

**Format SCED8:NLDC "Revised National net SCED Benefits Distribution Statement"- SCED Generator For the Month: November,2021**

Dated **10-08-2022**

Revision-1

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
427969524	-1,86,02,366	44,65,71,890	13,20,020.22

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
44,65,71,890	-	-	44,65,71,890	22,32,85,945	22,32,85,945	13,39,71,567	8,93,14,378

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,633.81	1.0084%	13,50,969	0.20	4,64,367	4,64,367	8,86,602
BRBCL	1,010.67	0.1536%	2,05,780	0.20	70,747	70,747	1,35,033
Darlipali STPS	2,601.78	0.3955%	5,29,858	0.20	1,82,124	1,82,124	3,47,734
FSTPP-I&II	36,239.06	5.5093%	73,80,896	0.20	25,36,734	25,36,734	48,44,162
FSTPP-III	9,098.32	1.3832%	18,53,095	0.20	6,36,882	6,36,882	12,16,213
KHSTPP-I	20,031.72	3.0453%	40,79,836	0.20	14,02,220	14,02,220	26,77,616
KHSTPP-II	46,059.75	7.0023%	93,81,091	0.20	32,24,182	32,24,182	61,56,909
MTPS-II	15,681.03	2.3839%	31,93,748	0.20	10,97,672	10,97,672	20,96,076
TSTPS-I	10,671.36	1.6223%	21,73,421	0.20	7,46,995	7,46,995	14,26,426
MPL	10,383.22	1.5785%	21,14,741	0.20	7,26,825	7,26,825	13,87,916
NPGC	35,517.75	5.3996%	72,33,929	0.20	24,86,243	24,86,243	47,47,686
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	70,835.15	10.7687%	1,44,26,996	0.20	49,58,460	49,58,460	94,68,536
Ramagundam Super Thermal PowerStation (U7)	25,074.95	3.8120%	51,06,996	0.20	17,55,246	17,55,246	33,51,750
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	89,508.40	13.6076%	1,82,30,315	0.20	62,65,588	62,65,588	1,19,64,727
Vallur Thermal Power Station	11,291.94	1.7167%	22,99,890	0.20	7,90,436	7,90,436	15,09,454
NTPL	11,197.44	1.7023%	22,80,598	0.20	7,83,820	7,83,820	14,96,778
Simhadri Super Thermal Power Station Stage I	2,385.90	0.3627%	4,85,915	0.20	1,67,013	1,67,013	3,18,902
Kudgi Super Thermal Power Station Unit I	3,275.45	0.4980%	6,67,178	0.20	2,29,282	2,29,282	4,37,896
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	4,429.28	0.6734%	9,02,165	0.20	3,10,050	3,10,050	5,92,115
KSTPS7	182.43	0.0277%	37,110	0.20	12,770	12,770	24,340
KSTPS I&II	1,819.34	0.2766%	3,70,565	0.20	1,27,354	1,27,354	2,43,211
SASAN	3,219.36	0.4894%	6,55,657	0.20	2,25,355	2,25,355	4,30,302
VSTPS II	1,538.71	0.2339%	3,13,359	0.20	1,07,710	1,07,710	2,05,649
VSTPS III	6,820.80	1.0369%	13,89,151	0.20	4,77,456	4,77,456	9,11,695
VSTPS IV	3,313.19	0.5037%	6,74,815	0.20	2,31,923	2,31,923	4,42,892
VSTPS V	3,605.43	0.5481%	7,34,298	0.20	2,52,380	2,52,380	4,81,918
VSTPS I	5,086.72	0.7733%	10,36,002	0.20	3,56,071	3,56,071	6,79,931
NSPCL	1,962.05	0.2983%	3,99,637	0.20	1,37,344	1,37,344	2,62,293
MOUDA II	7,317.89	1.1125%	14,90,434	0.20	5,12,252	5,12,252	9,78,182
MOUDA	3,349.48	0.5092%	6,82,183	0.20	2,34,463	2,34,463	4,47,720
GADARAWARA	5,346.36	0.8128%	10,88,921	0.20	3,74,245	3,74,245	7,14,676
SOLAPUR	5,224.74	0.7943%	10,64,136	0.20	3,65,732	3,65,732	6,98,404
LARA	20,198.44	3.0707%	41,13,865	0.20	14,13,891	14,13,891	26,99,974
Khargone	13,674.44	2.0789%	27,85,135	0.20	9,57,211	9,57,211	18,27,924
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	1,308.44	0.1989%	2,66,469	0.20	91,591	91,591	1,74,878
IGSTPS-JHAJJAR	500.26	0.0761%	1,01,952	0.20	35,018	35,018	66,934
RIHAND STPS	12,103.42	1.8400%	24,65,077	0.20	8,47,239	8,47,239	16,17,838
RIHAND-II STPS	8,981.24	1.3654%	18,29,248	0.20	6,28,686	6,28,686	12,00,562
RIHAND-III STPS	16,278.64	2.4748%	33,15,528	0.20	11,39,505	11,39,505	21,76,023
SINGRAULI STPS	45,778.27	6.9595%	93,23,751	0.20	32,04,479	32,04,479	61,19,272
TANDA-II STPS	64,911.42	9.8682%	1,32,20,582	0.20	45,43,799	45,43,799	86,76,783
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	1,171.30	0.1781%	2,38,603	0.20	81,991	81,991	1,56,612
UNCHAHAAR-III TPS	1,226.26	0.1864%	2,49,723	0.20	85,838	85,838	1,63,885
UNCHAHAAR-IV TPS	5,305.52	0.8066%	10,80,615	0.20	3,71,386	3,71,386	7,09,229
BONGAIGAON	5,633.43	0.8564%	11,47,332	0.20	3,94,340	3,94,340	7,52,992
<b>Total</b>	<b>6,57,784.51</b>	<b>100.0000%</b>	<b>13,39,71,565</b>	<b>0.20</b>	<b>4,60,44,915</b>	<b>4,60,44,915</b>	<b>8,79,26,650</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,007.20	0.4543%	4,05,755	0.13	2,10,504	2,10,504	1,95,251
BRBCL	32,293.41	4.8764%	43,55,326	0.13	22,60,539	22,60,539	20,94,787
Darlipali STPS	3.92	0.0006%	536	0.14	274	274	262
FSTPP-I&II	22,503.49	3.3981%	30,34,992	0.13	15,75,245	15,75,245	14,59,747
FSTPP-III	10,210.78	1.5419%	13,77,138	0.13	7,14,755	7,14,755	6,62,383
KHSTPP-I	10,088.85	1.5235%	13,60,705	0.13	7,06,220	7,06,220	6,54,485
KHSTPP-II	11,550.38	1.7441%	15,57,732	0.13	8,08,526	8,08,526	7,49,206
MTPS-II	2,236.85	0.3378%	3,01,704	0.13	1,56,579	1,56,579	1,45,125
TSTPS-I	9,292.03	1.4031%	12,53,170	0.13	6,50,442	6,50,442	6,02,728
MPL	32,945.70	4.9749%	44,43,301	0.13	23,06,199	23,06,199	21,37,102
NPGC	5,565.66	0.8404%	7,50,598	0.13	3,89,596	3,89,596	3,61,002
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	23,561.04	3.5578%	31,77,627	0.13	16,49,273	16,49,273	15,28,354
Ramagundam Super Thermal PowerStation (U7)	4,994.21	0.7541%	6,73,520	0.13	3,49,595	3,49,595	3,23,925
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	5,577.67	0.8422%	7,52,206	0.13	3,90,437	3,90,437	3,61,769
Vallur Thermal Power Station	22,817.15	3.4455%	30,77,327	0.13	15,97,201	15,97,201	14,80,126
NTPL	3,125.67	0.4720%	4,21,564	0.13	2,18,797	2,18,797	2,02,767
Simhadri Super Thermal Power Station Stage I	30,877.59	4.6626%	41,64,372	0.13	21,61,431	21,61,431	20,02,941
Kudgi Super Thermal Power Station Unit I	1,434.67	0.2166%	1,93,455	0.13	1,00,427	1,00,427	93,028
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	2,095.60	0.3164%	2,82,591	0.13	1,46,692	1,46,692	1,35,899
KSTPS7	36.99	0.0056%	5,002	0.14	2,589	2,589	2,413
KSTPS I&II	140.26	0.0212%	18,935	0.14	9,818	9,818	9,117
SASAN	2,520.31	0.3806%	3,39,931	0.13	1,76,422	1,76,422	1,63,509
VSTPS II	9,968.54	1.5053%	13,44,449	0.13	6,97,797	6,97,797	6,46,652
VSTPS III	5,103.82	0.7707%	6,88,346	0.13	3,57,267	3,57,267	3,31,079
VSTPS IV	2,852.19	0.4307%	3,84,677	0.13	1,99,653	1,99,653	1,85,024
VSTPS V	4,736.11	0.7152%	6,38,776	0.13	3,31,528	3,31,528	3,07,248
VSTPS I	22,353.08	3.3754%	30,14,718	0.13	15,64,716	15,64,716	14,50,002
NSPCL	24,608.13	3.7159%	33,18,833	0.13	17,22,569	17,22,569	15,96,264
MOUDA II	48,711.49	7.3556%	65,69,608	0.13	34,09,804	34,09,804	31,59,804
MOUDA	38,237.51	5.7740%	51,57,012	0.13	26,76,626	26,76,626	24,80,386
GADARAWARA	23,291.49	3.5171%	31,41,276	0.13	16,30,405	16,30,405	15,10,871
SOLAPUR	28,577.98	4.3154%	38,54,273	0.13	20,00,458	20,00,458	18,53,815
LARA	16,877.91	2.5486%	22,76,266	0.13	11,81,454	11,81,454	10,94,812
Khargone	41,339.68	6.2424%	55,75,361	0.13	28,93,778	28,93,778	26,81,583
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	3,171.34	0.4789%	4,27,727	0.13	2,21,994	2,21,994	2,05,733
IGSTPS-JHAJJAR	1,03,187.61	15.5817%	1,39,16,698	0.13	72,23,133	72,23,133	66,93,565
RIHAND STPS	268.67	0.0406%	36,262	0.13	18,807	18,807	17,455
RIHAND-II STPS	125.43	0.0189%	16,880	0.13	8,780	8,780	8,100
RIHAND-III STPS	95.47	0.0144%	12,861	0.13	6,683	6,683	6,178
SINGRAULI STPS	715.15	0.1080%	96,460	0.13	50,060	50,060	46,400
TANDA-II STPS	2,218.07	0.3349%	2,99,114	0.13	1,55,265	1,55,265	1,43,849
UNCHAHAHAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAHAR-II TPS	4,953.38	0.7480%	6,68,072	0.13	3,46,737	3,46,737	3,21,335
UNCHAHAHAR-III TPS	5,103.98	0.7707%	6,88,346	0.13	3,57,278	3,57,278	3,31,068
UNCHAHAHAR-IV TPS	6,781.31	1.0240%	9,14,579	0.13	4,74,692	4,74,692	4,39,887
BONGAIGAON	32,077.99	4.8439%	43,26,299	0.13	22,45,459	22,45,459	20,80,840
<b>Total</b>	<b>6,62,235.71</b>	<b>100.0000%</b>	<b>8,93,14,380</b>	<b>0.13</b>	<b>4,63,56,504</b>	<b>4,63,56,504</b>	<b>4,29,57,876</b>

(S.C. Saxena)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary  
For the Month: November,2021**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	16,51,592.42	1,39,14,257	1,25,04,153	2,64,18,410
2	ORISSA including ODISHA coal Power	ER	9,49,987.00	80,03,405	28,32,638	1,08,36,043
3	JHARKHAND	ER	3,92,219.66	33,04,354	21,45,489	54,49,843
4	DVC	ER	1,73,670.06	14,63,127	9,75,433	24,38,560
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,45,565.69	62,81,206	40,98,361	1,03,79,567
6	SIKKIM	ER	13,831.67	1,16,528	69,833	1,86,361
7	POWERGRID(PUSAULI)	ER	569.28	4,796	4,928	9,724
8	POWERGRID (ALIPURDUAR)	ER	116.96	985	2,351	3,336
9	NVVN BANGLADESH	ER	1,53,331.43	12,91,779	5,20,326	18,12,105
10	GOA (SR)	SR	52,781.65	4,44,672	6,60,924	11,05,596
11	ANDHRA PRADESH	SR	5,62,952.63	47,42,736	60,65,162	1,08,07,898
12	KARNATAKA	SR	4,36,486.19	36,77,288	46,30,016	83,07,304
13	KERALA	SR	4,77,633.95	40,23,948	46,57,475	86,81,423
14	TAMILNADU	SR	10,93,296.71	92,10,754	1,06,57,654	1,98,68,408
15	TELANGANA including NSM II	SR	6,94,872.90	58,54,133	68,05,183	1,26,59,316
16	PUDU CHERRY	SR	93,779.78	7,90,071	11,22,731	19,12,802
17	PGCIL HVDC (SR)	SR	2,566.94	21,626	30,546	52,172
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	28,39,010.43	2,39,17,960	1,14,27,290	3,53,45,250
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,11,351.00	2,95,82,262	81,52,061	3,77,34,323
22	VINDHYACHAL HVDC	WR	480.39	4,047	1,321	5,368
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,58,541.85	1,06,02,903	39,66,895	1,45,69,798
24	Maharashtra Including NVVN coal	WR	28,70,511.67	2,41,83,350	80,56,991	3,22,40,341
25	GOA (WR)	WR	2,69,845.36	22,73,380	4,13,090	26,86,470
26	Daman and Diu DD	WR	1,85,861.25	15,65,835	6,78,350	22,44,185
27	Dadra and Nagar HaveliDNH	WR	4,84,938.26	40,85,485	17,59,440	58,44,925
28	HVDC CHAMPA	WR	1,773.27	14,939	4,876	19,815
29	HVDC Raigarh	WR	1,237.15	10,423	5,113	15,536
30	BHADRAWATI HVDC	WR	632.55	5,329	1,739	7,068
31	DELHI	NR	12,00,784.77	1,01,16,314	58,80,328	1,59,96,642
32	UTTAR PRADESH	NR	20,24,314.70	1,70,54,350	1,13,43,400	2,83,97,750
33	CHANDIGARH	NR	16,965.49	1,42,930	1,09,757	2,52,687
34	HIMACHAL PRADESH	NR	1,25,999.96	10,61,518	6,94,389	17,55,907
35	J & K	NR	4,75,755.67	40,08,124	29,88,436	69,96,560
36	PUNJAB	NR	8,41,238.20	70,87,224	22,58,903	93,46,127
37	RAJASTHAN	NR	10,79,539.61	90,94,854	47,32,060	1,38,26,914
38	UTTARAKHAND	NR	2,54,639.53	21,45,275	11,62,332	33,07,607
39	HARYANA	NR	10,87,903.60	91,65,318	56,58,811	1,48,24,129
40	RAILWAYS_UP_ISTS	NR	32,289.90	2,72,034	1,49,743	4,21,777
41	PG-AGRA	NR	229.63	1,935	3,045	4,980
42	PG-BALLIA	NR	57.70	486	765	1,251
43	PG-BHIWADI	NR	85.69	722	1,136	1,858
44	PG-DADRI	NR	45.96	387	610	997
45	PG-KURUKSHETRA	NR	165.59	1,395	2,196	3,591
46	PG-RIHAND	NR	511.79	4,312	1,359	5,671
47	ARUNACHAL PRADESH	NER	12,275.24	1,03,416	97,252	2,00,668
48	ASSAM	NER	3,53,454.02	29,77,763	29,09,397	58,87,160
49	MANIPUR	NER	26,548.99	2,23,669	2,23,298	4,46,967
50	MEGHALAYA	NER	1,225.91	10,328	10,311	20,639
51	MIZORAM	NER	8,269.27	69,667	65,246	1,34,913
52	NAGALAND	NER	22,063.20	1,85,877	1,75,189	3,61,066
53	TRIPURA	NER	19,003.68	1,60,101	1,59,836	3,19,937
54	HVDC BNC	NER	755.73	6,367	6,356	12,723
		<b>All India</b>	<b>2,65,03,561.90</b>	<b>22,32,85,944</b>	<b>13,08,84,524</b>	<b>35,41,70,468</b>

**(S.C. Saxena)**  
**Chief General Manager**  
**NLDC**