

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: November ,2022**

Dated 22-02-2023

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
450087175	140,000,000	310,087,175	1,054,760.16

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
310,087,175	-	-	310,087,175	155,043,588	155,043,587	93,026,153	62,017,435

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	41,833.93	7.9783%	7,421,906	0.18	2,928,375	2,928,375	4,493,531
BRBCL	3,351.89	0.6393%	594,716	0.18	234,632	234,632	360,084
Darlipali STPS	274.32	0.0523%	48,653	0.18	19,202	19,202	29,451
FSTPP-I&II	21,278.00	4.0580%	3,775,001	0.18	1,489,460	1,489,460	2,285,541
FSTPP-III	16,317.83	3.1120%	2,894,974	0.18	1,142,248	1,142,248	1,752,726
KHSTPP-I	18,510.80	3.5303%	3,284,102	0.18	1,295,756	1,295,756	1,988,346
KHSTPP-II	36,870.18	7.0316%	6,541,227	0.18	2,580,912	2,580,912	3,960,315
MTPS-II	3,644.62	0.6951%	646,625	0.18	255,123	255,123	391,502
TSTPS-I	678.08	0.1293%	120,283	0.18	47,466	47,466	72,817
MPL	2,342.33	0.4467%	415,548	0.18	163,963	163,963	251,585
NPGC	27,511.45	5.2468%	4,880,896	0.18	1,925,801	1,925,801	2,955,095
Barh-I	9,869.03	1.8822%	1,750,938	0.18	690,832	690,832	1,060,106
Ramagundam Super Thermal PowerStation (U1-6)	5,766.80	1.0998%	1,023,102	0.18	403,676	403,676	619,426
Ramagundam Super Thermal PowerStation (U7)	2,457.16	0.4686%	435,921	0.18	172,001	172,001	263,920
Simhadri Super Thermal PowerStation Stage I	17,178.78	3.2762%	3,047,723	0.18	1,202,515	1,202,515	1,845,208
Talcher Super Thermal PowerStation Stage II	1,916.78	0.3656%	340,104	0.18	134,174	134,174	205,930
Vallur Thermal Power Station	18,478.03	3.5240%	3,278,242	0.18	1,293,462	1,293,462	1,984,780
NTPL	17,572.46	3.3513%	3,117,585	0.18	1,230,072	1,230,072	1,887,513
Simhadri Super Thermal Power Station Stage I	18,676.46	3.5619%	3,313,499	0.18	1,307,352	1,307,352	2,006,147
Kudgi Super Thermal Power Station Unit I	1,005.09	0.1917%	178,331	0.18	70,356	70,356	107,975
SIPAT I	1,784.95	0.3404%	316,661	0.18	124,946	124,946	191,715
SIPAT II	4,929.29	0.9401%	874,539	0.18	345,051	345,051	529,488
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	278.93	0.0532%	49,490	0.18	19,525	19,525	29,965
SASAN	0.01	0.0000%	-	-	-	-	-
VSTPS II	24.03	0.0046%	4,279	0.18	1,682	1,682	2,597
VSTPS III	0.01	0.0000%	-	-	1	-	-
VSTPS IV	0.01	0.0000%	-	-	1	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	261.49	0.0499%	46,420	0.18	18,304	18,304	28,116
NSPCL	336.86	0.0642%	59,723	0.18	23,580	23,580	36,143
MOUDA II	18,667.03	3.5601%	3,311,824	0.18	1,306,692	1,306,692	2,005,132
MOUDA	12,538.85	2.3913%	2,224,534	0.18	877,719	877,719	1,346,815
GADARAWARA	34,101.84	6.5037%	6,050,142	0.18	2,387,129	2,387,129	3,663,013
SOLAPUR	7,976.98	1.5213%	1,415,207	0.18	558,389	558,389	856,818
LARA	14,169.98	2.7024%	2,513,939	0.18	991,899	991,899	1,522,040
Khargone	6,050.88	1.1540%	1,073,522	0.18	423,561	423,561	649,961
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,737.92	1.0943%	1,017,985	0.18	401,654	401,654	616,331
DADRI-II TPS	4,607.02	0.8786%	817,328	0.18	322,491	322,491	494,837
IGSTPS-JHAJJAR	7,461.64	1.4230%	1,323,762	0.18	522,314	522,314	801,448
RIHAND STPS	3,307.51	0.6308%	586,809	0.18	231,525	231,525	355,284
RIHAND-II STPS	3,633.07	0.6929%	644,578	0.18	254,315	254,315	390,263
RIHAND-III STPS	1,860.20	0.3548%	330,057	0.18	130,214	130,214	199,843
SINGRAULI STPS	1,603.06	0.3057%	284,381	0.18	112,214	112,214	172,167
TANDA-II STPS	103,100.56	19.6627%	18,291,453	0.18	7,217,039	7,217,039	11,074,414
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	6,063.55	1.1564%	1,075,754	0.18	424,449	424,449	651,305
UNCHAHAAR-III TPS	8,180.96	1.5602%	1,451,394	0.18	572,667	572,667	878,727
UNCHAHAAR-IV TPS	-	0.0000%	-	-	-	-	-
BONGAIGAON	12,135.47	2.3144%	2,152,997	0.18	849,483	849,483	1,303,514
Total	524,346.05	100.0000%	93,026,154	0.18	36,704,222	36,704,220	56,321,934

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,167.76	0.7855%	487,147	0.12	291,743	291,743	195,404
BRBCL	11,689.36	2.2038%	1,366,740	0.12	818,255	818,255	548,485
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	21,424.74	4.0392%	2,505,008	0.12	1,499,731	1,499,731	1,005,277
FSTPP-III	6,688.82	1.2611%	782,102	0.12	468,217	468,217	313,885
KHSTPP-I	4,552.08	0.8582%	532,234	0.12	318,645	318,645	213,589
KHSTPP-II	3,979.04	0.7502%	465,255	0.12	278,533	278,533	186,722
MTPS-II	228.84	0.0431%	26,730	0.12	16,019	16,019	10,711
TSTPS-I	988.21	0.1863%	115,538	0.12	69,175	69,175	46,363
MPL	298.58	0.0563%	34,916	0.12	20,900	20,900	14,016
NPGC	845.51	0.1594%	98,856	0.12	59,185	59,185	39,671
Barh-I	1,070.24	0.2018%	125,151	0.12	74,917	74,917	50,234
Ramagundam Super Thermal PowerStation (U1-6)	106,485.70	20.0760%	12,450,620	0.12	7,453,999	7,453,999	4,996,621
Ramagundam Super Thermal PowerStation (U7)	25,758.57	4.8563%	3,011,753	0.12	1,803,100	1,803,100	1,208,653
Simhadri Super Thermal PowerStation Stage II	19,629.90	3.7009%	2,295,203	0.12	1,374,093	1,374,093	921,110
Talcher Super Thermal PowerStation Stage II	733.97	0.1384%	85,832	0.12	51,378	51,378	34,454
Vallur Thermal Power Station	8,571.05	1.6159%	1,002,140	0.12	599,973	599,973	402,167
NTPL	7,096.04	1.3378%	829,669	0.12	496,723	496,723	332,946
Simhadri Super Thermal Power Station Stage I	11,371.18	2.1438%	1,329,530	0.12	795,982	795,982	533,548
Kudgi Super Thermal Power Station Unit I	50,488.74	9.5187%	5,903,254	0.12	3,534,212	3,534,212	2,369,042
SIPAT I	1,382.11	0.2606%	161,617	0.12	96,747	96,747	64,870
SIPAT II	1,003.50	0.1892%	117,337	0.12	70,245	70,245	47,092
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	38.37	0.0072%	4,465	0.12	2,686	2,686	1,779
NSPCL	719.62	0.1357%	84,158	0.12	50,374	50,374	33,784
MOUDA II	30,445.93	5.7400%	3,559,801	0.12	2,131,215	2,131,215	1,428,586
MOUDA	24,879.79	4.6906%	2,908,990	0.12	1,741,585	1,741,585	1,167,405
GADARAWARA	36,254.35	6.8351%	4,238,954	0.12	2,537,804	2,537,804	1,701,150
SOLAPUR	21,068.87	3.9722%	2,463,457	0.12	1,474,821	1,474,821	988,636
LARA	3,602.64	0.6792%	421,222	0.12	252,185	252,185	169,037
Khargone	32,459.11	6.1196%	3,795,219	0.12	2,272,138	2,272,138	1,523,081
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	30,756.75	5.7986%	3,596,143	0.12	2,152,972	2,152,972	1,443,171
DADRI-II TPS	22,541.78	4.2498%	2,635,617	0.12	1,577,925	1,577,925	1,057,692
IGSTPS-JHAJJAR	18,604.35	3.5075%	2,175,262	0.12	1,302,305	1,302,305	872,957
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	633.93	0.1195%	74,111	0.12	44,375	44,375	29,736
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	5,705.76	1.0757%	667,122	0.12	399,403	399,403	267,719
UNCHAHAAR-III TPS	3,001.32	0.5658%	350,895	0.12	210,092	210,092	140,803
UNCHAHAAR-IV TPS	-	0.0000%	-	-	-	-	-
BONGAIGAON	11,247.65	2.1205%	1,315,080	0.12	787,336	787,336	527,744
Total	530,414.11	100.000%	62,017,128	0.12	37,128,988	37,128,988	24,888,140

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**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: November,2022**

Dated 22-02-2023

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,414,603.44	16,850,464	9,918,418	26,768,882
2	ORISSA including ODISHA coal Power	ER	439,136.74	3,064,544	559,694	3,624,238
3	JHARKHAND	ER	277,769.31	1,938,431	1,328,136	3,266,567
4	DVC	ER	173,630.62	1,211,692	148,306	1,359,998
5	WEST BENGAL including COAL POWER - Rajasthan	ER	636,208.06	4,439,818	2,465,356	6,905,174
6	SIKKIM	ER	2,770.45	19,334	5,986	25,320
7	POWERGRID(PUSAULI)	ER	631.29	4,406	2,911	7,317
8	POWERGRID(ALIPURDUAR)	ER	378.81	2,644	3,333	5,977
9	NVVN BANGLADESH	ER	98,646.32	688,410	151,863	840,273
10	GOA (SR)	SR	54,605.56	381,068	310,897	691,965
11	ANDHRA PRADESH	SR	963,577.63	6,724,388	5,613,248	12,337,636
12	KARNATAKA	SR	1,175,610.99	8,204,076	4,500,452	12,704,528
13	KERALA	SR	731,001.50	5,101,341	1,762,134	6,863,475
14	TAMILNADU	SR	1,608,951.49	11,228,171	5,941,461	17,169,632
15	TELANGANA including NSM II	SR	524,037.29	3,657,028	2,271,824	5,928,852
16	PUDU CHERRY	SR	77,739.68	542,511	325,162	867,673
17	PGCIL HVDC (SR)	SR	2,184.27	15,243	3,661	18,904
18	TRISSUR HVDC	SR	593.05	4,139	3,114	7,253
19	PUGALUR HVDC	SR	1,802.66	12,580	9,466	22,046
20	GUJARAT GUVNL	WR	2,450,583.42	17,101,553	10,532,646	27,634,199
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	1,876,265.58	13,093,639	6,969,875	20,063,514
22	VINDHYACHAL HVDC	WR	428.50	2,990	18	3,008
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,041,343.70	7,267,084	1,776,070	9,043,154
24	Maharashtra Including NVVN coal	WR	1,948,637.62	13,598,692	5,056,099	18,654,791
25	GOA (WR)	WR	116,994.21	816,452	269,126	1,085,578
26	DNHDDPDCL	WR	356,345.27	2,486,778	757,712	3,244,490
27	HVDC CHAMPA	WR	971.26	6,778	41	6,819
28	HVDC Raigarh	WR	1,261.44	8,803	2,177	10,980
29	BHADRAWATI HVDC	WR	564.22	3,937	24	3,961
30	DELHI	NR	935,123.80	6,525,821	2,710,695	9,236,516
31	UTTAR PRADESH	NR	1,401,204.40	9,778,394	3,634,687	13,413,081
32	CHANDIGARH	NR	20,019.44	139,707	136,529	276,236
33	HIMACHAL PRADESH	NR	134,439.79	938,197	1,520,697	2,458,894
34	J & K	NR	365,994.77	2,554,118	2,429,445	4,983,563
35	PUNJAB	NR	393,458.36	2,745,774	944,329	3,690,103
36	RAJASTHAN	NR	885,550.02	6,179,867	4,326,916	10,506,783
37	UTTARAKHAND	NR	208,449.97	1,454,681	974,635	2,429,316
38	HARYANA	NR	549,179.70	3,832,486	1,961,058	5,793,544
39	RAILWAYS_UP_ISTS	NR	36,910.96	257,585	55,739	313,324
40	PG-AGRA	NR	847.87	5,917	5,110	11,027
41	PG-BALLIA	NR	342.43	2,390	2,064	4,454
42	PG-BHIWADI	NR	517.35	3,610	3,118	6,728
43	PG-DADRI	NR	272.74	1,903	1,644	3,547
44	PG-KURUKSHETRA	NR	877.36	6,123	5,288	11,411
45	PG-RIHAND	NR	299.53	2,090	287	2,377
46	ARUNACHAL PRADESH	NER	12,014.76	83,846	68,910	152,756
47	ASSAM	NER	254,289.23	1,774,574	1,499,190	3,273,764
48	MANIPUR	NER	10,685.00	74,566	69,657	144,223
49	MEGHALAYA	NER	0.18	1	1	2
50	MIZORAM	NER	9,861.84	68,821	58,022	126,843
51	NAGALAND	NER	17,922.40	125,073	102,521	227,594
52	TRIPURA	NER	974.60	6,801	6,354	13,155
53	HVDC BNC	NER	608.89	4,249	3,969	8,218
		All India	22,217,119.75	155,043,588	81,210,075	236,253,663

(Neeraj Kumar)
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