

**Format SCED8:NLDC "Revised National net SCED Benefits Distribution Statement"- SCED
Generator For the Month: October,2021**

Revision-1

Dated **10-08-2022**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
491784446	12,62,68,583	36,55,15,863	10,67,276.85

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
36,55,15,863	-	-	36,55,15,863	18,27,57,932	18,27,57,931	10,96,54,759	7,31,03,173

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,380.51	2.1393%	23,45,844	0.21	7,96,636	7,96,636	15,49,208
BRBCL	1,693.45	0.3183%	3,49,031	0.21	1,18,542	1,18,542	2,30,489
Darlipali STPS	2,973.72	0.5590%	6,12,970	0.21	2,08,161	2,08,161	4,04,809
FSTPP-I&II	13,963.59	2.6246%	28,77,999	0.21	9,77,451	9,77,451	19,00,548
FSTPP-III	589.81	0.1109%	1,21,607	0.21	41,287	41,287	80,320
KHSTPP-I	13,872.55	2.6075%	28,59,248	0.21	9,71,079	9,71,079	18,88,169
KHSTPP-II	20,611.83	3.8743%	42,48,354	0.21	14,42,828	14,42,828	28,05,526
MTPS-II	7,887.81	1.4826%	16,25,741	0.21	5,52,147	5,52,147	10,73,594
TSTPS-I	5,529.47	1.0393%	11,39,642	0.21	3,87,063	3,87,063	7,52,579
MPL	4,338.00	0.8154%	8,94,125	0.21	3,03,660	3,03,660	5,90,465
NPGC	36,096.60	6.7848%	74,39,856	0.21	25,26,762	25,26,762	49,13,094
Ramagundam Super Thermal PowerStation (U1-6)	25,593.96	4.8107%	52,75,161	0.21	17,91,577	17,91,577	34,83,584
Ramagundam Super Thermal PowerStation (U7)	10,312.54	1.9384%	21,25,548	0.21	7,21,877	7,21,877	14,03,671
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	24,357.31	4.5783%	50,20,324	0.21	17,05,012	17,05,012	33,15,312
Vallur Thermal Power Station	4,472.92	0.8407%	9,21,868	0.21	3,13,104	3,13,104	6,08,764
NTPL	5,384.27	1.0120%	11,09,706	0.21	3,76,899	3,76,899	7,32,807
Simhadri Super Thermal Power Station Stage I	663.77	0.1248%	1,36,849	0.21	46,464	46,464	90,385
Kudgi Super Thermal Power Station Unit I	8,945.03	1.6813%	18,43,625	0.21	6,26,152	6,26,152	12,17,473
SIPAT I	246.85	0.0464%	50,880	0.21	17,280	17,280	33,600
SIPAT II	1,257.76	0.2364%	2,59,224	0.21	88,043	88,043	1,71,181
KSTPS7	224.32	0.0422%	46,274	0.21	15,702	15,702	30,572
KSTPS I&II	693.31	0.1303%	1,42,880	0.21	48,532	48,532	94,348
SASAN	4,253.08	0.7994%	8,76,580	0.21	2,97,715	2,97,715	5,78,865
VSTPS II	1,632.75	0.3069%	3,36,530	0.21	1,14,293	1,14,293	2,22,237
VSTPS III	2,220.24	0.4173%	4,57,589	0.21	1,55,417	1,55,417	3,02,172
VSTPS IV	1,381.51	0.2597%	2,84,773	0.21	96,706	96,706	1,88,067
VSTPS V	2,125.49	0.3995%	4,38,071	0.21	1,48,785	1,48,785	2,89,286
VSTPS I	6,879.03	1.2930%	14,17,836	0.21	4,81,532	4,81,532	9,36,304
NSPCL	399.56	0.0751%	82,351	0.21	27,969	27,969	54,382
MOUDA II	2,207.81	0.4150%	4,55,067	0.21	1,54,547	1,54,547	3,00,520
MOUDA	1,121.78	0.2109%	2,31,262	0.21	78,525	78,525	1,52,737
GADARAWARA	11,943.85	2.2450%	24,61,749	0.21	8,36,070	8,36,070	16,25,679
SOLAPUR	3,489.75	0.6559%	7,19,226	0.21	2,44,283	2,44,283	4,74,943
LARA	6,156.31	1.1572%	12,68,925	0.21	4,30,942	4,30,942	8,37,983
Khargone	3,316.14	0.6233%	6,83,478	0.21	2,32,130	2,32,130	4,51,348
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,963.94	0.3691%	4,04,736	0.21	1,37,476	1,37,476	2,67,260
DADRI-II TPS	8,762.47	1.6470%	18,06,014	0.21	6,13,373	6,13,373	11,92,641
IGSTPS-JHAJJAR	602.79	0.1133%	1,24,239	0.21	42,195	42,195	82,044
RIHAND STPS	43,818.03	8.2362%	90,31,385	0.21	30,67,262	30,67,262	59,64,123
RIHAND-II STPS	33,960.39	6.3833%	69,99,592	0.21	23,77,227	23,77,227	46,22,365
RIHAND-III STPS	44,142.85	8.2972%	90,98,275	0.21	30,89,999	30,89,999	60,08,276
SINGRAULI STPS	86,552.03	16.2686%	1,78,39,294	0.21	60,58,642	60,58,642	1,17,80,652
TANDA-II STPS	46,550.87	8.7499%	95,94,682	0.21	32,58,561	32,58,561	63,36,121
UNCHAHAAR-I TPS	835.62	0.1571%	1,72,268	0.21	58,493	58,493	1,13,775
UNCHAHAAR-II TPS	4,738.38	0.8906%	9,76,585	0.21	3,31,687	3,31,687	6,44,898
UNCHAHAAR-III TPS	2,525.09	0.4746%	5,20,421	0.21	1,76,756	1,76,756	3,43,665
UNCHAHAAR-IV TPS	6,527.77	1.2270%	13,45,464	0.21	4,56,944	4,56,944	8,88,520
BONGAIGAON	2,821.94	0.5304%	5,81,609	0.21	1,97,535	1,97,535	3,84,074
Total	5,32,018.81	100.0000%	10,96,54,757	0.21	3,72,41,322	3,72,41,322	7,24,13,435

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	9,222.78	1.7232%	12,59,714	0.14	6,45,595	6,45,595	6,14,119
BRBCL	21,154.54	3.9522%	28,89,184	0.14	14,80,818	14,80,818	14,08,366
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	7,165.55	1.3387%	9,78,632	0.14	5,01,588	5,01,588	4,77,044
FSTPP-III	122.97	0.0230%	16,814	0.14	8,608	8,608	8,206
KHSTPP-I	9,637.06	1.8005%	13,16,223	0.14	6,74,594	6,74,594	6,41,629
KHSTPP-II	3,801.95	0.7103%	5,19,252	0.14	2,66,136	2,66,136	2,53,116
MTPS-II	2,144.82	0.4007%	2,92,924	0.14	1,50,137	1,50,137	1,42,787
TSTPS-I	9,597.73	1.7931%	13,10,813	0.14	6,71,841	6,71,841	6,38,972
MPL	34,191.76	6.3879%	46,69,758	0.14	23,93,423	23,93,423	22,76,335
NPGC	5,748.88	1.0740%	7,85,128	0.14	4,02,421	4,02,421	3,82,707
Ramagundam Super Thermal PowerStation (U1-6)	41,027.22	7.6649%	56,03,285	0.14	28,71,905	28,71,905	27,31,380
Ramagundam Super Thermal PowerStation (U7)	9,475.35	1.7702%	12,94,072	0.14	6,63,274	6,63,274	6,30,798
Simhadri Super Thermal PowerStation Stage I	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	9,061.33	1.6929%	12,37,564	0.14	6,34,293	6,34,293	6,03,271
Vallur Thermal Power Station	22,898.55	4.2780%	31,27,354	0.14	16,02,899	16,02,899	15,24,455
NTPL	2,271.57	0.4244%	3,10,250	0.14	1,59,010	1,59,010	1,51,240
Simhadri Super Thermal Power Station Stage I	45,626.79	8.5243%	62,31,534	0.14	31,93,875	31,93,875	30,37,659
Kudgi Super Thermal Power Station Unit I	24,041.91	4.4916%	32,83,502	0.14	16,82,934	16,82,934	16,00,568
SIPAT I	450.82	0.0842%	61,553	0.14	31,557	31,557	29,996
SIPAT II	525.06	0.0981%	71,714	0.14	36,754	36,754	34,960
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	22.53	0.0042%	3,070	0.14	1,577	1,577	1,493
SASAN	52.29	0.0098%	7,164	0.14	3,660	3,660	3,504
VSTPS II	2,518.52	0.4705%	3,43,950	0.14	1,76,296	1,76,296	1,67,654
VSTPS III	3,423.46	0.6396%	4,67,568	0.14	2,39,642	2,39,642	2,27,926
VSTPS IV	1,289.92	0.2410%	1,76,179	0.14	90,294	90,294	85,885
VSTPS V	2,699.36	0.5043%	3,68,659	0.14	1,88,955	1,88,955	1,79,704
VSTPS I	16,067.36	3.0018%	21,94,411	0.14	11,24,715	11,24,715	10,69,696
NSPCL	27,574.62	5.1516%	37,65,983	0.14	19,30,223	19,30,223	18,35,760
MOUDA II	47,554.30	8.8844%	64,94,778	0.14	33,28,801	33,28,801	31,65,977
MOUDA	34,803.65	6.5022%	47,53,315	0.14	24,36,256	24,36,256	23,17,059
GADARAWARA	9,590.93	1.7918%	13,09,863	0.14	6,71,365	6,71,365	6,38,498
SOLAPUR	31,906.72	5.9610%	43,57,680	0.14	22,33,470	22,33,470	21,24,210
LARA	4,057.27	0.7580%	5,54,122	0.14	2,84,009	2,84,009	2,70,113
Khargone	8,441.98	1.5772%	11,52,983	0.14	5,90,938	5,90,938	5,62,045
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,014.51	0.1895%	1,38,531	0.14	71,016	71,016	67,515
DADRI-II TPS	14,281.12	2.6681%	19,50,466	0.14	9,99,678	9,99,678	9,50,788
IGSTPS-JHAJJAR	50,364.51	9.4094%	68,78,570	0.14	35,25,516	35,25,516	33,53,054
RIHAND STPS	110.03	0.0206%	15,059	0.14	7,702	7,702	7,357
RIHAND-II STPS	78.66	0.0147%	10,746	0.14	5,506	5,506	5,240
RIHAND-III STPS	27.15	0.0051%	3,728	0.14	1,900	1,900	1,828
SINGRAULI STPS	316.83	0.0592%	43,277	0.14	22,178	22,178	21,099
TANDA-II STPS	1,282.43	0.2396%	1,75,155	0.14	89,770	89,770	85,385
UNCHAHAAR-I TPS	404.29	0.0755%	55,193	0.14	28,300	28,300	26,893
UNCHAHAAR-II TPS	1,992.43	0.3722%	2,72,090	0.14	1,39,470	1,39,470	1,32,620
UNCHAHAAR-III TPS	472.08	0.0882%	64,477	0.14	33,046	33,046	31,431
UNCHAHAAR-IV TPS	1,052.27	0.1966%	1,43,721	0.14	73,659	73,659	70,062
BONGAIGAON	15,692.24	2.9317%	21,43,166	0.14	10,98,456	10,98,456	10,44,710
Total	5,35,258.04	100.0000%	7,31,03,174	0.14	3,74,68,060	3,74,68,060	3,56,35,114

(S.C. Saxena)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: October,2021**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	19,53,209.54	1,29,78,281	1,03,70,709	2,33,48,990
2	ORISSA including ODISHA coal Power	ER	9,05,154.58	60,14,384	12,66,358	72,80,742
3	JHARKHAND	ER	3,48,405.76	23,15,014	9,81,945	32,96,959
4	DVC	ER	1,71,264.33	11,37,982	7,69,455	19,07,437
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,96,162.29	46,25,715	20,25,528	66,51,243
6	SIKKIM	ER	19,210.15	1,27,644	77,626	2,05,270
7	POWERGRID(PUSAULI)	ER	612.67	4,071	3,312	7,383
8	POWERGRID (ALIPURDUAR)	ER	487.46	3,239	2,817	6,056
9	NVVN BANGLADESH	ER	1,45,338.24	9,65,713	7,42,214	17,07,927
10	GOA (SR)	SR	53,156.71	3,53,205	3,02,759	6,55,964
11	ANDHRA PRADESH	SR	7,67,116.02	50,97,173	41,01,464	91,98,637
12	KARNATAKA	SR	7,67,684.98	51,00,954	35,76,352	86,77,306
13	KERALA	SR	6,04,514.90	40,16,755	28,19,354	68,36,109
14	TAMILNADU	SR	12,19,074.61	81,00,254	57,44,951	1,38,45,205
15	TELANGANA including NSM II	SR	9,36,080.52	62,19,873	47,54,818	1,09,74,691
16	PUDU CHERRY	SR	1,09,678.00	7,28,766	5,75,037	13,03,803
17	PGCIL HVDC (SR)	SR	2,287.47	15,199	10,446	25,645
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	27,51,202.32	1,82,80,618	64,01,117	2,46,81,735
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,85,659.15	2,24,96,325	46,17,102	2,71,13,427
22	VINDHYACHAL HVDC	WR	438.97	2,917	1,234	4,151
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	10,37,609.20	68,94,491	26,66,492	95,60,983
24	Maharashtra Including NVVN coal	WR	30,30,742.49	2,01,38,049	64,21,025	2,65,59,074
25	GOA (WR)	WR	2,75,573.78	18,31,075	2,91,519	21,22,594
26	Daman and Diu DD	WR	1,83,512.33	12,19,365	5,50,512	17,69,877
27	Dadra and Nagar HaveliDNH	WR	4,45,542.68	29,60,450	11,73,383	41,33,833
28	HVDC CHAMPA	WR	1,935.69	12,862	5,443	18,305
29	HVDC Raigarh	WR	210.62	1,399	1,471	2,870
30	BHADRAWATI HVDC	WR	578.01	3,841	1,625	5,466
31	DELHI	NR	15,57,101.99	1,03,46,308	77,17,717	1,80,64,025
32	UTTAR PRADESH	NR	21,00,262.52	1,39,55,388	1,59,27,219	2,98,82,607
33	CHANDIGARH	NR	21,781.53	1,44,729	1,81,704	3,26,433
34	HIMACHAL PRADESH	NR	1,09,490.13	7,27,517	9,40,658	16,68,175
35	J & K	NR	4,43,294.38	29,45,510	32,53,791	61,99,301
36	PUNJAB	NR	7,76,744.28	51,61,149	36,37,882	87,99,031
37	RAJASTHAN	NR	11,03,690.97	73,33,577	81,60,196	1,54,93,773
38	UTTARAKHAND	NR	2,13,174.42	14,16,457	14,54,561	28,71,018
39	HARYANA	NR	9,32,690.20	61,97,346	45,75,008	1,07,72,354
40	RAILWAYS_UP_ISTS	NR	26,578.51	1,76,603	1,10,064	2,86,667
41	PG-AGRA	NR	1,369.77	9,102	6,567	15,669
42	PG-BALLIA	NR	553.21	3,676	2,652	6,328
43	PG-BHIWADI	NR	546.20	3,629	2,619	6,248
44	PG-DADRI	NR	420.53	2,794	2,016	4,810
45	PG-KURUKSHETRA	NR	1,345.46	8,940	6,451	15,391
46	PG-RIHAND	NR	523.70	3,480	5,287	8,767
47	ARUNACHAL PRADESH	NER	10,003.91	66,472	42,646	1,09,118
48	ASSAM	NER	3,02,138.61	20,07,588	13,59,083	33,66,671
49	MANIPUR	NER	28,436.09	1,88,946	1,30,460	3,19,406
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	10,809.64	71,826	47,252	1,19,078
52	NAGALAND	NER	25,632.32	1,70,316	1,10,604	2,80,920
53	TRIPURA	NER	25,063.58	1,66,537	1,14,988	2,81,525
54	HVDC BNC	NER	666.12	4,426	3,056	7,482
		All India	2,75,04,761.56	18,27,57,930	10,80,48,549	29,08,06,479

(S.C. Saxena)
Chief General Manager
NLDC