

RRAS Provider Rate 16th June 2017 to 15th July 2017

Sl No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paesa/kWh)	Variable cost (Paesa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGBPP - Kathalguri	AR	291	202.4	130.7	34	34	156
2	AGTPP - Agartala*	AR	130	137.9	131.2	8	8	70
3	BongaigaonGTPP	AR	250	394.9	297.2	15	15	125
Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php								
4	Talcher STPS - I	ER	1000	93.4	186.7	48	48	518
5	Kahalgaon STPS - II	ER	1500	110.4	241	113	113	778
6	Kahalgaon STPS - I	ER	840	102.9	252.1	90	90	420
7	Barh TPS	ER	1320	186.5	252.5	90	90	684
8	Farakka STPS - I & II	ER	1600	85.1	284.4	120	120	823
Source- ERPC-http://erpc.gov.in/as-3-formats								
9	Rihand TPS Stage - II	NR	1000	84.9	130.5	100	150	518
10	Rihand TPS Stage - I	NR	1000	83.1	131	100	150	507
11	Rihand TPS Stage - III	NR	1000	146.7	132.1	100	150	518
12	Singrauli STPS	NR	2000	62.7	143.2	135	197	1024
13	Dadri Gas Power Project GF	NR	830	55.8	261.6	50	50	445
14	Anta Gas Power Project GF	NR	419	70.2	261.9	270	225	225
15	Indra Gandhi STPS	NR	1500	165.1	278.6	150	150	782
16	Dadri TPS Stage - II	NR	980	146.6	293.9	100	100	512
17	Unchahar TPS Stage - III	NR	210	136.4	297.7	15	15	105
18	Unchahar TPS Stage - I	NR	420	106.1	297.7	15	15	210
19	Unchahar TPS Stage - II	NR	420	98.4	297.7	15	15	210
20	Auraiya Gas Power Project GF	NR	663	62.6	300.7	138	138	356
21	Dadri TPS Stage - I	NR	840	92.7	313.5	80	80	423
22	Anta Gas Power Project RF	NR	419	70.2	448.8	270	225	225
23	Dadri Gas Power Project RF	NR	830	55.8	627.4	50	50	445
24	Auraiya Gas Power Project RF	NR	663	62.6	669.7	138	138	356
25	Dadri Gas Power Project LF	NR	830	55.8	759	50	50	445
26	Anta Gas Power Project LF	NR	419	70.2	788	270	225	225
27	Auraiya Gas Power Project LF	NR	663	62.6	790.1	138	138	356
Source- NRPC-http://www.nrpc.gov.in/comm/ancillaryservices.html								
28	Talcher STPS - II	SR	2000	68.6	186.7	100	100	1037
29	Ramagundam STPS - III	SR	500	76.1	236.2	24	24	259
30	Ramagundam STPS - I & II	SR	2100	70.3	242	99	99	1078
31	NTPL - Tuticorin TPS	SR	1000	156.1	274.3	50	50	522
32	NTECL - Vallur TPS	SR	1500	169.1	292.9	90	90	776
33	NLC TPS - II Exp.	SR	500	212.1	296.8	36	36	248
34	Simhadri STPS - I	SR	1000	92.9	298.7	58	58	521
35	Simhadri STPS - II	SR	1000	155.2	299.3	58	58	521
36	NLC TPS - I Exp.	SR	420	101.9	300.9	36	45	212
37	NLC TPS - I	SR	630	76.1	327	68	81	314
38	NLC TPS - II	SR	840	72.8	327	90	108	418
Source- SRPC-http://www.srpc.kar.nic.in/html/all_uploads.html								
39	Korba STPS STG (I & II)	WR	2100	66	130	90	90	1066
40	Costal Gujarat Power Ltd	WR	4150	90.38	130.62	150	150	2168
41	SIPAT TPS Stg-I	WR	1980	132.4	133.2	135	225	1026
42	SIPAT TPS Stg-II	WR	1000	125.2	137.2	90	150	518
43	VSTPS-STAGE-IV	WR	1000	158.3	141.4	70	70	518
44	VSTPS-STAGE-III	WR	1000	105.5	141.4	70	70	518
45	VSTPS-STAGE-II	WR	1000	68.1	141.7	70	70	518
46	VSTPS-STAGE-V	WR	500	164.1	142.2	35	35	259
47	VSTPS-STAGE-I	WR	1260	82.7	151	90	90	631
48	Sasan Power Ltd	WR	3960	17	157.4	180	180	2047
49	Gandhar Gas Power Project GF	WR	657	105.1	177.4	293	293	353
50	Ratnagiri Gas & Power Pvt Ltd GF*	WR	664	129	181	300	300	354
51	Kawas Gas Power Project GF	WR	656	84.4	183	208	208	352
52	NTPC-SAIL Power Company Pvt. Ltd	WR	500	173.2	203.3	30	30	250
53	Gandhar Gas Power Project NAPM	WR	657	105.1	204.1	293	293	353
54	Kawas Gas Power Project NAPM	WR	656	84.4	205	208	208	352
55	Mouda STPP Stage-I	WR	1000	191.2	286.5	70	70	520
56	Mouda STPP Stage-II	WR	660	135.4	299.8	34	34	343
57	Ratnagiri Gas & Power Pvt Ltd IR	WR	664	129	352	300	300	354
58	Ratnagiri Gas & Power Pvt Ltd RF*	WR	664	129	411	300	300	354
59	Gandhar Gas Power Project LF	WR	657	105.1	448.8	293	293	353
60	Kawas Gas Power Project RF	WR	656	84.4	451.4	208	208	352
61	Kawas Gas Power Project LF	WR	656	84.4	745.6	208	208	352
Source- WRPC-http://www.wrpc.nic.in/Commercial_rras_dat.asp?ln=								

*Details mentioned are as per previous period AS3 Format (Charges yet to be submitted by plant for period 16th June-17 to 15th July-17)