

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
43,03,49,671.00	20,00,00,000.00	23,03,49,671.00	9,68,403.12

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
23,03,49,671	-	23,03,49,671	11,51,74,836	11,51,74,835

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	36,010.43	3.7185%	42,82,819	11.89	25,20,730	17,62,089
2	BARH	49,317.44	5.0927%	58,65,459	11.89	34,52,221	24,13,238
3	BRBCL	8,591.64	0.8872%	10,21,827	11.89	6,01,415	4,20,412
4	Darlipali STPS	1,610.83	0.1663%	1,91,580	11.89	1,12,758	78,822
5	Farakka STPP-I&II	9,406.19	0.9713%	11,18,704	11.89	6,58,434	4,60,270
6	Farakka STPP-III	12,279.21	1.2680%	14,60,400	11.89	8,59,544	6,00,856
7	Kahalgaoon STPP-I	10,342.01	1.0679%	12,30,003	11.89	7,23,941	5,06,062
8	Kahalgaoon STPP-II	17,337.61	1.7903%	20,62,009	11.89	12,13,632	8,48,377
9	Maitihon Power Ltd (MPL)	32,540.31	3.3602%	38,70,108	11.89	22,77,822	15,92,286
10	Muzaffarpur TPS-II	7,776.27	0.8030%	9,24,853	11.89	5,44,339	3,80,514
11	North Karanpura STPP	10,081.38	1.0410%	11,99,006	11.89	7,05,696	4,93,310
12	NPGC	39,815.48	4.1115%	47,35,364	11.89	27,87,084	19,48,280
13	Talcher STPS-I	6,099.49	0.6298%	7,25,428	11.89	4,26,964	2,98,464
14	Ramagundam STPS-I&II	54,714.73	5.6500%	65,07,372	11.89	38,30,031	26,77,341
15	Ramagundam STPS-III	13,515.00	1.3956%	16,07,376	11.89	9,46,050	6,61,326
16	Simhadri STPS-II	36,996.08	3.8203%	44,00,045	11.89	25,89,726	18,10,319
17	Talcher STPS-II	12,368.17	1.2772%	14,70,981	11.89	8,65,772	6,05,209
18	Vallur TPS	36,498.96	3.7690%	43,40,921	11.89	25,54,927	17,85,994
19	NLC Tamil Nadu Power Ltd (NTPL)	16,495.97	1.7034%	19,61,911	11.89	11,54,718	8,07,193
20	Simhadri STPS-I	25,921.00	2.6767%	30,82,856	11.89	18,14,470	12,68,386
21	Kudgi STPS Unit I	36,572.89	3.7766%	43,49,714	11.89	25,60,102	17,89,612
22	Telangana STPP	37,005.45	3.8213%	44,01,160	11.89	25,90,382	18,10,778
23	Sipat STPS-I	3,209.69	0.3314%	3,81,737	11.89	2,24,678	1,57,059
24	Sipat STPS-II	1,802.10	0.1861%	2,14,329	11.89	1,26,147	88,182
25	Korba STPS-III	326.31	0.0337%	38,809	11.89	22,842	15,967
26	Korba STPS-I&II	1,365.48	0.1410%	1,62,400	11.89	95,583	66,817
27	Sasan	966.60	0.0998%	1,14,961	11.89	67,662	47,299
28	Vindhyachal STPS-II	3,081.09	0.3182%	3,66,443	11.89	2,15,676	1,50,767
29	Vindhyachal STPS-III	2,585.45	0.2670%	3,07,494	11.89	1,80,981	1,26,513
30	Vindhyachal STPS-IV	1,822.56	0.1882%	2,16,762	11.89	1,27,579	89,183
31	Vindhyachal STPS-V	1,776.50	0.1834%	2,11,284	11.89	1,24,355	86,929
32	Vindhyachal STPS-I	4,699.37	0.4853%	5,58,908	11.89	3,28,956	2,29,952
33	NTPC-SAIL Power Company Limited (NSPCL)	8,303.59	0.8575%	9,87,569	11.89	5,81,251	4,06,318
34	Mouda STPS-I	33,116.15	3.4197%	39,38,594	11.89	23,18,130	16,20,464
35	Mouda STPS-II	40,507.02	4.1829%	48,17,611	11.89	28,35,491	19,82,120
36	Gadarwara STPS	42,270.44	4.3650%	50,27,340	11.89	29,58,931	20,68,409
37	Solapur STPS	37,522.52	3.8747%	44,62,656	11.89	26,26,577	18,36,079
38	Lara STPS	2,572.24	0.2656%	3,05,924	11.89	1,80,057	1,25,867
39	Khargone STPS	45,986.95	4.7487%	54,69,353	11.89	32,19,086	22,50,267
40	Dadri TPS-I	19,272.29	1.9901%	22,92,106	11.89	13,49,060	9,43,046
41	Dadri TPS-II	29,624.65	3.0591%	35,23,341	11.89	20,73,725	14,49,616
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	51,891.14	5.3584%	61,71,555	11.89	36,32,380	25,39,175
43	Rihand STPS-I	1,174.91	0.1213%	1,39,735	11.89	82,244	57,491
44	Rihand STPS-II	1,890.02	0.1952%	2,24,785	11.89	1,32,301	92,484
45	Rihand STPS-III	1,935.76	0.1999%	2,30,225	11.89	1,35,503	94,722
46	Singrauli STPS	1,797.62	0.1856%	2,13,795	11.89	1,25,833	87,962
47	Tanda STPS-II	44,729.87	4.6189%	53,19,845	11.89	31,31,091	21,88,754
48	Unchahar TPS-I	13,740.95	1.4189%	16,34,249	11.89	9,61,866	6,72,383
49	Unchahar TPS-II	12,404.10	1.2809%	14,75,253	11.89	8,68,287	6,06,966
50	Unchahar TPS-III	7,372.04	0.7613%	8,76,777	11.89	5,16,043	3,60,734
51	Unchahar TPS-IV	16,821.04	1.7370%	20,00,572	11.89	11,77,472	8,23,100
52	Bongaigaon TPS	22,538.19	2.3274%	26,80,528	11.89	15,77,673	11,02,855
	Total	9,68,403.12	100%	11,51,74,836.00	11.89	6,77,88,218	4,73,86,618

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: May, 2024

Dated

21-10-2024

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	32,67,730.09	1,01,22,384	58,96,971	1,60,19,355
2	ORISSA including ODISHA coal Power	ER	11,02,311.56	34,14,609	8,51,173	42,65,782
3	JHARKHAND	ER	5,61,971.80	17,40,809	5,12,583	22,53,392
4	DVC	ER	1,70,612.21	5,28,502	2,89,770	8,18,272
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,75,527.86	24,02,337	9,79,519	33,81,856
6	SIKKIM	ER	54,671.96	1,69,356	52,683	2,22,039
7	POWERGRID(PUSAULI)	ER	631.58	1,956	625	2,581
8	POWERGRID (ALIPURDUAR)	ER	380.52	1,179	1,236	2,415
9	NVVN BANGLADESH	ER	1,65,705.56	5,13,303	56,437	5,69,740
10	GOA (SR)	SR	65,000.26	2,01,350	1,49,804	3,51,154
11	ANDHRA PRADESH	SR	8,98,214.08	27,82,380	19,81,063	47,63,443
12	KARNATAKA	SR	17,76,177.92	55,02,032	29,43,200	84,45,232
13	KERALA	SR	9,24,839.72	28,64,858	16,25,057	44,89,915
14	TAMILNADU including SAIL SALEM	SR	17,02,201.45	52,72,876	35,58,349	88,31,225
15	TELANGANA including NSM II	SR	17,00,109.67	52,66,396	34,03,749	86,70,145
16	PUDU CHERRY	SR	1,32,610.89	4,10,786	2,35,023	6,45,809
17	PGCIL HVDC (SR)	SR	4,369.89	13,537	8,278	21,815
18	GUJARAT GUVNL	WR	36,17,571.82	1,12,06,081	41,87,904	1,53,93,985
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	37,95,772.39	1,17,58,090	28,26,126	1,45,84,216
20	VINDHYACHAL HVDC	WR	465.21	1,441	140	1,581
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	17,23,855.82	53,39,954	12,30,966	65,70,920
22	Maharashtra Including NVVN coal	WR	36,57,395.96	1,13,29,444	33,98,218	1,47,27,662
23	GOA (WR)	WR	2,92,302.97	9,05,461	1,58,777	10,64,238
24	DNHDDPDCL	WR	7,72,600.22	23,93,269	8,85,903	32,79,172
25	HVDC CHAMPA	WR	2,142.44	6,637	644	7,281
26	HVDC Raigarh	WR	1,401.72	4,342	158	4,500
27	BHADRAWATI HVDC	WR	612.12	1,896	184	2,080
28	DELHI	NR	16,93,906.07	52,47,180	27,67,766	80,14,946
29	UTTAR PRADESH	NR	32,26,499.65	99,94,665	38,40,704	1,38,35,369
30	CHANDIGARH	NR	53,065.05	1,64,379	78,414	2,42,793
31	HIMACHAL PRADESH	NR	1,09,238.33	3,38,385	85,149	4,23,534
32	J & K	NR	4,40,982.32	13,66,022	5,83,094	19,49,116
33	PUNJAB	NR	8,72,576.90	27,02,964	2,54,829	29,57,793
34	RAJASTHAN	NR	13,36,113.50	41,38,853	9,97,673	51,36,526
35	UTTARAKHAND	NR	3,23,787.18	10,02,989	2,58,279	12,61,268
36	HARYANA	NR	10,74,913.55	33,29,739	16,45,085	49,74,824
37	RAILWAYS_UP_ISTS	NR	18,321.56	56,754	11,688	68,442
38	PGCIL HVDC (NR)	NR	6,355.55	19,687	15,284	34,971
39	ARUNACHAL PRADESH	NER	28,503.26	88,294	63,710	1,52,004
40	ASSAM	NER	6,44,104.28	19,95,229	11,11,806	31,07,035
41	MANIPUR	NER	34,444.02	1,06,697	85,148	1,91,845
42	MEGHALAYA	NER	55,593.06	1,72,210	1,37,429	3,09,639
43	MIZORAM	NER	25,284.96	78,325	57,559	1,35,884
44	NAGALAND	NER	31,516.01	97,627	63,038	1,60,665
45	TRIPURA	NER	37,769.79	1,16,999	93,369	2,10,368
46	HVDC BNC	NER	830.58	2,573	2,053	4,626
	All India		3,71,80,993.34	11,51,74,835	4,73,86,617	16,25,61,453

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