

**Format SCED8:NLDC "Revised National net SCED Benefits Distribution Statement"- SCED  
Generator For the Month: September,2021**

Revision-1

Dated **10-08-2022**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
312399607	18,95,05,967	12,28,93,640	11,10,843.41

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
12,28,93,640	-	-	12,28,93,640	6,14,46,820	6,14,46,820	3,68,68,092	2,45,78,728

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	13,460.34	2.4305%	8,96,079	0.07	9,42,224	8,96,079	-
BRBCL	928.32	0.1676%	61,791	0.07	64,982	61,791	-
Darlipali STPS	1,579.59	0.2852%	1,05,148	0.07	1,10,571	1,05,148	-
FSTPP-I&II	10,740.57	1.9393%	7,14,983	0.07	7,51,840	7,14,983	-
FSTPP-III	7,034.98	1.2703%	4,68,335	0.07	4,92,449	4,68,335	-
KHSTPP-I	16,155.09	2.9170%	10,75,442	0.07	11,30,856	10,75,442	-
KHSTPP-II	31,640.36	5.7131%	21,06,311	0.07	22,14,825	21,06,311	-
MTPS-II	5,800.79	1.0474%	3,86,156	0.07	4,06,055	3,86,156	-
TSTPS-I	11,845.33	2.1388%	7,88,535	0.07	8,29,173	7,88,535	-
MPL	20,565.34	3.7133%	13,69,023	0.07	14,39,574	13,69,023	-
NPGC	11,392.07	2.0570%	7,58,377	0.07	7,97,445	7,58,377	-
Ramagundam Super Thermal PowerStation (U1-6)	51,081.50	9.2234%	34,00,492	0.07	35,75,705	34,00,492	-
Ramagundam Super Thermal PowerStation (U7)	11,515.45	2.0793%	7,66,598	0.07	8,06,081	7,66,598	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	30,887.19	5.5771%	20,56,170	0.07	21,62,103	20,56,170	-
Vallur Thermal Power Station	30,509.33	5.5088%	20,30,989	0.07	21,35,653	20,30,989	-
NTPL	12,886.20	2.3268%	8,57,847	0.07	9,02,034	8,57,847	-
Simhadri Super Thermal Power Station Stage I	3,130.58	0.5653%	2,08,415	0.07	2,19,140	2,08,415	-
Kudgi Super Thermal Power Station Unit I	25,261.61	4.5613%	16,81,664	0.07	17,68,313	16,81,664	-
SIPAT I	4,806.20	0.8678%	3,19,941	0.07	3,36,434	3,19,941	-
SIPAT II	8,230.44	1.4861%	5,47,897	0.07	5,76,131	5,47,897	-
KSTPS7	431.46	0.0779%	28,720	0.07	30,202	28,720	-
KSTPS I&II	1,095.95	0.1979%	72,962	0.07	76,717	72,962	-
SASAN	11,171.03	2.0171%	7,43,666	0.07	7,81,972	7,43,666	-
VSTPS II	3,089.26	0.5578%	2,05,650	0.07	2,16,248	2,05,650	-
VSTPS III	1,075.80	0.1942%	71,598	0.07	75,306	71,598	-
VSTPS IV	1,902.63	0.3435%	1,26,642	0.07	1,33,184	1,26,642	-
VSTPS V	2,256.96	0.4075%	1,50,237	0.07	1,57,987	1,50,237	-
VSTPS I	6,814.19	1.2304%	4,53,625	0.07	4,76,993	4,53,625	-
NSPCL	424.74	0.0767%	28,278	0.07	29,732	28,278	-
MOUDA II	2,681.65	0.4842%	1,78,515	0.07	1,87,716	1,78,515	-
MOUDA	10,673.17	1.9272%	7,10,522	0.07	7,47,122	7,10,522	-
GADARAWARA	27,407.86	4.9488%	18,24,528	0.07	19,18,550	18,24,528	-
SOLAPUR	2,189.82	0.3954%	1,45,776	0.07	1,53,288	1,45,776	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	10,525.61	1.9005%	7,00,678	0.07	7,36,792	7,00,678	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	8,094.42	1.4615%	5,38,827	0.07	5,66,610	5,38,827	-
DADRI-II TPS	12,196.63	2.2023%	8,11,946	0.07	8,53,764	8,11,946	-
IGSTPS-JHAJJAR	2,515.35	0.4542%	1,67,455	0.07	1,76,074	1,67,455	-
RIHAND STPS	17,447.40	3.1503%	11,61,456	0.07	12,21,318	11,61,456	-
RIHAND-II STPS	6,793.30	1.2266%	4,52,224	0.07	4,75,531	4,52,224	-
RIHAND-III STPS	16,994.16	3.0685%	11,31,297	0.07	11,89,591	11,31,297	-
SINGRAULI STPS	33,778.63	6.0992%	22,48,659	0.07	23,64,504	22,48,659	-
TANDA-II STPS	23,913.26	4.3178%	15,91,890	0.07	16,73,928	15,91,890	-
UNCHAHAAR-I TPS	7,257.84	1.3105%	4,83,156	0.07	5,08,049	4,83,156	-
UNCHAHAAR-II TPS	7,786.70	1.4060%	5,18,365	0.07	5,45,069	5,18,365	-
UNCHAHAAR-III TPS	5,696.25	1.0285%	3,79,188	0.07	3,98,738	3,79,188	-
UNCHAHAAR-IV TPS	7,928.00	1.4315%	5,27,767	0.07	5,54,960	5,27,767	-
BONGAIGAON	12,231.60	2.2086%	8,14,269	0.07	8,56,212	8,14,269	-
<b>Total</b>	<b>5,53,824.93</b>	<b>100.0000%</b>	<b>3,68,68,089</b>	<b>0.07</b>	<b>3,87,67,745</b>	<b>3,68,68,089</b>	-

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	40,697.38	7.3063%	17,95,796	0.04	28,48,817	17,95,796	-
BRBCL	10,477.25	1.8810%	4,62,326	0.04	7,33,408	4,62,326	-
Darlipali STPS	206.83	0.0371%	9,119	0.04	14,478	9,119	-
FSTPP-I&II	20,942.55	3.7598%	9,24,111	0.04	14,65,979	9,24,111	-
FSTPP-III	7,501.78	1.3468%	3,31,026	0.04	5,25,125	3,31,026	-
KHSTPP-I	11,198.45	2.0104%	4,94,131	0.04	7,83,892	4,94,131	-
KHSTPP-II	4,624.46	0.8302%	2,04,053	0.04	3,23,712	2,04,053	-
MTPS-II	2,695.83	0.4840%	1,18,961	0.04	1,88,708	1,18,961	-
TSTPS-I	3,740.55	0.6715%	1,65,046	0.04	2,61,839	1,65,046	-
MPL	14,896.60	2.6743%	6,57,309	0.04	10,42,762	6,57,309	-
NPGC	5,399.08	0.9693%	2,38,242	0.04	3,77,936	2,38,242	-
Ramagundam Super Thermal PowerStation (U1-6)	22,867.22	4.1053%	10,09,031	0.04	16,00,705	10,09,031	-
Ramagundam Super Thermal PowerStation (U7)	5,343.22	0.9593%	2,35,784	0.04	3,74,025	2,35,784	-
Simhadri Super Thermal PowerStation Stage I	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	13,203.87	2.3705%	5,82,639	0.04	9,24,271	5,82,639	-
Vallur Thermal Power Station	29,619.05	5.3174%	13,06,949	0.04	20,73,333	13,06,949	-
NTPL	16,929.39	3.0393%	7,47,021	0.04	11,85,057	7,47,021	-
Simhadri Super Thermal Power Station Stage I	13,322.29	2.3917%	5,87,849	0.04	9,32,560	5,87,849	-
Kudgi Super Thermal Power Station Unit I	38,709.47	6.9494%	17,08,074	0.04	27,09,663	17,08,074	-
SIPAT I	3,062.16	0.5497%	1,35,109	0.04	2,14,351	1,35,109	-
SIPAT II	4,839.05	0.8687%	2,13,515	0.04	3,38,734	2,13,515	-
KSTPS7	460.38	0.0827%	20,327	0.04	32,227	20,327	-
KSTPS I&II	3,777.94	0.6782%	1,66,693	0.04	2,64,455	1,66,693	-
SASAN	666.45	0.1196%	29,396	0.04	46,651	29,396	-
VSTPS II	3,370.83	0.6052%	1,48,750	0.04	2,35,958	1,48,750	-
VSTPS III	477.07	0.0856%	21,039	0.04	33,395	21,039	-
VSTPS IV	633.82	0.1138%	27,971	0.04	44,368	27,971	-
VSTPS V	1,937.10	0.3478%	85,485	0.04	1,35,597	85,485	-
VSTPS I	3,853.80	0.6919%	1,70,060	0.04	2,69,766	1,70,060	-
NSPCL	9,696.22	1.7407%	4,27,842	0.04	6,78,736	4,27,842	-
MOUDA II	34,744.47	6.2376%	15,33,123	0.04	24,32,113	15,33,123	-
MOUDA	21,638.65	3.8847%	9,54,810	0.04	15,14,705	9,54,810	-
GADARAWARA	16,398.87	2.9440%	7,23,598	0.04	11,47,921	7,23,598	-
SOLAPUR	70,572.56	12.6697%	31,14,051	0.04	49,40,079	31,14,051	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	16,490.45	2.9605%	7,27,653	0.04	11,54,332	7,27,653	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	940.67	0.1689%	41,513	0.04	65,847	41,513	-
DADRI-II TPS	10,125.89	1.8179%	4,46,817	0.04	7,08,812	4,46,817	-
IGSTPS-JHAJAR	64,026.00	11.4944%	28,25,177	0.04	44,81,820	28,25,177	-
RIHAND STPS	30.50	0.0055%	1,352	0.04	2,135	1,352	-
RIHAND-II STPS	172.03	0.0309%	7,595	0.04	12,042	7,595	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	319.15	0.0573%	14,084	0.04	22,340	14,084	-
TANDA-II STPS	4,854.23	0.8715%	2,14,204	0.04	3,39,796	2,14,204	-
UNCHAHAAR-I TPS	1,268.91	0.2278%	55,990	0.04	88,824	55,990	-
UNCHAHAAR-II TPS	4,233.49	0.7600%	1,86,798	0.04	2,96,344	1,86,798	-
UNCHAHAAR-III TPS	1,258.88	0.2260%	55,548	0.04	88,122	55,548	-
UNCHAHAAR-IV TPS	1,277.36	0.2293%	56,359	0.04	89,415	56,359	-
BONGAIGAON	13,516.32	2.4265%	5,96,403	0.04	9,46,142	5,96,403	-
<b>Total</b>	<b>5,57,018.48</b>	<b>100.0000%</b>	<b>2,45,78,729</b>	<b>0.04</b>	<b>3,89,91,297</b>	<b>2,45,78,729</b>	<b>-</b>

(S.C. Saxena)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary  
For the Month: September,2021**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	20,93,336.60	49,08,296	-	49,08,296
2	ORISSA including ODISHA coal Power	ER	9,38,730.46	22,01,063	-	22,01,063
3	JHARKHAND	ER	3,84,519.64	9,01,592	-	9,01,592
4	DVC	ER	1,31,939.85	3,09,363	-	3,09,363
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,98,868.98	16,38,655	-	16,38,655
6	SIKKIM	ER	15,776.54	36,992	-	36,992
7	POWERGRID(PUSAULI)	ER	626.71	1,469	-	1,469
8	POWERGRID (ALIPURDUAR)	ER	706.77	1,657	-	1,657
9	NVVN BANGLADESH	ER	1,44,360.40	3,38,485	-	3,38,485
10	GOA (SR)	SR	47,889.15	1,12,287	-	1,12,287
11	ANDHRA PRADESH	SR	6,68,228.17	15,66,810	-	15,66,810
12	KARNATAKA	SR	7,44,087.34	17,44,679	-	17,44,679
13	KERALA	SR	6,72,497.33	15,76,820	-	15,76,820
14	TAMILNADU	SR	13,01,537.38	30,51,746	-	30,51,746
15	TELANGANA including NSM II	SR	8,90,075.72	20,86,982	-	20,86,982
16	PUDU CHERRY	SR	1,12,819.74	2,64,531	-	2,64,531
17	PGCIL HVDC (SR)	SR	2,522.55	5,915	-	5,915
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	23,90,593.18	56,05,281	-	56,05,281
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,25,311.98	75,62,465	-	75,62,465
22	VINDHYACHAL HVDC	WR	428.01	1,004	-	1,004
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	8,74,234.03	20,49,838	-	20,49,838
24	Maharashtra Including NVVN coal	WR	27,51,501.79	64,51,511	-	64,51,511
25	GOA (WR)	WR	2,59,391.45	6,08,201	-	6,08,201
26	Daman and Diu DD	WR	1,67,088.04	3,91,775	-	3,91,775
27	Dadra and Nagar HaveliDNH	WR	4,04,178.81	9,47,688	-	9,47,688
28	HVDC CHAMPA	WR	1,818.97	4,265	-	4,265
29	HVDC Raigarh	WR	-	-	-	-
30	BHADRAWATI HVDC	WR	563.58	1,321	-	1,321
31	DELHI	NR	14,46,846.63	33,92,456	-	33,92,456
32	UTTAR PRADESH	NR	22,23,413.99	52,13,292	-	52,13,292
33	CHANDIGARH	NR	23,479.39	55,053	-	55,053
34	HIMACHAL PRADESH	NR	82,722.75	1,93,962	-	1,93,962
35	J & K	NR	3,48,346.56	8,16,776	-	8,16,776
36	PUNJAB	NR	6,65,243.21	15,59,812	-	15,59,812
37	RAJASTHAN	NR	10,24,828.14	24,02,939	-	24,02,939
38	UTTARAKHAND	NR	2,26,447.12	5,30,956	-	5,30,956
39	HARYANA	NR	8,25,025.97	19,34,458	-	19,34,458
40	RAILWAYS_UP_ISTS	NR	18,629.73	43,682	-	43,682
41	PG-AGRA	NR	1,265.38	2,967	-	2,967
42	PG-BALLIA	NR	511.06	1,198	-	1,198
43	PG-BHIWADI	NR	559.37	1,312	-	1,312
44	PG-DADRI	NR	386.69	907	-	907
45	PG-KURUKSHETRA	NR	1,455.93	3,414	-	3,414
46	PG-RIHAND	NR	518.44	1,216	-	1,216
47	ARUNACHAL PRADESH	NER	9,003.55	21,111	-	21,111
48	ASSAM	NER	2,99,191.19	7,01,521	-	7,01,521
49	MANIPUR	NER	30,316.50	71,084	-	71,084
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	5,877.04	13,780	-	13,780
52	NAGALAND	NER	22,249.73	52,169	-	52,169
53	TRIPURA	NER	25,785.69	60,460	-	60,460
54	HVDC BNC	NER	684.44	1,605	-	1,605
		<b>All India</b>	<b>2,62,06,421.67</b>	<b>6,14,46,821</b>	<b>-</b>	<b>6,14,46,821</b>

**(S.C. Saxena)**  
**Chief General Manager**  
**NLDC**