

**Format SCED8:NLDC "Revised National net SCED Benefits Distribution Statement"- SCED
Generator For the Month: December,2021**

Revision-1

Dated **10-08-2022**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
26,82,51,195	9,83,86,844	16,98,64,351	11,49,473.94

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
16,98,64,351	-	-	16,98,64,351	8,49,32,176	8,49,32,175	5,09,59,306	3,39,72,870

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	28,891.88	5.0413%	25,69,011	0.089	20,22,431	20,22,431	5,46,580
BRBCL	18,877.47	3.2940%	16,78,600	0.089	13,21,423	13,21,423	3,57,177
Darlipali STPS	4,062.01	0.7088%	3,61,200	0.089	2,84,340	2,84,340	76,860
FSTPP-I&II	26,344.09	4.5969%	23,42,548	0.089	18,44,087	18,44,087	4,98,461
FSTPP-III	6,524.16	1.1384%	5,80,121	0.089	4,56,691	4,56,691	1,23,430
KHSTPP-I	11,422.10	1.9931%	10,15,670	0.089	7,99,547	7,99,547	2,16,123
KHSTPP-II	23,819.83	4.1564%	21,18,073	0.089	16,67,388	16,67,388	4,50,685
MTPS-II	11,226.79	1.9590%	9,98,293	0.089	7,85,875	7,85,875	2,12,418
TSTPS-I	2,639.43	0.4606%	2,34,719	0.089	1,84,760	1,84,760	49,959
MPL	3,777.78	0.6592%	3,35,924	0.089	2,64,444	2,64,444	71,480
NPGC	23,947.15	4.1787%	21,29,437	0.089	16,76,300	16,76,300	4,53,137
Barh-I	10,192.82	1.7786%	9,06,362	0.089	7,13,497	7,13,497	1,92,865
Ramagundam Super Thermal PowerStation (U1-6)	27,676.80	4.8295%	24,61,080	0.089	19,37,376	19,37,376	5,23,704
Ramagundam Super Thermal PowerStation (U7)	9,314.32	1.6253%	8,28,242	0.089	6,52,003	6,52,003	1,76,239
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	26,961.79	4.7047%	23,97,482	0.089	18,87,325	18,87,325	5,10,157
Vallur Thermal Power Station	15,799.02	2.7568%	14,04,846	0.089	11,05,931	11,05,931	2,98,915
NTPL	8,325.29	1.4527%	7,40,286	0.089	5,82,770	5,82,770	1,57,516
Simhadri Super Thermal Power Station Stage I	964.26	0.1683%	85,765	0.089	67,498	67,498	18,267
Kudgi Super Thermal Power Station Unit I	10,904.47	1.9028%	9,69,654	0.089	7,63,313	7,63,313	2,06,341
SIPAT I	6,471.20	1.1292%	5,75,432	0.089	4,52,984	4,52,984	1,22,448
SIPAT II	10,728.66	1.8721%	9,54,009	0.089	7,51,006	7,51,006	2,03,003
KSTPS7	1,328.90	0.2319%	1,18,175	0.089	93,023	93,023	25,152
KSTPS I&II	4,718.72	0.8234%	4,19,599	0.089	3,30,310	3,30,310	89,289
SASAN	1,886.69	0.3292%	1,67,758	0.089	1,32,069	1,32,069	35,689
VSTPS II	5,306.29	0.9259%	4,71,832	0.089	3,71,440	3,71,440	1,00,392
VSTPS III	9,532.89	1.6634%	8,47,657	0.089	6,67,302	6,67,302	1,80,355
VSTPS IV	3,084.73	0.5383%	2,74,314	0.089	2,15,931	2,15,931	58,383
VSTPS V	4,096.42	0.7148%	3,64,257	0.089	2,86,749	2,86,749	77,508
VSTPS I	9,524.44	1.6620%	8,46,944	0.089	6,66,711	6,66,711	1,80,233
NSPCL	1,804.63	0.3149%	1,60,471	0.089	1,26,324	1,26,324	34,147
MOUDA II	15,626.01	2.7267%	13,89,507	0.089	10,93,820	10,93,820	2,95,687
MOUDA	6,042.69	1.0544%	5,37,315	0.089	4,22,988	4,22,988	1,14,327
GADARAWARA	15,710.81	2.7415%	13,97,049	0.089	10,99,757	10,99,757	2,97,292
SOLAPUR	14,192.10	2.4764%	12,61,956	0.089	9,93,447	9,93,447	2,68,509
LARA	11,806.23	2.0601%	10,49,813	0.089	8,26,436	8,26,436	2,23,377
Khargone	14,533.65	2.5360%	12,92,328	0.089	10,17,356	10,17,356	2,74,972
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,849.58	0.6717%	3,42,294	0.089	2,69,470	2,69,470	72,824
DADRI-II TPS	4,509.07	0.7868%	4,00,948	0.089	3,15,635	3,15,635	85,313
IGSTPS-JHAJJAR	3,989.72	0.6962%	3,54,779	0.089	2,79,280	2,79,280	75,499
RIHAND STPS	15,338.50	2.6765%	13,63,926	0.089	10,73,695	10,73,695	2,90,231
RIHAND-II STPS	6,177.29	1.0779%	5,49,290	0.089	4,32,410	4,32,410	1,16,880
RIHAND-III STPS	6,496.01	1.1335%	5,77,624	0.089	4,54,721	4,54,721	1,22,903
SINGRAULI STPS	49,754.37	8.6819%	44,24,236	0.089	34,82,806	34,82,806	9,41,430
TANDA-II STPS	42,364.40	7.3924%	37,67,116	0.089	29,65,508	29,65,508	8,01,608
UNCHAHAAR-I TPS	7,158.95	1.2492%	6,36,584	0.089	5,01,126	5,01,126	1,35,458
UNCHAHAAR-II TPS	3,246.70	0.5665%	2,88,684	0.089	2,27,269	2,27,269	61,415
UNCHAHAAR-III TPS	2,551.76	0.4453%	2,26,922	0.089	1,78,623	1,78,623	48,299
UNCHAHAAR-IV TPS	13,950.80	2.4343%	12,40,502	0.089	9,76,556	9,76,556	2,63,946
BONGAIGAON	5,629.08	0.9822%	5,00,522	0.089	3,94,036	3,94,036	1,06,486
Total	5,73,082.67	99.9997%	5,09,59,156	0.089	4,01,15,787	4,01,15,787	1,08,43,369

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,181.28	1.0721%	3,64,223	0.06	4,32,689	3,64,223	-
BRBCL	15,579.27	2.7029%	9,18,253	0.06	10,90,549	9,18,253	-
Darlipali STPS	85.31	0.0148%	5,028	0.06	5,972	5,028	-
FSTPP-I&II	21,152.01	3.6697%	12,46,702	0.06	14,80,640	12,46,702	-
FSTPP-III	9,130.75	1.5841%	5,38,164	0.06	6,39,153	5,38,164	-
KHSTPP-I	6,092.48	1.0570%	3,59,093	0.06	4,26,473	3,59,093	-
KHSTPP-II	5,469.37	0.9489%	3,22,369	0.06	3,82,856	3,22,369	-
MTPS-II	1,340.72	0.2326%	79,021	0.06	93,850	79,021	-
TSTPS-I	5,579.89	0.9681%	3,28,891	0.06	3,90,592	3,28,891	-
MPL	22,357.30	3.8788%	13,17,740	0.06	15,65,011	13,17,740	-
NPGC	5,358.33	0.9296%	3,15,812	0.06	3,75,083	3,15,812	-
Barh-I	2,354.16	0.4084%	1,38,745	0.06	1,64,791	1,38,745	-
Ramagundam Super Thermal PowerStation (U1-6)	13,523.28	2.3462%	7,97,071	0.06	9,46,630	7,97,071	-
Ramagundam Super Thermal PowerStation (U7)	4,744.46	0.8231%	2,79,631	0.06	3,32,112	2,79,631	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	22,210.87	3.8534%	13,09,111	0.06	15,54,761	13,09,111	-
Vallur Thermal Power Station	42,302.39	7.3392%	24,93,337	0.06	29,61,167	24,93,337	-
NTPL	3,626.21	0.6291%	2,13,723	0.06	2,53,834	2,13,723	-
Simhadri Super Thermal Power Station Stage I	45,329.64	7.8644%	26,71,762	0.06	31,73,075	26,71,762	-
Kudgi Super Thermal Power Station Unit I	14,147.61	2.4545%	8,33,864	0.06	9,90,333	8,33,864	-
SIPAT I	999.51	0.1734%	58,909	0.06	69,966	58,909	-
SIPAT II	692.24	0.1201%	40,801	0.06	48,457	40,801	-
KSTPS7	42.98	0.0075%	2,548	0.06	3,009	2,548	-
KSTPS I&II	443.68	0.0770%	26,159	0.06	31,057	26,159	-
SASAN	4,359.66	0.7564%	2,56,971	0.06	3,05,176	2,56,971	-
VSTPS II	15,346.44	2.6625%	9,04,528	0.06	10,74,251	9,04,528	-
VSTPS III	6,879.68	1.1936%	4,05,500	0.06	4,81,578	4,05,500	-
VSTPS IV	1,916.39	0.3325%	1,12,960	0.06	1,34,147	1,12,960	-
VSTPS V	6,987.41	1.2123%	4,11,853	0.06	4,89,119	4,11,853	-
VSTPS I	22,894.12	3.9720%	13,49,402	0.06	16,02,588	13,49,402	-
NSPCL	10,347.84	1.7953%	6,09,915	0.06	7,24,349	6,09,915	-
MOUDA II	26,137.33	4.5347%	15,40,568	0.06	18,29,613	15,40,568	-
MOUDA	12,801.35	2.2209%	7,54,503	0.06	8,96,095	7,54,503	-
GADARAWARA	10,812.92	1.8760%	6,37,331	0.06	7,56,904	6,37,331	-
SOLAPUR	21,226.27	3.6826%	12,51,085	0.06	14,85,839	12,51,085	-
LARA	16,614.77	2.8826%	9,79,302	0.06	11,63,034	9,79,302	-
Khargone	18,134.56	3.1462%	10,68,854	0.06	12,69,419	10,68,854	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	6.97	0.0012%	408	0.06	488	408	-
DADRI-II TPS	11,768.40	2.0417%	6,93,624	0.06	8,23,788	6,93,624	-
IGSTPS-JHAJJAR	79,212.87	13.7429%	46,68,858	0.06	55,44,901	46,68,858	-
RIHAND STPS	408.14	0.0708%	24,053	0.06	28,570	24,053	-
RIHAND-II STPS	1,305.45	0.2265%	76,949	0.06	91,382	76,949	-
RIHAND-III STPS	923.42	0.1602%	54,425	0.06	64,640	54,425	-
SINGRAULI STPS	1,362.69	0.2364%	80,312	0.06	95,388	80,312	-
TANDA-II STPS	2,159.55	0.3747%	1,27,296	0.06	1,51,169	1,27,296	-
UNCHAHAAR-I TPS	5,322.40	0.9234%	3,13,705	0.06	3,72,568	3,13,705	-
UNCHAHAAR-II TPS	14,137.00	2.4527%	8,33,253	0.06	9,89,590	8,33,253	-
UNCHAHAAR-III TPS	5,089.02	0.8829%	2,99,946	0.06	3,56,231	2,99,946	-
UNCHAHAAR-IV TPS	8,775.15	1.5224%	5,17,203	0.06	6,14,260	5,17,203	-
BONGAIGAON	22,717.77	3.9414%	13,39,007	0.06	15,90,244	13,39,007	-
Total	5,76,391.28	99.9997%	3,39,72,768	0.06	4,03,47,391	3,39,72,768	-

(S.C. Saxena)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: December,2021**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,69,816.89	65,94,530	15,30,395	81,24,925
2	ORISSA including ODISHA coal Power	ER	6,11,023.01	18,57,028	1,99,615	20,56,643
3	JHARKHAND	ER	3,94,732.67	11,99,676	2,12,749	14,12,425
4	DVC	ER	1,85,492.56	5,63,751	65,872	6,29,623
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,97,322.55	21,19,309	2,78,600	23,97,909
6	SIKKIM	ER	21,397.10	65,030	16,140	81,170
7	POWERGRID(PUSAULI)	ER	541.13	1,645	307	1,952
8	POWERGRID (ALIPURDUAR)	ER	428.44	1,302	562	1,864
9	NVVN BANGLADESH	ER	1,49,417.15	4,54,110	60,491	5,14,601
10	GOA (SR)	SR	41,695.58	1,26,722	29,691	1,56,413
11	ANDHRA PRADESH	SR	7,74,903.46	23,55,095	2,93,296	26,48,391
12	KARNATAKA	SR	5,21,230.88	15,84,130	2,90,330	18,74,460
13	KERALA	SR	6,27,499.12	19,07,102	2,49,307	21,56,409
14	TAMILNADU	SR	12,91,479.85	39,25,079	6,53,216	45,78,295
15	TELANGANA including NSM II	SR	9,35,857.35	28,44,267	3,41,983	31,86,250
16	PUDU CHERRY	SR	89,862.75	2,73,112	50,663	3,23,775
17	PGCIL HVDC (SR)	SR	2,568.02	7,805	1,237	9,042
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	25,54,906.29	77,64,897	8,72,704	86,37,601
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,68,515.33	1,02,37,627	7,48,461	1,09,86,088
22	VINDHYACHAL HVDC	WR	498.06	1,514	115	1,629
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,19,160.18	40,09,205	2,87,673	42,96,878
24	Maharashtra Including NVVN coal	WR	28,46,194.72	86,50,184	7,66,772	94,16,956
25	GOA (WR)	WR	2,69,766.67	8,19,878	48,953	8,68,831
26	Daman and Diu DD	WR	1,90,117.48	5,77,807	46,398	6,24,205
27	Dadra and Nagar HaveliDNH	WR	4,92,629.72	14,97,205	1,39,424	16,36,629
28	HVDC CHAMPA	WR	2,033.71	6,181	469	6,650
29	HVDC Raigarh	WR	1,201.43	3,651	266	3,917
30	BHADRAWATI HVDC	WR	655.83	1,993	151	2,144
31	DELHI	NR	14,14,303.30	42,98,365	3,22,011	46,20,376
32	UTTAR PRADESH	NR	21,09,331.05	64,10,701	12,99,873	77,10,574
33	CHANDIGARH	NR	22,794.77	69,278	14,218	83,496
34	HIMACHAL PRADESH	NR	2,17,991.54	6,62,522	1,45,919	8,08,441
35	J & K	NR	5,04,297.72	15,32,667	2,66,943	17,99,610
36	PUNJAB	NR	10,97,734.21	33,36,245	4,35,367	37,71,612
37	RAJASTHAN	NR	11,37,223.94	34,56,263	5,67,197	40,23,460
38	UTTARAKHAND	NR	2,72,395.55	8,27,867	1,39,774	9,67,641
39	HARYANA	NR	11,08,251.21	33,68,208	2,80,518	36,48,726
40	RAILWAYS_UP_ISTS	NR	38,865.70	1,18,121	23,990	1,42,111
41	PG-AGRA	NR	800.78	2,434	283	2,717
42	PG-BALLIA	NR	323.41	983	114	1,097
43	PG-BHIWADI	NR	185.45	564	66	630
44	PG-DADRI	NR	257.46	782	91	873
45	PG-KURUKSHETRA	NR	593.55	1,804	210	2,014
46	PG-RIHAND	NR	530.16	1,611	243	1,854
47	ARUNACHAL PRADESH	NER	14,607.66	44,396	5,145	49,541
48	ASSAM	NER	3,53,374.53	10,73,979	1,26,322	12,00,301
49	MANIPUR	NER	29,076.18	88,369	8,726	97,095
50	MEGHALAYA	NER	13.03	40	4	44
51	MIZORAM	NER	13,153.02	39,975	4,511	44,486
52	NAGALAND	NER	24,155.92	73,415	8,724	82,139
53	TRIPURA	NER	23,531.17	71,516	7,062	78,578
54	HVDC BNC	NER	735.81	2,236	221	2,457
		All India	2,79,45,475.05	8,49,32,176	1,08,43,372	9,57,75,548

(S.C. Saxena)
Chief General Manager
NLDC