

RRAS Provider Rate 16th July 2017 to 15th August 2017

| SI No | RRAS Provider Name | Region | Installed Capacity (MW) | Fixed cost (Paisa/kWh) | Variable cost (Paisa/kWh) | Ramp Up (MW/Block) | Ramp Down (MW/Block) | Technical Minimum (MW) |
|---|-----------------------------------|--------|-------------------------|------------------------|---------------------------|--------------------|----------------------|------------------------|
| 1 | AGBPP - Kathalguri | AR | 291 | 191.9 | 145.9 | 34 | 34 | 156 |
| 2 | AGTPP - Agartala* | AR | 130 | 137.9 | 131.2 | 8 | 8 | 70 |
| 3 | BongaigaonGTPP | AR | 250 | 279.37 | 296.2 | 15 | 15 | 125 |
| Source- NERPC-http://www.nerpc.in/Ancillary%20Service.php | | | | | | | | |
| 4 | Talcher STPS - I | ER | 1000 | 93.4 | 165.4 | 48 | 48 | 518 |
| 5 | Barh TPS | ER | 1320 | 186.5 | 241.8 | 90 | 90 | 684 |
| 6 | Kahalgaon STPS - II | ER | 1500 | 110.4 | 282.1 | 113 | 113 | 778 |
| 7 | Kahalgaon STPS - I | ER | 840 | 102.9 | 295.1 | 90 | 90 | 420 |
| 8 | Farakka STPS - I & II | ER | 1600 | 85.1 | 295.5 | 120 | 120 | 823 |
| Source- ERPC-http://erpc.gov.in/as-3-formats | | | | | | | | |
| 9 | Rihand TPS Stage - II | NR | 1000 | 84.9 | 130.7 | 100 | 150 | 518 |
| 10 | Rihand TPS Stage - I | NR | 1000 | 83.1 | 131.3 | 100 | 150 | 507 |
| 11 | Rihand TPS Stage - III | NR | 1000 | 146.7 | 132.1 | 100 | 150 | 518 |
| 12 | Singrauli STPS | NR | 2000 | 62.7 | 138.3 | 135 | 197 | 1024 |
| 13 | Anta Gas Power Project GF | NR | 419 | 70.2 | 223.3 | 270 | 225 | 225 |
| 14 | Auraiya Gas Power Project GF | NR | 663 | 62.6 | 232.6 | 138 | 138 | 356 |
| 15 | Dadri Gas Power Project GF | NR | 830 | 55.8 | 269.2 | 50 | 50 | 445 |
| 16 | Unchahar TPS Stage - III | NR | 210 | 136.4 | 283.6 | 15 | 15 | 105 |
| 17 | Unchahar TPS Stage - I | NR | 420 | 106.1 | 283.6 | 15 | 15 | 210 |
| 18 | Unchahar TPS Stage - II | NR | 420 | 98.4 | 283.6 | 15 | 15 | 210 |
| 19 | Dadri TPS Stage - II | NR | 980 | 146.6 | 293.7 | 100 | 100 | 512 |
| 20 | Indra Gandhi STPS | NR | 1500 | 165.1 | 309.1 | 150 | 150 | 782 |
| 21 | Dadri TPS Stage - I | NR | 840 | 92.7 | 313.3 | 80 | 80 | 423 |
| 22 | Anta Gas Power Project RF | NR | 419 | 70.2 | 448.8 | 270 | 225 | 225 |
| 23 | Dadri Gas Power Project RF | NR | 830 | 55.8 | 627.4 | 50 | 50 | 445 |
| 24 | Auraiya Gas Power Project RF | NR | 663 | 62.6 | 669.7 | 138 | 138 | 356 |
| 25 | Dadri Gas Power Project LF | NR | 830 | 55.8 | 758.8 | 50 | 50 | 445 |
| 26 | Auraiya Gas Power Project LF | NR | 663 | 62.6 | 789.6 | 138 | 138 | 356 |
| 27 | Anta Gas Power Project LF | NR | 419 | 70.2 | 793.6 | 270 | 225 | 225 |
| Source- NRPC -http://www.nrpc.gov.in/comm/ancillaryservices.html | | | | | | | | |
| 28 | Talcher STPS - II | SR | 2000 | 68.6 | 165.4 | 100 | 100 | 1037 |
| 29 | Ramagundam STPS - III | SR | 500 | 76.1 | 249.2 | 24 | 24 | 259 |
| 30 | Ramagundam STPS - I & II | SR | 2100 | 70.3 | 254.6 | 99 | 99 | 1078 |
| 31 | NTPL - Tuticorin TPS | SR | 1000 | 160 | 278.8 | 50 | 50 | 521 |
| 32 | Simhadri STPS - I | SR | 1000 | 92.9 | 287.6 | 58 | 58 | 521 |
| 33 | NTECL - Vallur TPS | SR | 1500 | 169.1 | 287.9 | 90 | 90 | 770 |
| 34 | Simhadri STPS - II | SR | 1000 | 155.2 | 288.1 | 58 | 58 | 521 |
| 35 | NLC TPS - II Exp. | SR | 500 | 212.1 | 295.4 | 36 | 36 | 248 |
| 36 | NLC TPS - I Exp. | SR | 420 | 101.9 | 300.4 | 36 | 45 | 211 |
| 37 | NLC TPS - I | SR | 630 | 76.3 | 328 | 68 | 81 | 312 |
| 38 | NLC TPS - II | SR | 840 | 73 | 328 | 90 | 108 | 416 |
| Source- SRPC-http://www.srpc.kar.nic.in/html/all_uploads.html | | | | | | | | |
| 39 | SIPAT TPS Stg-I | WR | 1980 | 132.4 | 123.4 | 135 | 225 | 1026 |
| 40 | SIPAT TPS Stg-II | WR | 1000 | 125.2 | 127 | 90 | 150 | 518 |
| 41 | Korba STPS STG (I & II) | WR | 2100 | 66 | 133.3 | 90 | 90 | 1066 |
| 42 | VSTPS-STAGE-II | WR | 1000 | 68.1 | 143.1 | 70 | 70 | 518 |
| 43 | VSTPS-STAGE-III | WR | 1000 | 105.5 | 143.9 | 70 | 70 | 518 |
| 44 | VSTPS-STAGE-IV | WR | 1000 | 158.3 | 144 | 70 | 70 | 518 |
| 45 | VSTPS-STAGE-V | WR | 500 | 164.1 | 144.1 | 35 | 35 | 259 |
| 46 | Costal Gujarat Power Ltd | WR | 4150 | 90.39 | 146.75 | 150 | 150 | 2168 |
| 47 | VSTPS-STAGE-I | WR | 1260 | 82.7 | 153.8 | 90 | 90 | 631 |
| 48 | Sasan Power Ltd | WR | 3960 | 17 | 155.6 | 180 | 180 | 2047 |
| 49 | Gandhar Gas Power Project GF | WR | 657 | 105.1 | 178.1 | 293 | 293 | 353 |
| 50 | Ratnagiri Gas & Power Pvt Ltd GF* | WR | 664 | 129 | 181 | 300 | 300 | 354 |
| 51 | Kawas Gas Power Project GF | WR | 656 | 84.4 | 184.1 | 208 | 208 | 352 |
| 52 | Gandhar Gas Power Project NAPM | WR | 657 | 105.1 | 203.8 | 293 | 293 | 353 |
| 53 | Kawas Gas Power Project NAPM | WR | 656 | 84.4 | 204.8 | 208 | 208 | 352 |
| 54 | NTPC-SAIL Power Company Pvt. Ltd | WR | 500 | 173.2 | 226.4 | 30 | 30 | 250 |
| 55 | Mouda STPP Stage-I | WR | 1000 | 191.2 | 292 | 70 | 70 | 518 |
| 56 | Mouda STPP Stage-II | WR | 660 | 135.4 | 302.1 | 34 | 34 | 343 |
| 57 | Ratnagiri Gas & Power Pvt Ltd IR | WR | 664 | 129 | 352 | 300 | 300 | 354 |
| 58 | Ratnagiri Gas & Power Pvt Ltd RF* | WR | 664 | 129 | 411 | 300 | 300 | 354 |
| 59 | Gandhar Gas Power Project RF | WR | 657 | 105.1 | 446.6 | 293 | 293 | 353 |
| 60 | Kawas Gas Power Project RF | WR | 656 | 84.4 | 450.5 | 208 | 208 | 352 |
| 61 | Kawas Gas Power Project LF | WR | 656 | 84.4 | 745.6 | 208 | 208 | 352 |

[Source- WRPC-http://www.wrpc.nic.in/Commercial_rras_dat.asp?ln=](http://www.wrpc.nic.in/Commercial_rras_dat.asp?ln=)

*Details mentioned are as per previous period AS3 Format (Charges yet to be submitted by plant for period 16th July-17 to 15th August-17)