

RRAS Provider Rate 16th March 2017 to 15th April 2017

SI No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGTPP - Agartala*	AR	130	137.9	131.2	8	8	98
2	AGBPP - Kathalguri	AR	291	171.6	138.5	34	34	190
3	BongaigaonGTPP	AR	250	274.53	290.2	15	15	175
Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php								
4	Talcher STPS - I	ER	1000	90.9	176.3	48	48	700
5	Kahalgaon STPS - II	ER	1500	112.5	228.6	113	113	1050
6	Kahalgaon STPS - I	ER	840	101.6	239.2	90	90	588
7	Farakka STPS - I & II	ER	1600	78.6	257.2	120	120	1048
8	Barh TPS	ER	1320	191	261.8	90	90	871
Source- ERPC-http://ercp.gov.in/as-3-formats								
9	Singrauli STPS	NR	2000	61.1	137	135	197	1400
10	Rihand TPS Stage - II	NR	1000	86.9	141	100	150	700
11	Rihand TPS Stage - I	NR	1000	84.1	141.6	100	150	700
12	Rihand TPS Stage - III	NR	1000	149.4	142.6	100	150	350
13	Anta Gas Power Project GF	NR	419	68.5	248.6	225	225	260
14	Dadri Gas Power Project GF	NR	830	53.1	284.2	50	50	580
15	Indra Gandhi STPS	NR	1500	175	286	150	150	900
16	Auraiya Gas Power Project GF	NR	663	49.9	299.6	138	138	460
17	Unchahar TPS Stage - I	NR	420	84.2	311.1	15	15	294
18	Unchahar TPS Stage - II	NR	420	87.6	311.1	15	15	294
19	Unchahar TPS Stage - III	NR	210	136.7	311.1	15	15	147
20	Dadri TPS Stage - II	NR	980	157.1	332.1	100	100	686
21	Dadri TPS Stage - I	NR	840	86.6	354.1	80	80	588
22	Anta Gas Power Project RF	NR	419	68.5	448.8	225	225	260
23	Dadri Gas Power Project RF	NR	830	53.1	627.4	50	50	580
24	Auraiya Gas Power Project RF	NR	663	49.9	669.7	138	138	460
25	Dadri Gas Power Project LF	NR	830	53.1	759.7	50	50	580
26	Anta Gas Power Project LF	NR	419	68.5	788	225	225	260
27	Auraiya Gas Power Project LF	NR	663	49.9	789.9	138	138	460
Source- NRPC -http://www.nrpc.gov.in/comm/ancillaryservices.html								
28	Talcher STPS - II	SR	2000	82	176.3	100	100	1400
29	Ramagundam STPS - III	SR	500	93.5	216.1	24	24	326
30	Ramagundam STPS - I & II	SR	2100	69	221	99	99	1453
31	NLC TPS - II Exp.	SR	500	212.1	243.4	36	36	340
32	NLC TPS - I Exp.	SR	420	101.4	251	36	45	320
33	NLC TPS - I	SR	630	61.9	260.7	68	81	422
34	NLC TPS - II	SR	840	63.2	260.7	90	108	566
35	NTECL - Vallur TPS	SR	1500	173.2	290.1	90	90	1050
36	Simhadri STPS - II	SR	1000	159.3	299.6	58	58	658
37	NTPL - Tuticorin TPS	SR	1000	163.6	313.9	50	50	660
Source- SRPC-http://www.srpc.kar.nic.in/html/all_uploads.html								
38	Korba STPS STG (I & II)	WR	2100	64.7	120.4	90	90	1372
39	Costal Gujarat Power Ltd	WR	4150	90.55	131.99	150	150	2090
40	SIPAT TPS Stg-I	WR	1980	136.5	139.5	135	225	1120
41	VSTPS-STAGE-V	WR	500	147.2	139.9	35	35	281
42	SIPAT TPS Stg-II	WR	1000	125.5	143.8	90	150	566
43	VSTPS-STAGE-II	WR	1000	67.7	144.5	70	70	562
44	VSTPS-STAGE-III	WR	1000	108.1	144.9	70	70	562
45	VSTPS-STAGE-IV	WR	1000	152.3	145.4	70	70	562
46	VSTPS-STAGE-I	WR	1260	79.7	154.4	90	90	802
47	Sasan Power Ltd	WR	3960	17.22	157.2	180	180	2400
48	Ratnagiri Gas & Power Pvt Ltd GF	WR	664	135	183	200	200	500
49	Gandhar Gas Power Project GF	WR	657	91.3	189.5	293	293	447
50	Kawas Gas Power Project GF	WR	656	73	193.1	208	208	222
51	NTPC-SAIL Power Company Pvt. Ltd	WR	500	178.3	196.1	30	30	320
52	Gandhar Gas Power Project NAPM	WR	657	91.3	213.7	293	293	447
53	Kawas Gas Power Project NAPM	WR	656	73	214.8	208	208	222
54	Mouda STPP Stage-II	WR	660	138.6	238.5	34	34	430
55	Mouda STPP Stage-I	WR	1000	194.2	240.2	70	70	550
56	Kawas Gas Power Project RF	WR	656	73	748.8	208	208	222
57	Gandhar Gas Power Project LF	WR	657	91.3	762.4	293	293	447
58	Kawas Gas Power Project LF	WR	656	73	915.9	208	208	222
Source- WRPC-http://www.wrpc.gov.in/Commercial_rras_dat.asp?ln=								

*Details mentioned are as per previous period AS3 Format (Charges yet to be submitted by plant for period 16th March-17 to 15th April-17)