

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: October,2023**

Dated **11-03-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
534852260	20,00,00,000	33,48,52,260	11,92,466.78

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
33,48,52,260	-	-	33,48,52,260	16,74,26,130	16,74,26,130	10,04,55,678	6,69,70,452

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	46,985.96	7.9216%	79,57,697	0.17	32,89,017	32,89,017	46,68,680
BRBCL	10,595.63	1.7864%	17,94,540	0.17	7,41,694	7,41,694	10,52,846
Darlipali STPS	1,494.19	0.2519%	2,53,048	0.17	1,04,593	1,04,593	1,48,455
FASTPP-I&II	91,415.87	15.4122%	1,54,82,430	0.17	63,99,111	63,99,111	90,83,319
FASTPP-III	15,536.14	2.6193%	26,31,236	0.17	10,87,530	10,87,530	15,43,706
KHSTPP-I	58,522.02	9.8665%	99,11,459	0.17	40,96,541	40,96,541	58,14,918
KHSTPP-II	26,285.88	4.4317%	44,51,894	0.17	18,40,011	18,40,011	26,11,883
MTPS-II	8,579.84	1.4465%	14,53,091	0.17	6,00,589	6,00,589	8,52,502
TSTPS-I	237.58	0.0401%	40,283	0.17	16,630	16,630	23,653
MPL	1,796.06	0.3028%	3,04,180	0.17	1,25,724	1,25,724	1,78,456
NGPC	21,413.83	3.6103%	36,26,751	0.17	14,98,968	14,98,968	21,27,783
Barh-I	38,541.64	6.4979%	65,27,510	0.17	26,97,915	26,97,915	38,29,595
Ramagundam Super Thermal PowerStation (U1-6)	8,985.65	1.5149%	15,21,803	0.17	6,28,995	6,28,995	8,92,808
Ramagundam Super Thermal PowerStation (U7)	4,562.18	0.7692%	7,72,705	0.17	3,19,352	3,19,352	4,53,353
Simhadri Super Thermal PowerStation Stage II	6,115.86	1.0311%	10,35,798	0.17	4,28,110	4,28,110	6,07,688
Talcher Super Thermal PowerStation Stage II	3,967.56	0.6689%	6,71,948	0.17	2,77,729	2,77,729	3,94,219
Vallur Thermal Power Station	4,699.10	0.7922%	7,95,810	0.17	3,28,937	3,28,937	4,66,873
NTPL	6,971.08	1.1753%	11,80,656	0.17	4,87,975	4,87,975	6,92,681
Simhadri Super Thermal Power Station Stage I	1,601.06	0.2699%	2,71,130	0.17	1,12,074	1,12,074	1,59,056
Kudgi Super Thermal Power Station Unit I	629.56	0.1061%	1,06,583	0.17	44,069	44,069	62,514
SIPAT I	228.13	0.0385%	38,675	0.17	15,969	15,969	22,706
SIPAT II	190.90	0.0322%	32,347	0.17	13,363	13,363	18,984
KSTPS7	73.13	0.0123%	12,356	0.17	5,119	5,119	7,237
KSTPS I&II	302.42	0.0510%	51,232	0.17	21,169	21,169	30,063
SASAN	335.10	0.0565%	56,757	0.17	23,457	23,457	33,300
VSTPS II	223.06	0.0376%	37,771	0.17	15,614	15,614	22,157
VSTPS III	291.22	0.0491%	49,324	0.17	20,385	20,385	28,939
VSTPS IV	192.75	0.0325%	32,648	0.17	13,493	13,493	19,155
VSTPS V	243.55	0.0411%	41,287	0.17	17,048	17,048	24,239
VSTPS I	466.99	0.0787%	79,059	0.17	32,689	32,689	46,370
NSPCL	3,485.44	0.5876%	5,90,278	0.17	2,43,980	2,43,980	3,46,298
MOUDA II	4,539.20	0.7653%	7,68,787	0.17	3,17,744	3,17,744	4,51,043
MOUDA	4,476.68	0.7547%	7,58,139	0.17	3,13,368	3,13,368	4,44,771
GADARAWARA	13,909.16	2.3450%	23,55,686	0.17	9,73,641	9,73,641	13,82,045
SOLAPUR	15,087.59	2.5437%	25,55,291	0.17	10,56,132	10,56,132	14,99,159
LARA	552.36	0.0931%	93,524	0.17	38,665	38,665	54,859
Khargone	50,778.62	8.5610%	86,00,011	0.17	35,54,504	35,54,504	50,45,507
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	12,678.61	2.1375%	21,47,240	0.17	8,87,503	8,87,503	12,59,737
DADRI-II TPS	16,981.52	2.8630%	28,76,046	0.17	11,88,706	11,88,706	16,87,340
IGSTPS-JHAJJAR	18,045.07	3.0423%	30,56,163	0.17	12,63,155	12,63,155	17,93,008
RIHAND STPS	2,356.08	0.3972%	3,99,010	0.17	1,64,926	1,64,926	2,34,084
RIHAND-II STPS	665.09	0.1121%	1,12,611	0.17	46,556	46,556	66,055
RIHAND-III STPS	1,355.47	0.2285%	2,29,541	0.17	94,883	94,883	1,34,658
SINGRAULI STPS	5,545.60	0.9350%	9,39,261	0.17	3,88,192	3,88,192	5,51,069
TANDA-II STPS	48,543.46	8.1842%	82,21,494	0.17	33,98,042	33,98,042	48,23,452
UNCHAHAAR-I TPS	2,432.01	0.4100%	4,11,868	0.17	1,70,240	1,70,240	2,41,628
UNCHAHAAR-II TPS	7,830.58	1.3202%	13,26,216	0.17	5,48,141	5,48,141	7,78,075
UNCHAHAAR-III TPS	1,275.15	0.2150%	2,15,980	0.17	89,261	89,261	1,26,719
UNCHAHAAR-IV TPS	9,578.50	1.6149%	16,22,259	0.17	6,70,495	6,70,495	9,51,764
BONGAIGAON	11,538.89	1.9454%	19,54,265	0.17	8,07,722	8,07,722	11,46,543
Total	5,93,138.98	100.0000%	10,04,55,678	0.17	4,15,19,726	4,15,19,726	5,89,35,952

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,784.70	0.2978%	1,99,438	0.11	1,24,929	1,24,929	74,509
BRBCL	716.34	0.1195%	80,030	0.11	50,144	50,144	29,886
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	1,058.23	0.1766%	1,18,270	0.11	74,076	74,076	44,194
FSTPP-III	661.59	0.1104%	73,935	0.11	46,311	46,311	27,624
KHSTPP-I	199.26	0.0332%	22,234	0.11	13,948	13,948	8,286
KHSTPP-II	1,683.10	0.2808%	1,88,053	0.11	1,17,817	1,17,817	70,236
MTPS-II	269.04	0.0449%	30,070	0.11	18,833	18,833	11,237
TSTPS-I	432.20	0.0721%	48,286	0.11	30,254	30,254	18,032
MPL	337.56	0.0563%	37,704	0.11	23,629	23,629	14,075
NPGC	44.02	0.0073%	4,889	0.11	3,081	3,081	1,808
Barh-I	432.77	0.0722%	48,353	0.11	30,294	30,294	18,059
Ramagundam Super Thermal PowerStation (U1-6)	60,762.81	10.1385%	67,89,799	0.11	42,53,397	42,53,397	25,36,402
Ramagundam Super Thermal PowerStation (U7)	15,685.40	2.6172%	17,52,751	0.11	10,97,978	10,97,978	6,54,773
Simhadri Super Thermal PowerStation Stage II	9,853.16	1.6440%	11,00,994	0.11	6,89,721	6,89,721	4,11,273
Talcher Super Thermal PowerStation Stage II	1,212.49	0.2023%	1,35,481	0.11	84,874	84,874	50,607
Vallur Thermal Power Station	45,944.86	7.6661%	51,34,022	0.11	32,16,140	32,16,140	19,17,882
NTPL	5,802.53	0.9682%	6,48,408	0.11	4,06,177	4,06,177	2,42,231
Simhadri Super Thermal Power Station Stage I	24,148.96	4.0293%	26,98,440	0.11	16,90,427	16,90,427	10,08,013
Kudgi Super Thermal Power Station Unit I	1,69,835.31	28.3374%	1,89,77,685	0.11	1,18,88,472	1,18,88,472	70,89,213
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	10.12	0.0017%	1,138	0.11	709	709	429
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	-	0.0000%	-	-	-	-	-
NSPCL	297.16	0.0496%	33,217	0.11	20,801	20,801	12,416
MOUDA II	904.80	0.1510%	1,01,125	0.11	63,336	63,336	37,789
MOUDA	1,148.04	0.1916%	1,28,315	0.11	80,363	80,363	47,952
GADARAWARA	318.51	0.0531%	35,561	0.11	22,295	22,295	13,266
SOLAPUR	47,025.43	7.8464%	52,54,770	0.11	32,91,780	32,91,780	19,62,990
LARA	-	0.0000%	-	-	-	-	-
Khargone	6,734.95	1.1238%	7,52,614	0.11	4,71,446	4,71,446	2,81,168
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	53,219.54	8.8799%	59,46,909	0.11	37,25,367	37,25,367	22,21,542
DADRI-II TPS	23,096.34	3.8537%	25,80,840	0.11	16,16,744	16,16,744	9,64,096
IGSTPS-JHAJJAR	36,370.03	6.0685%	40,64,102	0.11	25,45,902	25,45,902	15,18,200
RIHAND STPS	3.33	0.0006%	402	0.12	233	233	169
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	9,873.31	1.6474%	11,03,271	0.11	6,91,131	6,91,131	4,12,140
UNCHAHAHAR-I TPS	27,722.05	4.6255%	30,97,718	0.11	19,40,543	19,40,543	11,57,175
UNCHAHAHAR-II TPS	5,499.20	0.9176%	6,14,521	0.11	3,84,944	3,84,944	2,29,577
UNCHAHAHAR-III TPS	11,406.75	1.9033%	12,74,649	0.11	7,98,473	7,98,473	4,76,176
UNCHAHAHAR-IV TPS	12,692.40	2.1178%	14,18,300	0.11	8,88,468	8,88,468	5,29,832
BONGAIGAON	22,141.55	3.6944%	24,74,156	0.11	15,49,908	15,49,908	9,24,248
Total	5,99,327.81	100.0000%	6,69,70,450	0.11	4,19,52,945	4,19,52,945	2,50,17,505

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: October,2023**

Dated **11-03-2024**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,33,989.29	1,36,86,766	1,13,69,523	2,50,56,289
2	ORISSA including ODISHA coal Power	ER	11,36,926.89	61,40,852	14,56,850	75,97,702
3	JHARKHAND	ER	3,54,500.49	19,14,754	14,64,849	33,79,603
4	DVC	ER	1,75,890.74	9,50,034	1,83,666	11,33,700
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,09,854.82	49,14,373	51,64,868	1,00,79,241
6	SIKKIM	ER	19,094.75	1,03,136	59,228	1,62,364
7	POWERGRID(PUSAULI)	ER	601.89	3,251	8,771	12,022
8	POWERGRID (ALIPURDUAR)	ER	380.56	2,056	7,720	9,776
9	NVVN BANGLADESH	ER	1,47,951.26	7,99,125	2,16,046	10,15,171
10	GOA (SR)	SR	48,704.63	2,63,067	1,77,485	4,40,552
11	ANDHRA PRADESH	SR	9,11,823.30	49,25,006	21,76,507	71,01,513
12	KARNATAKA	SR	16,96,918.23	91,65,517	61,16,461	1,52,81,978
13	KERALA	SR	8,42,545.53	45,50,818	14,06,447	59,57,265
14	TAMILNADU	SR	17,69,760.95	95,58,961	55,95,890	1,51,54,851
15	TELANGANA including NSM II	SR	13,03,171.28	70,38,783	43,86,590	1,14,25,373
16	PUDU CHERRY	SR	1,45,281.75	7,84,706	3,54,978	11,39,684
17	PGCIL HVDC (SR)	SR	4,446.87	24,019	6,035	30,054
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	32,43,868.06	1,75,21,015	1,18,12,121	2,93,33,136
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	26,20,199.01	1,41,52,408	16,78,673	1,58,31,081
22	VINDHYACHAL HVDC	WR	471.76	2,548	29	2,577
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,44,567.28	72,62,375	9,25,287	81,87,662
24	Maharashtra Including NVVN coal	WR	28,66,120.17	1,54,80,696	48,37,300	2,03,17,996
25	GOA (WR)	WR	2,67,185.77	14,43,143	1,41,831	15,84,974
26	DNHDDPDCL	WR	4,60,841.92	24,89,133	2,50,913	27,40,046
27	HVDC CHAMPA	WR	1,223.66	6,609	76	6,685
28	HVDC Raigarh	WR	1,387.37	7,494	87	7,581
29	BHADRAWATI HVDC	WR	621.19	3,355	39	3,394
30	DELHI	NR	16,68,533.24	90,12,202	51,39,179	1,41,51,381
31	UTTAR PRADESH	NR	23,34,760.13	1,26,10,675	77,10,621	2,03,21,296
32	CHANDIGARH	NR	35,265.92	1,90,481	1,02,761	2,93,242
33	HIMACHAL PRADESH	NR	2,09,113.29	11,29,478	9,15,622	20,45,100
34	J & K	NR	4,38,383.29	23,67,828	17,29,880	40,97,708
35	PUNJAB	NR	6,71,775.57	36,28,443	4,88,240	41,16,683
36	RAJASTHAN	NR	9,74,855.47	52,65,460	17,27,121	69,92,581
37	UTTARAKHAND	NR	3,06,175.53	16,53,737	7,25,847	23,79,584
38	HARYANA	NR	8,78,889.74	47,47,123	20,60,969	68,08,092
39	RAILWAYS_UP_ISTS	NR	16,715.12	90,283	28,763	1,19,046
40	PG-AGRA	NR	1,402.30	7,574	7,689	15,263
41	PG-BALLIA	NR	566.25	3,058	3,105	6,163
42	PG-BHIWADI	NR	497.78	2,689	2,730	5,419
43	PG-DADRI	NR	450.72	2,434	2,471	4,905
44	PG-KURUKSHETRA	NR	1,282.17	6,925	7,031	13,956
45	PG-RIHAND	NR	532.26	2,875	189	3,064
46	ARUNACHAL PRADESH	NER	11,094.81	59,926	58,203	1,18,129
47	ASSAM	NER	4,87,261.90	26,31,834	26,98,599	53,30,433
48	MANIPUR	NER	34,359.01	1,85,582	1,57,232	3,42,814
49	MEGHALAYA	NER	32,787.89	1,77,096	1,50,043	3,27,139
50	MIZORAM	NER	14,093.21	76,121	77,756	1,53,877
51	NAGALAND	NER	26,369.81	1,42,431	1,59,601	3,02,032
52	TRIPURA	NER	43,251.05	2,33,611	1,97,924	4,31,535
53	HVDC BNC	NER	789.51	4,264	3,613	7,877
	All India		3,09,97,535.39	16,74,26,130	8,39,53,459	25,13,79,589

**(Neeraj Kumar)
General Manager
NLDC**