

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: May,2022**

Dated 10/19/2022

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
468507540	140,552,262	327,955,278	1,132,118.82

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
327,955,278	-	-	327,955,278	163,977,639	163,977,639	98,386,583	65,591,056

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	36,083.66	6.4132%	6,309,728	0.17	2,525,856	2,525,856	3,783,872
BRBCL	2,234.29	0.3971%	390,693	0.17	156,400	156,400	234,293
Darlipali STPS	192.84	0.0343%	33,747	0.18	13,499	13,499	20,248
FSTPP-I&II	9,546.50	1.6967%	1,669,325	0.17	668,255	668,255	1,001,070
FSTPP-III	3,487.28	0.6198%	609,800	0.17	244,109	244,109	365,691
KHSTPP-I	11,248.20	1.9992%	1,966,945	0.17	787,374	787,374	1,179,571
KHSTPP-II	20,152.83	3.5819%	3,524,109	0.17	1,410,698	1,410,698	2,113,411
MTPS-II	7,463.57	1.3265%	1,305,098	0.17	522,450	522,450	782,648
TSTPS-I	1,946.17	0.3459%	340,319	0.17	136,232	136,232	204,087
MPL	4,785.82	0.8506%	836,876	0.17	335,007	335,007	501,869
NPGC	9,677.07	1.7199%	1,692,151	0.17	677,395	677,395	1,014,756
Barh-I	9,126.39	1.6221%	1,595,929	0.17	638,848	638,848	957,081
Ramagundam Super Thermal PowerStation (U1-6)	61,840.60	10.9912%	10,813,866	0.17	4,328,842	4,328,842	6,485,024
Ramagundam Super Thermal PowerStation (U7)	15,253.84	2.7111%	2,667,359	0.17	1,067,768	1,067,768	1,599,591
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	15,503.95	2.7556%	2,711,141	0.17	1,085,276	1,085,276	1,625,865
Vallur Thermal Power Station	76,823.34	13.6542%	13,433,901	0.17	5,377,633	5,377,633	8,056,268
NTPL	15,717.80	2.7936%	2,748,528	0.17	1,100,246	1,100,246	1,648,282
Simhadri Super Thermal Power Station Stage I	14,474.26	2.5726%	2,531,093	0.17	1,013,198	1,013,198	1,517,895
Kudgi Super Thermal Power Station Unit I	5,727.95	1.0181%	1,001,674	0.17	400,957	400,957	600,717
SIPAT I	758.54	0.1348%	132,625	0.17	53,098	53,098	79,527
SIPAT II	1,396.89	0.2483%	244,294	0.17	97,782	97,782	146,512
KSTPS7	323.46	0.0575%	56,572	0.17	22,642	22,642	33,930
KSTPS I&II	1,631.85	0.2900%	285,321	0.17	114,229	114,229	171,092
SASAN	6,865.65	1.2203%	1,200,611	0.17	480,596	480,596	720,015
VSTPS II	1,880.69	0.3343%	328,906	0.17	131,648	131,648	197,258
VSTPS III	1,683.47	0.2992%	294,373	0.17	117,843	117,843	176,530
VSTPS IV	1,294.32	0.2300%	226,289	0.17	90,603	90,603	135,686
VSTPS V	1,517.16	0.2697%	265,349	0.17	106,201	106,201	159,148
VSTPS I	3,802.46	0.6758%	664,897	0.17	266,172	266,172	398,725
NSPCL	2,587.56	0.4599%	452,480	0.17	181,129	181,129	271,351
MOUDA II	2,125.64	0.3778%	371,705	0.17	148,795	148,795	222,910
MOUDA	1,721.23	0.3059%	300,965	0.17	120,486	120,486	180,479
GADARAWARA	27,280.04	4.8486%	4,770,372	0.17	1,909,603	1,909,603	2,860,769
SOLAPUR	4,547.23	0.8082%	795,160	0.17	318,306	318,306	476,854
LARA	23,111.31	4.1077%	4,041,426	0.17	1,617,791	1,617,791	2,423,635
Khargone	10,941.83	1.9447%	1,913,324	0.17	765,928	765,928	1,147,396
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,150.10	0.9153%	900,532	0.17	360,507	360,507	540,025
DADRI-II TPS	1,467.57	0.2608%	256,592	0.17	102,730	102,730	153,862
IGSTPS-JHAJJAR	12,429.55	2.2092%	2,173,556	0.17	870,069	870,069	1,303,487
RIHAND STPS	8,578.62	1.5247%	1,500,100	0.17	600,503	600,503	899,597
RIHAND-II STPS	6,943.52	1.2341%	1,214,189	0.17	486,046	486,046	728,143
RIHAND-III STPS	9,192.21	1.6338%	1,607,440	0.17	643,454	643,454	963,986
SINGRAULI STPS	18,028.63	3.2043%	3,152,601	0.17	1,262,004	1,262,004	1,890,597
TANDA-II STPS	42,688.94	7.5873%	7,464,885	0.17	2,988,225	2,988,225	4,476,660
UNCHAHAAR-I TPS	4,079.54	0.7251%	713,401	0.17	285,567	285,567	427,834
UNCHAHAAR-II TPS	7,247.07	1.2881%	1,267,318	0.17	507,295	507,295	760,023
UNCHAHAAR-III TPS	6,159.47	1.0948%	1,077,136	0.17	431,163	431,163	645,973
UNCHAHAAR-IV TPS	19,349.59	3.4391%	3,383,613	0.17	1,354,471	1,354,471	2,029,142
BONGAIGAON	6,566.62	1.1671%	1,148,270	0.17	459,664	459,664	688,606
Total	562,637.06	100.0000%	98,386,584	0.17	39,384,593	39,384,593	59,001,991

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,456.19	0.7827%	513,381	0.12	311,934	311,934	201,447
BRBCL	3,865.90	0.6788%	445,232	0.12	270,613	270,613	174,619
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	27,121.79	4.7625%	3,123,774	0.12	1,898,525	1,898,525	1,225,249
FSTPP-III	11,169.27	1.9613%	1,286,437	0.12	781,849	781,849	504,588
KHSTPP-I	5,537.10	0.9723%	637,742	0.12	387,597	387,597	250,145
KHSTPP-II	9,122.07	1.6018%	1,050,638	0.12	638,545	638,545	412,093
MTPS-II	1,383.06	0.2429%	159,321	0.12	96,814	96,814	62,507
TSTPS-I	2,800.85	0.4918%	322,577	0.12	196,059	196,059	126,518
MPL	5,200.74	0.9132%	598,978	0.12	364,052	364,052	234,926
NPGC	3,000.69	0.5269%	345,599	0.12	210,048	210,048	135,551
Barh-I	4,564.56	0.8015%	525,712	0.12	319,519	319,519	206,193
Ramagundam Super Thermal PowerStation (U1-6)	10,627.88	1.8662%	1,224,060	0.12	743,952	743,952	480,108
Ramagundam Super Thermal PowerStation (U7)	3,440.38	0.6041%	396,236	0.12	240,827	240,827	155,409
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	5,091.88	0.8941%	586,450	0.12	356,432	356,432	230,018
Vallur Thermal Power Station	14,581.90	2.5606%	1,679,525	0.12	1,020,733	1,020,733	658,792
NTPL	19,263.20	3.3826%	2,218,683	0.12	1,348,424	1,348,424	870,259
Simhadri Super Thermal Power Station Stage I	22,354.58	3.9254%	2,574,711	0.12	1,564,821	1,564,821	1,009,890
Kudgi Super Thermal Power Station Unit I	22,661.90	3.9794%	2,610,130	0.12	1,586,333	1,586,333	1,023,797
SIPAT I	92.58	0.0163%	10,691	0.12	6,480	6,480	4,211
SIPAT II	842.24	0.1479%	97,009	0.12	58,957	58,957	38,052
KSTPS7	277.37	0.0487%	31,943	0.12	19,416	19,416	12,527
KSTPS I&II	805.78	0.1415%	92,811	0.12	56,404	56,404	36,407
SASAN	1,848.41	0.3246%	212,909	0.12	129,388	129,388	83,521
VSTPS II	776.73	0.1364%	89,466	0.12	54,371	54,371	35,095
VSTPS III	791.86	0.1390%	91,172	0.12	55,430	55,430	35,742
VSTPS IV	418.46	0.0735%	48,209	0.12	29,292	29,292	18,917
VSTPS V	338.33	0.0594%	38,961	0.12	23,683	23,683	15,278
VSTPS I	1,369.14	0.2404%	157,681	0.12	95,840	95,840	61,841
NSPCL	2,673.18	0.4694%	307,884	0.12	187,122	187,122	120,762
MOUDA II	59,408.71	10.4321%	6,842,525	0.12	4,158,609	4,158,609	2,683,916
MOUDA	44,493.37	7.8130%	5,124,629	0.12	3,114,536	3,114,536	2,010,093
GADARAWARA	23,792.23	4.1779%	2,740,329	0.12	1,665,456	1,665,456	1,074,873
SOLAPUR	42,621.58	7.4843%	4,909,031	0.12	2,983,510	2,983,510	1,925,521
LARA	3,094.33	0.5434%	356,422	0.12	216,603	216,603	139,819
Khargone	12,930.45	2.2706%	1,489,311	0.12	905,131	905,131	584,180
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	26,556.37	4.6633%	3,058,708	0.12	1,858,946	1,858,946	1,199,762
DADRI-II TPS	50,453.97	8.8596%	5,811,105	0.12	3,531,778	3,531,778	2,279,327
IGSTPS-JHAJJAR	66,192.82	11.6233%	7,623,845	0.12	4,633,497	4,633,497	2,990,348
RIHAND STPS	165.42	0.0290%	19,021	0.11	11,579	11,579	7,442
RIHAND-II STPS	12.07	0.0021%	1,377	0.11	845	845	532
RIHAND-III STPS	114.52	0.0201%	13,184	0.12	8,016	8,016	5,168
SINGRAULI STPS	728.99	0.1280%	83,957	0.12	51,029	51,029	32,928
TANDA-II STPS	6,516.18	1.1442%	750,493	0.12	456,133	456,133	294,360
UNCHAHAAR-I TPS	3,982.86	0.6994%	458,744	0.12	278,800	278,800	179,944
UNCHAHAAR-II TPS	7,369.23	1.2940%	848,748	0.12	515,846	515,846	332,902
UNCHAHAAR-III TPS	2,520.22	0.4425%	290,240	0.12	176,415	176,415	113,825
UNCHAHAAR-IV TPS	2,898.85	0.5090%	333,858	0.12	202,920	202,920	130,938
BONGAIGAON	29,151.63	5.1190%	3,357,606	0.12	2,040,614	2,040,614	1,316,992
Total	569,481.76	100.0000%	65,591,055	0.12	39,863,723	39,863,723	25,727,332

(S.C.Saxena)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: May,2022**

Dated 10/19/2022

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,741,513.49	13,629,856	7,838,491	21,468,347
2	ORISSA including ODISHA coal Power	ER	701,599.01	3,488,108	533,890	4,021,998
3	JHARKHAND	ER	237,433.78	1,180,439	409,336	1,589,775
4	DVC	ER	160,922.57	800,051	155,885	955,936
5	WEST BENGAL including COAL POWER - Rajasthan	ER	744,037.14	3,699,095	1,491,939	5,191,034
6	SIKKIM	ER	2,828.44	14,062	113	14,175
7	POWERGRID(PUSAULI)	ER	549.00	2,729	1,875	4,604
8	POWERGRID (ALIPURDUAR)	ER	583.84	2,903	2,918	5,821
9	NVVN BANGLADESH	ER	155,628.15	773,729	196,845	970,574
10	GOA (SR)	SR	56,536.22	281,079	356,113	637,192
11	ANDHRA PRADESH	SR	882,000.64	4,385,002	3,888,060	8,273,062
12	KARNATAKA	SR	1,125,568.38	5,595,936	4,530,532	10,126,468
13	KERALA	SR	738,698.53	3,672,553	2,153,579	5,826,132
14	TAMILNADU	SR	1,644,986.38	8,178,303	10,014,256	18,192,559
15	TELANGANA including NSM II	SR	1,287,970.74	6,403,344	5,667,025	12,070,369
16	PUDU CHERRY	SR	127,217.06	632,479	559,937	1,192,416
17	PGCIL HVDC (SR)	SR	2,813.37	13,987	6,968	20,955
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	3,643,165.56	18,112,558	7,887,578	26,000,136
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,477,877.30	17,290,802	4,004,747	21,295,549
22	VINDHYACHAL HVDC	WR	428.58	2,131	283	2,414
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,257,573.40	6,252,220	1,701,376	7,953,596
24	Maharashtra Including NVVN coal	WR	3,637,862.54	18,086,193	6,557,409	24,643,602
25	GOA (WR)	WR	274,116.82	1,362,814	239,568	1,602,382
26	Daman and Diu DD	WR	208,782.43	1,037,994	348,050	1,386,044
27	Dadra and Nagar HaveliDNH	WR	479,613.27	2,384,471	793,967	3,178,438
28	HVDC CHAMPA	WR	1,837.76	9,137	1,212	10,349
29	HVDC Raigarh	WR	1,297.40	6,450	3,326	9,776
30	BHADRAWATI HVDC	WR	564.34	2,806	372	3,178
31	DELHI	NR	1,858,273.48	9,238,692	5,215,744	14,454,436
32	UTTAR PRADESH	NR	2,637,584.95	13,113,159	7,513,943	20,627,102
33	CHANDIGARH	NR	43,265.39	215,101	144,109	359,210
34	HIMACHAL PRADESH	NR	170,160.24	845,978	508,117	1,354,095
35	J & K	NR	512,870.86	2,549,816	1,823,001	4,372,817
36	PUNJAB	NR	889,372.17	4,421,651	1,179,717	5,601,368
37	RAJASTHAN	NR	1,315,748.65	6,541,447	3,197,150	9,738,597
38	UTTARAKHAND	NR	335,617.71	1,668,575	917,967	2,586,542
39	HARYANA	NR	1,142,699.17	5,681,105	3,067,269	8,748,374
40	RAILWAYS_UP_ISTS	NR	34,063.33	169,351	24,913	194,264
41	PG-AGRA	NR	1,662.24	8,264	7,255	15,519
42	PG-BALLIA	NR	671.33	3,338	2,930	6,268
43	PG-BHIWADI	NR	506.29	2,517	2,210	4,727
44	PG-DADRI	NR	534.43	2,657	2,333	4,990
45	PG-KURUKSHETRA	NR	1,757.12	8,736	7,669	16,405
46	PG-RIHAND	NR	498.50	2,478	744	3,222
47	ARUNACHAL PRADESH	NER	19,304.25	95,974	78,479	174,453
48	ASSAM	NER	365,614.60	1,817,709	1,452,292	3,270,001
49	MANIPUR	NER	14,879.33	73,975	66,061	140,036
50	MEGHALAYA	NER	0.18	1	1	2
51	MIZORAM	NER	8,698.67	43,247	33,366	76,613
52	NAGALAND	NER	29,111.82	144,734	102,976	247,710
53	TRIPURA	NER	4,850.47	24,115	32,045	56,160
54	HVDC BNC	NER	762.24	3,790	3,384	7,174
		All India	32,982,513.55	163,977,641	84,729,325	248,706,966

(S.C.Saxena)
Chief General Manager
NLDC