

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: March,2022**

Revision - 2

Dated **11-03-2025**

Table 1: System Savings

| Total Saving for the month (Rs.) (A) | Heat Rate Compensation (Rs.) (B) | Net Saving for the month (Rs.) (C) | SCED UP + DOWN in MWH (E) |
|--------------------------------------|----------------------------------|------------------------------------|---------------------------|
| 289940102 | 5,42,20,191 | 23,57,19,911 | 7,19,240.75 |

Table 2: Share of System Savings for Merchant Generators

| Generator | HSCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|--------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 3: Share of System Savings for Untied capacity

| Generator | SCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|-------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 4: Share of System Savings for tied capacity

| System Savings (Rs.) | benefit for Merchant Generator (Rs.) | Benefit to Untied Portion of generator with part tied capacity (Rs.) | net savings for tied cap (Rs.) | Gen share (50%) | Discoms share (50%) | SCED UP Generators Contribution (Rs.) | SCED DOWN Generators Contribution (Rs.) |
|----------------------|--------------------------------------|--|--------------------------------|-----------------|---------------------|---------------------------------------|---|
| 23,57,19,911 | - | - | 23,57,19,911 | 11,78,59,956 | 11,78,59,955 | 7,07,15,974 | 4,71,43,982 |

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

| SCED UP Generators | SCED UP Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|---|------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 31,231.15 | 8.8128% | 62,32,057 | 0.20 | 21,86,181 | 21,86,181 | 40,45,876 |
| BRBCL | 2,391.96 | 0.6750% | 4,77,333 | 0.20 | 1,67,437 | 1,67,437 | 3,09,896 |
| Darlipali STPS | 1,927.08 | 0.5438% | 3,84,553 | 0.20 | 1,34,896 | 1,34,896 | 2,49,657 |
| FSTPP-I&II | 7,827.52 | 2.2087% | 15,61,904 | 0.20 | 5,47,926 | 5,47,926 | 10,13,978 |
| FSTPP-III | 1,150.63 | 0.3247% | 2,29,615 | 0.20 | 80,544 | 80,544 | 1,49,071 |
| KHSTPP-I | 10,833.09 | 3.0569% | 21,61,717 | 0.20 | 7,58,316 | 7,58,316 | 14,03,401 |
| KHSTPP-II | 9,454.63 | 2.6679% | 18,86,631 | 0.20 | 6,61,824 | 6,61,824 | 12,24,807 |
| MTPS-II | 11,261.83 | 3.1778% | 22,47,212 | 0.20 | 7,88,328 | 7,88,328 | 14,58,884 |
| TSTPS-I | 503.00 | 0.1419% | 1,00,346 | 0.20 | 35,210 | 35,210 | 65,136 |
| MPL | 2,149.42 | 0.6065% | 4,28,892 | 0.20 | 1,50,459 | 1,50,459 | 2,78,433 |
| NGPC | 10,092.86 | 2.8480% | 20,13,991 | 0.20 | 7,06,500 | 7,06,500 | 13,07,491 |
| Barh-I | 2,688.39 | 0.7586% | 5,36,451 | 0.20 | 1,88,187 | 1,88,187 | 3,48,264 |
| Ramagundam Super Thermal Power Station (U1-6) | 15,237.94 | 4.2998% | 30,40,645 | 0.20 | 10,66,656 | 10,66,656 | 19,73,989 |
| Ramagundam Super Thermal Power Station (U7) | 3,749.06 | 1.0579% | 7,48,104 | 0.20 | 2,62,434 | 2,62,434 | 4,85,670 |
| Simhadri Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Talcher Super Thermal Power Station Stage II | 593.64 | 0.1675% | 1,18,449 | 0.20 | 41,555 | 41,555 | 76,894 |
| Vallur Thermal Power Station | 6,685.05 | 1.8864% | 13,33,986 | 0.20 | 4,67,953 | 4,67,953 | 8,66,033 |
| NTPL | 2,679.28 | 0.7560% | 5,34,613 | 0.20 | 1,87,550 | 1,87,550 | 3,47,063 |
| Simhadri Super Thermal Power Station Stage I | 1,010.82 | 0.2852% | 2,01,682 | 0.20 | 70,757 | 70,757 | 1,30,925 |
| Kudgi Super Thermal Power Station Unit I | 2,671.18 | 0.7537% | 5,32,986 | 0.20 | 1,86,983 | 1,86,983 | 3,46,003 |
| SIPAT I | 247.11 | 0.0697% | 49,289 | 0.20 | 17,297 | 17,297 | 31,992 |
| SIPAT II | 681.23 | 0.1922% | 1,35,916 | 0.20 | 47,686 | 47,686 | 88,230 |
| KSTPS7 | 100.45 | 0.0283% | 20,013 | 0.20 | 7,031 | 7,031 | 12,982 |
| KSTPS I&II | 176.89 | 0.0499% | 35,287 | 0.20 | 12,382 | 12,382 | 22,905 |
| SASAN | 0.03 | 0.0000% | - | - | 2 | - | - |
| VSTPS II | 1,012.58 | 0.2857% | 2,02,036 | 0.20 | 70,881 | 70,881 | 1,31,155 |
| VSTPS III | 781.90 | 0.2206% | 1,55,999 | 0.20 | 54,733 | 54,733 | 1,01,266 |
| VSTPS IV | 517.24 | 0.1460% | 1,03,245 | 0.20 | 36,207 | 36,207 | 67,038 |
| VSTPS V | - | 0.0000% | - | - | - | - | - |
| VSTPS I | 1,313.82 | 0.3707% | 2,62,144 | 0.20 | 91,968 | 91,968 | 1,70,176 |
| NSPCL | 1,989.86 | 0.5615% | 3,97,070 | 0.20 | 1,39,290 | 1,39,290 | 2,57,780 |
| MOUDA II | 1,729.69 | 0.4881% | 3,45,165 | 0.20 | 1,21,078 | 1,21,078 | 2,24,087 |
| MOUDA | 3,947.17 | 1.1138% | 7,87,635 | 0.20 | 2,76,302 | 2,76,302 | 5,11,333 |
| GADARAWARA | 13,986.90 | 3.9468% | 27,91,018 | 0.20 | 9,79,083 | 9,79,083 | 18,11,935 |
| SOLAPUR | 5,657.60 | 1.5964% | 11,28,910 | 0.20 | 3,96,032 | 3,96,032 | 7,32,878 |
| LARA | 3,590.88 | 1.0133% | 7,16,565 | 0.20 | 2,51,362 | 2,51,362 | 4,65,203 |
| Khargone | 11,029.05 | 3.1121% | 22,00,752 | 0.20 | 7,72,033 | 7,72,033 | 14,28,719 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 2,216.39 | 0.6254% | 4,42,258 | 0.20 | 1,55,147 | 1,55,147 | 2,87,111 |
| DADRI-II TPS | 12,876.20 | 3.6334% | 25,69,394 | 0.20 | 9,01,334 | 9,01,334 | 16,68,060 |
| IGSTPS-JHAJJAR | 5,248.66 | 1.4811% | 10,47,374 | 0.20 | 3,67,406 | 3,67,406 | 6,79,968 |
| RIHAND STPS | 2,815.54 | 0.7945% | 5,61,838 | 0.20 | 1,97,088 | 1,97,088 | 3,64,750 |
| RIHAND-II STPS | 1,988.22 | 0.5610% | 3,96,717 | 0.20 | 1,39,175 | 1,39,175 | 2,57,542 |
| RIHAND-III STPS | 2,034.13 | 0.5740% | 4,05,910 | 0.20 | 1,42,389 | 1,42,389 | 2,63,521 |
| SINGRAULI STPS | 6,563.58 | 1.8521% | 13,09,731 | 0.20 | 4,59,451 | 4,59,451 | 8,50,280 |
| TANDA-II STPS | 69,358.11 | 19.5713% | 1,38,40,035 | 0.20 | 48,55,068 | 48,55,068 | 89,84,967 |
| UNCHAHAHAR-I TPS | 9,982.64 | 2.8169% | 19,91,998 | 0.20 | 6,98,784 | 6,98,784 | 12,93,214 |
| UNCHAHAHAR-II TPS | 3,742.17 | 1.0560% | 7,46,761 | 0.20 | 2,61,952 | 2,61,952 | 4,84,809 |
| UNCHAHAHAR-III TPS | 6,200.32 | 1.7496% | 12,37,247 | 0.20 | 4,34,022 | 4,34,022 | 8,03,225 |
| UNCHAHAHAR-IV TPS | 29,351.50 | 8.2823% | 58,56,909 | 0.20 | 20,54,605 | 20,54,605 | 38,02,304 |
| BONGAIGAON | 31,108.77 | 8.7782% | 62,07,590 | 0.20 | 21,77,614 | 21,77,614 | 40,29,976 |
| Total | 3,54,387.11 | 100.0000% | 7,07,15,973 | 0.20 | 2,48,07,098 | 2,48,07,096 | 4,59,08,877 |

For SCED Down

| SCED Down Generators | SCED Down Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|---|--------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 6,397.59 | 1.7535% | 8,26,670 | 0.13 | 4,47,831 | 4,47,831 | 3,78,839 |
| BRBCL | 514.67 | 0.1411% | 66,520 | 0.13 | 36,027 | 36,027 | 30,493 |
| Daripali STPS | - | 0.0000% | - | - | - | - | - |
| FSTPP-I&II | 903.81 | 0.2477% | 1,16,776 | 0.13 | 63,267 | 63,267 | 53,509 |
| FSTPP-III | 143.89 | 0.0394% | 18,575 | 0.13 | 10,072 | 10,072 | 8,503 |
| KHSTPP-I | 914.82 | 0.2507% | 1,18,190 | 0.13 | 64,037 | 64,037 | 54,153 |
| KHSTPP-II | 1,514.56 | 0.4151% | 1,95,695 | 0.13 | 1,06,019 | 1,06,019 | 89,676 |
| MTPS-II | 442.26 | 0.1212% | 57,139 | 0.13 | 30,958 | 30,958 | 26,181 |
| TSTPS-I | 16.35 | 0.0045% | 2,121 | 0.13 | 1,145 | 1,145 | 976 |
| MPL | 1,263.64 | 0.3463% | 1,63,260 | 0.13 | 88,455 | 88,455 | 74,805 |
| NPGC | 839.74 | 0.2302% | 1,08,525 | 0.13 | 58,782 | 58,782 | 49,743 |
| Barh-I | 467.26 | 0.1281% | 60,391 | 0.13 | 32,708 | 32,708 | 27,683 |
| Ramagundam Super Thermal Power Station (U1-6) | 13,072.91 | 3.5831% | 16,89,216 | 0.13 | 9,15,103 | 9,15,103 | 7,74,113 |
| Ramagundam Super Thermal Power Station (U7) | 2,111.28 | 0.5787% | 2,72,822 | 0.13 | 1,47,790 | 1,47,790 | 1,25,032 |
| Simhadri Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Talcher Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Vallur Thermal Power Station | 60,742.76 | 16.6485% | 78,48,766 | 0.13 | 42,51,993 | 42,51,993 | 35,96,773 |
| NTPL | 7,879.36 | 2.1596% | 10,18,121 | 0.13 | 5,51,555 | 5,51,555 | 4,66,566 |
| Simhadri Super Thermal Power Station Stage I | 17,455.03 | 4.7841% | 22,55,415 | 0.13 | 12,21,852 | 12,21,852 | 10,33,563 |
| Kudgi Super Thermal Power Station Unit I | 74,737.93 | 20.4844% | 96,57,162 | 0.13 | 52,31,655 | 52,31,655 | 44,25,507 |
| SIPAT I | - | 0.0000% | - | - | - | - | - |
| SIPAT II | - | 0.0000% | - | - | - | - | - |
| KSTPS7 | - | 0.0000% | - | - | - | - | - |
| KSTPS I&II | - | 0.0000% | - | - | - | - | - |
| SASAN | - | 0.0000% | - | - | - | - | - |
| VSTPS II | - | 0.0000% | - | - | - | - | - |
| VSTPS III | - | 0.0000% | - | - | - | - | - |
| VSTPS IV | - | 0.0000% | - | - | - | - | - |
| VSTPS V | - | 0.0000% | - | - | - | - | - |
| VSTPS I | 43.37 | 0.0119% | 5,610 | 0.13 | 3,036 | 3,036 | 2,574 |
| NSPCL | 1,994.40 | 0.5466% | 2,57,689 | 0.13 | 1,39,608 | 1,39,608 | 1,18,081 |
| MOUDA II | 31,509.46 | 8.6362% | 40,71,449 | 0.13 | 22,05,662 | 22,05,662 | 18,65,787 |
| MOUDA | 29,208.78 | 8.0056% | 37,74,159 | 0.13 | 20,44,614 | 20,44,614 | 17,29,545 |
| GADARAWARA | 26,010.05 | 7.1289% | 33,60,847 | 0.13 | 18,20,703 | 18,20,703 | 15,40,144 |
| SOLAPUR | 33,798.20 | 9.2635% | 43,67,183 | 0.13 | 23,65,874 | 23,65,874 | 20,01,309 |
| LARA | 91.87 | 0.0252% | 11,880 | 0.13 | 6,431 | 6,431 | 5,449 |
| Khargone | 2,289.56 | 0.6275% | 2,95,828 | 0.13 | 1,60,269 | 1,60,269 | 1,35,559 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 721.02 | 0.1976% | 93,157 | 0.13 | 50,472 | 50,472 | 42,685 |
| DADRI-II TPS | 5,157.89 | 1.4137% | 6,66,474 | 0.13 | 3,61,052 | 3,61,052 | 3,05,422 |
| IGSTPS-JHAJJAR | 30,177.90 | 8.2712% | 38,99,373 | 0.13 | 21,12,453 | 21,12,453 | 17,86,920 |
| RIHAND STPS | - | 0.0000% | - | - | - | - | - |
| RIHAND-II STPS | - | 0.0000% | - | - | - | - | - |
| RIHAND-III STPS | - | 0.0000% | - | - | - | - | - |
| SINGRAULI STPS | - | 0.0000% | - | - | - | - | - |
| TANDA-II STPS | 1,783.99 | 0.4890% | 2,30,534 | 0.13 | 1,24,879 | 1,24,879 | 1,05,655 |
| UNCHAHAHAR-I TPS | 2,790.86 | 0.7649% | 3,60,604 | 0.13 | 1,95,360 | 1,95,360 | 1,65,244 |
| UNCHAHAHAR-II TPS | 3,106.49 | 0.8514% | 4,01,384 | 0.13 | 2,17,454 | 2,17,454 | 1,83,930 |
| UNCHAHAHAR-III TPS | 1,518.84 | 0.4163% | 1,96,260 | 0.13 | 1,06,319 | 1,06,319 | 89,941 |
| UNCHAHAHAR-IV TPS | 328.44 | 0.0900% | 42,430 | 0.13 | 22,991 | 22,991 | 19,439 |
| BONGAIGAON | 4,904.69 | 1.3443% | 6,33,757 | 0.13 | 3,43,328 | 3,43,328 | 2,90,429 |
| Total | 3,64,853.64 | 100.0000% | 4,71,43,982 | 0.13 | 2,55,39,754 | 2,55,39,754 | 2,16,04,228 |

sd/-
(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: March,2022**

Dated 11-03-2025

Revision - 2

| Sl No | State | REGION | Total schedule Energy(Mwh) | 50% Benefit sharing in (Rs) | Additional benefit sharing in (Rs) | Total benefit sharing in (Rs) |
|-------|---|------------------|----------------------------|-----------------------------|------------------------------------|-------------------------------|
| 1 | BIHAR | ER | 29,94,460.92 | 1,05,62,684 | 76,74,929 | 1,82,37,614 |
| 2 | ORISSA including ODISHA coal Power | ER | 11,02,311.25 | 38,88,300 | 2,80,238 | 41,68,538 |
| 3 | JHARKHAND | ER | 4,70,649.72 | 16,60,173 | 6,78,656 | 23,38,829 |
| 4 | DVC | ER | 1,40,973.61 | 4,97,271 | 1,56,818 | 6,54,089 |
| 5 | WEST BENGAL including COAL POWER - Rajasthan | ER | 8,70,015.89 | 30,68,900 | 8,32,603 | 39,01,503 |
| 6 | SIKKIM | ER | 17,874.64 | 63,051 | 56,676 | 1,19,727 |
| 7 | POWERGRID(PUSAULI) | ER | 607.54 | 2,143 | 1,790 | 3,933 |
| 8 | POWERGRID (ALIPURDUAR) | ER | 533.78 | 1,883 | 2,940 | 4,823 |
| 9 | NVVN BANGLADESH | ER | 1,53,832.31 | 5,42,629 | 1,04,043 | 6,46,672 |
| 10 | GOA (SR) | SR | 58,667.22 | 2,06,943 | 1,32,741 | 3,39,684 |
| 11 | ANDHRA PRADESH | SR | 9,15,580.20 | 32,29,624 | 19,42,442 | 51,72,066 |
| 12 | KARNATAKA | SR | 17,05,647.92 | 60,16,514 | 44,22,832 | 1,04,39,346 |
| 13 | KERALA | SR | 7,05,836.03 | 24,89,771 | 9,36,139 | 34,25,910 |
| 14 | TAMILNADU | SR | 17,42,466.65 | 61,46,388 | 49,96,837 | 1,11,43,225 |
| 15 | TELANGANA including NSM II | SR | 12,09,013.24 | 42,64,681 | 24,98,520 | 67,63,201 |
| 16 | PUDU CHERRY | SR | 1,15,343.50 | 4,06,863 | 1,58,539 | 5,65,402 |
| 17 | PGCIL HVDC (SR) | SR | 2,792.56 | 9,850 | 1,522 | 11,372 |
| 18 | TRISSUR HVDC | SR | - | - | - | - |
| 19 | PUGALUR HVDC | SR | - | - | - | - |
| 20 | GUJARAT GUVNL | WR | 30,71,552.69 | 1,08,34,615 | 51,73,057 | 1,60,07,672 |
| 21 | MADHYA PRADESH Including RAJGARH SOLAR | WR | 36,96,764.74 | 1,30,39,992 | 38,77,218 | 1,69,17,210 |
| 22 | VINDHYACHAL HVDC | WR | 484.03 | 1,707 | 104 | 1,811 |
| 23 | CHATTISGARH Including NVVN coal & SAIL Bhilai | WR | 14,27,683.38 | 50,36,019 | 12,62,156 | 62,98,175 |
| 24 | Maharashtra Including NVVN coal | WR | 31,91,363.18 | 1,12,57,236 | 43,54,389 | 1,56,11,625 |
| 25 | GOA (WR) | WR | 2,63,191.58 | 9,28,384 | 1,93,337 | 11,21,721 |
| 26 | Daman and Diu DD | WR | 1,97,735.67 | 6,97,494 | 2,64,851 | 9,62,345 |
| 27 | Dadra and Nagar HaveliDNH | WR | 4,84,729.72 | 17,09,839 | 6,62,723 | 23,72,562 |
| 28 | HVDC CHAMPA | WR | 1,096.01 | 3,866 | 236 | 4,102 |
| 29 | HVDC Raigarh | WR | 1,123.78 | 3,964 | 578 | 4,542 |
| 30 | BHADRAWATI HVDC | WR | 637.35 | 2,248 | 137 | 2,385 |
| 31 | DELHI | NR | 15,87,276.73 | 55,98,971 | 35,76,330 | 91,75,301 |
| 32 | UTTAR PRADESH | NR | 25,71,360.97 | 90,70,236 | 90,59,624 | 1,81,29,860 |
| 33 | CHANDIGARH | NR | 12,976.70 | 45,774 | 39,686 | 85,460 |
| 34 | HIMACHAL PRADESH | NR | 1,32,675.34 | 4,68,000 | 4,16,111 | 8,84,111 |
| 35 | J & K | NR | 4,96,765.22 | 17,52,293 | 20,09,734 | 37,62,027 |
| 36 | PUNJAB | NR | 9,01,612.08 | 31,80,352 | 9,66,535 | 41,46,887 |
| 37 | RAJASTHAN | NR | 12,43,788.51 | 43,87,348 | 30,95,488 | 74,82,836 |
| 38 | UTTARAKHAND | NR | 3,04,263.78 | 10,73,262 | 9,20,695 | 19,93,957 |
| 39 | HARYANA | NR | 11,33,199.41 | 39,97,255 | 22,59,617 | 62,56,872 |
| 40 | RAILWAYS_UP_ISTS | NR | 36,954.71 | 1,30,354 | 20,696 | 1,51,050 |
| 41 | PG-AGRA | NR | 983.31 | 3,469 | 5,598 | 9,067 |
| 42 | PG-BALLIA | NR | 397.13 | 1,401 | 2,261 | 3,662 |
| 43 | PG-BHIWADI | NR | 511.89 | 1,806 | 2,914 | 4,720 |
| 44 | PG-DADRI | NR | 316.26 | 1,116 | 1,800 | 2,916 |
| 45 | PG-KURUKSHETRA | NR | 866.27 | 3,056 | 4,932 | 7,988 |
| 46 | PG-RIHAND | NR | 522.18 | 1,842 | 293 | 2,135 |
| 47 | ARUNACHAL PRADESH | NER | 20,408.37 | 71,989 | 2,07,055 | 2,79,044 |
| 48 | ASSAM | NER | 3,24,550.42 | 11,44,821 | 31,38,420 | 42,83,241 |
| 49 | MANIPUR | NER | 29,810.15 | 1,05,153 | 3,68,731 | 4,73,884 |
| 50 | MEGHALAYA | NER | 11.76 | 41 | 145 | 186 |
| 51 | MIZORAM | NER | 12,616.93 | 44,505 | 1,22,844 | 1,67,349 |
| 52 | NAGALAND | NER | 22,614.72 | 79,771 | 1,91,344 | 2,71,115 |
| 53 | TRIPURA | NER | 34,470.06 | 1,21,590 | 4,26,370 | 5,47,960 |
| 54 | HVDC BNC | NER | 713.95 | 2,518 | 8,831 | 11,349 |
| | | All India | 3,34,12,635.94 | 11,78,59,955 | 6,75,13,105 | 18,53,73,061 |

sd/-
(Aditya Prasad Das)
General Manager
NLDC