	-
Ramagundam Super Thermal PowerStation (U1-6)	7,247.82	1.3130%	2,87,306	0.04	5,07,347	2,87,306	-
Ramagundam Super Thermal PowerStation (U7)	881.42	0.1597%	34,945	0.04	61,699	34,945	-
Simhadri Super Thermal PowerStation Stage II	19,987.91	3.6208%	7,92,289	0.04	13,99,154	7,92,289	-
Talcher Super Thermal PowerStation Stage II	15,963.87	2.8919%	6,32,794	0.04	11,17,471	6,32,794	-
Vallur Thermal Power Station	30,350.61	5.4981%	12,03,073	0.04	21,24,542	12,03,073	-
NTPL	19,185.47	3.4755%	7,60,495	0.04	13,42,983	7,60,495	-
Simhadri Super Thermal Power Station Stage I	33,729.15	6.1101%	13,36,988	0.04	23,61,040	13,36,988	-
Kudgi Super Thermal Power Station Unit I	1,15,439.02	20.9120%	45,75,882	0.04	80,80,731	45,75,882	-
SIPAT I	717.51	0.1300%	28,446	0.04	50,226	28,446	-
SIPAT II	162.70	0.0295%	6,455	0.04	11,389	6,455	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	156.98	0.0284%	6,214	0.04	10,989	6,214	-
VSTPS III	157.51	0.0285%	6,236	0.04	11,026	6,236	-
VSTPS IV	173.90	0.0315%	6,893	0.04	12,173	6,893	-
VSTPS V	94.86	0.0172%	3,764	0.04	6,640	3,764	-
VSTPS I	815.52	0.1477%	32,319	0.04	57,087	32,319	-
NSPCL	3,478.40	0.6301%	1,37,876	0.04	2,43,488	1,37,876	-
MOUDA II	39,375.90	7.1330%	15,60,815	0.04	27,56,313	15,60,815	-
MOUDA	9,449.20	1.7117%	3,74,548	0.04	6,61,444	3,74,548	-
GADARAWARA	77.95	0.0141%	3,085	0.04	5,456	3,085	-
SOLAPUR	34,833.23	6.3101%	13,80,752	0.04	24,38,326	13,80,752	-
LARA	30.00	0.0054%	1,182	0.04	2,100	1,182	-
Khargone	1,972.57	0.3573%	78,183	0.04	1,38,080	78,183	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	824.15	0.1493%	32,669	0.04	57,690	32,669	-
DADRI-II TPS	24,804.83	4.4934%	9,83,228	0.04	17,36,338	9,83,228	-
IGSTPS-JHAJAR	94,872.98	17.1864%	37,60,661	0.04	66,41,109	37,60,661	-
RIHAND STPS	71.13	0.0129%	2,823	0.04	4,979	2,823	-
RIHAND-II STPS	25.52	0.0046%	1,007	0.04	1,787	1,007	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	412.52	0.0747%	16,346	0.04	28,876	16,346	-
TANDA-II STPS	960.84	0.1741%	38,096	0.04	67,259	38,096	-
UNCHAHAAR-I TPS	2,509.08	0.4545%	99,452	0.04	1,75,636	99,452	-
UNCHAHAAR-II TPS	6,421.51	1.1633%	2,54,549	0.04	4,49,505	2,54,549	-
UNCHAHAAR-III TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-IV TPS	2,795.69	0.5064%	1,10,808	0.04	1,95,698	1,10,808	-
BONGAIGAON	32,819.18	5.9452%	13,00,906	0.04	22,97,343	13,00,906	-
Total	5,52,023.91	100.0000%	2,18,81,611	0.04	3,86,41,675	2,18,81,611	-

Notes: -

- 30% of Net Savings from SCED for the Mar'21 month is withhold as caution money due to non-issuance of ERPC & WRPC Heat Rate Statements for Mar'21 month.
- Final National net SCED Benefit Distribution Statement shall be published after receipt of all data from RPCs.

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: March-2021**

Dated 29-06-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,86,749.33	36,32,834	-	36,32,834
2	ORISSA including ODISHA coal Power	ER	7,90,629.18	13,13,468	-	13,13,468
3	JHARKHAND	ER	3,51,560.42	5,84,045	-	5,84,045
4	DVC	ER	1,66,752.95	2,77,026	-	2,77,026
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,98,962.91	13,27,313	-	13,27,313
6	SIKKIM	ER	38,583.77	64,099	-	64,099
7	POWERGRID(PUSAULI)	ER	625.12	1,039	-	1,039
8	POWERGRID (ALIPURDUAR)	ER	409.20	680	-	680
9	NVVN BANGLADESH	ER	1,54,049.94	2,55,922	-	2,55,922
10	GOA (SR)	SR	57,367.29	95,304	-	95,304
11	ANDHRA PRADESH	SR	10,65,186.24	17,69,588	-	17,69,588
12	KARNATAKA	SR	20,40,964.76	33,90,643	-	33,90,643
13	KERALA	SR	8,76,265.48	14,55,735	-	14,55,735
14	TAMILNADU	SR	16,56,717.73	27,52,295	-	27,52,295
15	TELANGANA including NSM II	SR	14,00,965.91	23,27,417	-	23,27,417
16	PUDU CHERRY	SR	1,30,615.08	2,16,990	-	2,16,990
17	PGCIL HVDC (SR)	SR	3,622.43	6,018	-	6,018
18	TRISSUR HVDC	SR	588.27	977	-	977
19	PUGALUR HVDC	SR	1,138.38	1,891	-	1,891
20	GUJARAT GUVNL	WR	23,90,432.50	39,71,211	-	39,71,211
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	37,03,881.24	61,53,236	-	61,53,236
22	VINDHYACHAL HVDC	WR	428.16	711	-	711
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	16,28,927.60	27,06,128	-	27,06,128
24	Maharashtra Including NVVN coal	WR	33,38,788.67	55,46,709	-	55,46,709
25	GOA (WR)	WR	2,79,212.55	4,63,854	-	4,63,854
26	Daman and Diu DD	WR	2,03,723.89	3,38,445	-	3,38,445
27	Dadra and Nagar HaveliDNH	WR	5,27,247.29	8,75,913	-	8,75,913
28	HVDC CHAMPA	WR	2,644.51	4,393	-	4,393
29	HVDC Raigarh	WR	595.53	989	-	989
30	BHADRAWATI HVDC	WR	570.24	947	-	947
31	DELHI	NR	18,18,913.77	30,21,751	-	30,21,751
32	UTTAR PRADESH	NR	26,46,924.48	43,97,320	-	43,97,320
33	CHANDIGARH	NR	26,626.17	44,234	-	44,234
34	HIMACHAL PRADESH	NR	1,28,768.80	2,13,923	-	2,13,923
35	J & K	NR	4,71,080.08	7,82,603	-	7,82,603
36	PUNJAB	NR	9,13,390.10	15,17,410	-	15,17,410
37	RAJASTHAN	NR	12,18,982.32	20,25,088	-	20,25,088
38	UTTARAKHAND	NR	2,99,673.55	4,97,846	-	4,97,846
39	HARYANA	NR	11,19,216.79	18,59,348	-	18,59,348
40	RAILWAYS_UP_ISTS	NR	32,299.90	53,660	-	53,660
41	PG-AGRA	NR	1,695.22	2,816	-	2,816
42	PG-BALLIA	NR	684.65	1,137	-	1,137
43	PG-BHIWADI	NR	505.09	839	-	839
44	PG-DADRI	NR	381.25	633	-	633
45	PG-KURUKSHETRA	NR	1,463.94	2,432	-	2,432
46	PG-RIHAND	NR	537.46	893	-	893
47	ARUNACHAL PRADESH	NER	19,697.62	32,724	-	32,724
48	ASSAM	NER	3,42,447.04	5,68,905	-	5,68,905
49	MANIPUR	NER	10,757.99	17,872	-	17,872
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	17,662.25	29,342	-	29,342
52	NAGALAND	NER	24,517.78	40,731	-	40,731
53	TRIPURA	NER	33,364.28	55,428	-	55,428
54	HVDC BNC	NER	767.20	1,275	-	1,275
		All India	3,29,28,564.28	5,47,04,030	-	5,47,04,030

Notes:-

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(G Chakraborty)
Chief General Manager
NLDC