

**RRAS Provider/SCED Generator Rate 16th Oct 2021 to 15th Nov 2021 (Region-wise)**

SI No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGBPP - Kathalguri	AR	291	200.10	123.80	34	34	156
2	AGTPP - Agartala	AR	135	173.40	171.70	10	10	69
3	BongaigaonTPP	AR	750	240.63	315.90	103	103	375
<b>Total Installed Capacity</b>			<b>AR</b>	<b>1,176</b>				
<a href="http://www.nerpc.nic.in/Ancillary%20Service.php">Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php</a>								
4	Darlipali STPP	ER	1,600	166.20	98.20	113	113	413
5	Talcher STPS - I	ER	1,000	95.90	168.10	140	140	511
6	NPGC	ER	1,320	237.10	215.90	186	186	681
7	Kahalgaon STPS - II	ER	1,500	108.90	227.70	211	211	773
8	Nabinagar Thermal Power Project (BRBCL)	ER	750	250.00	236.40	103	103	413
9	Kahalgaon STPS - I	ER	840	104.80	240.10	115	115	421
10	MTPS Stage-II	ER	390	273.40	266.30	53	53	195
11	Maithon Power Limited	ER	1,050	142.30	276.60	148	148	541
12	Farakka STPS - III	ER	500	149.20	292.70	70	70	258
13	Farakka STPS - I & II	ER	1,600	82.40	298.10	224	224	820
14	Barh TPS	ER	1,320	184.00	302.20	186	186	681
<b>Total Installed Capacity</b>			<b>ER</b>	<b>11,870</b>				
<a href="http://erpc.gov.in/as-3-formats">Source- ERPC-http://erpc.gov.in/as-3-formats</a>								
15	Rihand TPS Stage - III	NR	1,000	144.30	140.80	141	141	516
16	Rihand TPS Stage - II	NR	1,000	70.40	142.60	141	141	516
17	Rihand TPS Stage - I	NR	1,000	84.40	143.00	138	138	506
18	Singrauli STPS	NR	2,000	65.50	153.70	279	279	1,022
19	Anta Gas Power Project GF	NR	419	70.90	200.50	63	63	225
20	Dadri Gas Power Project GF	NR	830	57.70	205.00	50	50	456
21	Auraiya Gas Power Project GF	NR	663	63.50	208.50	138	138	365
22	Tanda TPS Stage-II	NR	1,320	148.80	277.10	187	187	684
23	Dadri TPS Stage - II	NR	980	143.70	314.90	139	139	508
24	Unchahar TPS Stage - IV	NR	500	155.90	316.20	71	71	258
25	Dadri TPS Stage - I	NR	840	97.30	318.80	115	115	422
26	Unchahar TPS Stage - I	NR	420	108.10	335.50	58	58	210
27	Unchahar TPS Stage - III	NR	210	134.70	335.50	28	28	105
28	Unchahar TPS Stage - II	NR	420	100.90	338.40	56	56	208
29	Indra Gandhi STPS	NR	1,500	161.50	369.20	212	212	778
30	Dadri Gas Power Project RF	NR	830	57.70	959.40	50	50	456
31	Anta Gas Power Project RF	NR	419	70.90	1,012.40	63	63	225
32	Auraiya Gas Power Project RF	NR	663	63.50	1,014.50	138	138	365
33	Auraiya Gas Power Project LF	NR	663	63.50	1,265.90	138	138	365
34	Dadri Gas Power Project CRF	NR	830	57.70	1,300.10	50	50	456
35	Anta Gas Power Project CRF	NR	419	70.90	1,345.60	63	63	225
36	Auraiya Gas Power Project CRF	NR	663	63.50	1,366.30	138	138	365
37	Anta Gas Power Project LF	NR	419	70.90	1,478.10	63	63	225
38	Dadri Gas Power Project LF	NR	830	57.70	1,873.60	50	50	456
<b>Total Installed Capacity</b>			<b>NR</b>	<b>13,102</b>				
<a href="http://www.nrpc.gov.in/comm/ancillaryservices.html">Source- NRPC -http://www.nrpc.gov.in/comm/ancillaryservices.html</a>								
39	Talcher STPS - II	SR	2,000	71.40	166.60	281	281	1,031
40	Neyveli New Thermal Power Project (NNTPP)	SR	1,000	180.40	218.50	141	141	516
41	NLC TPS - I Exp	SR	420	96.50	240.10	58	58	250
42	NLC TPS - II Exp	SR	500	230.90	254.80	68	68	293
43	Ramagundam STPS - III	SR	500	76.40	262.90	70	70	258
44	NLC TPS - I	SR	630	71.00	265.50	85	85	369
45	NLC TPS - II	SR	840	73.60	265.50	113	113	491
46	Ramagundam STPS - I & II	SR	2,100	72.80	266.40	293	293	1,074
47	NTPPL - Tuticorin TPS	SR	1,000	155.30	284.00	150	150	518
48	Simhadri STPS - II	SR	1,000	152.00	300.60	141	141	518
49	Simhadri STPS - I	SR	1,000	94.20	304.40	141	141	518
50	NTECL - Vallur TPS	SR	1,500	177.50	313.10	211	211	773
51	Kudgi STPS I	SR	2,400	166.80	351.50	338	338	1,238
<b>Total Installed Capacity</b>			<b>SR</b>	<b>14,890</b>				
<a href="http://www.srpc.kar.nic.in/html/all_uploads.html">Source- http://www.srpc.kar.nic.in/html/all_uploads.html</a>								
52	Korba STPS STG ( III)	WR	500	138.40	133.50	70	70	258
53	Korba STPS STG ( I & II)	WR	2,100	68.59	136.10	293	293	1,074
54	Sasan Power Ltd	WR	3,960	16.80	136.40	180	180	2,400
55	SIPAT TPS Stg-I	WR	1,980	130.39	140.90	278	278	1,021
56	SIPAT TPS Stg-II	WR	1,000	123.82	145.40	141	141	516
57	Kawas Gas Power Project GF	WR	656	83.94	151.90	50	50	352
58	Vindhyachal-IV	WR	1,000	156.51	158.80	141	141	516
59	Gandhar Gas Power Project GF	WR	657	105.91	159.50	293	293	354
60	Kawas Gas Power Project NAPM	WR	656	83.94	159.70	50	50	352
61	Vindhyachal-III	WR	1,000	104.56	160.90	141	141	516
62	Gandhar Gas Power Project NAPM	WR	657	105.91	161.90	293	293	354
63	Vindhyachal-II	WR	1,000	70.06	162.20	140	140	511
64	Vindhyachal-V	WR	500	167.17	163.80	70	70	255
65	Vindhyachal-I	WR	1,260	85.56	168.40	172	172	631
66	Ratnagiri Gas & Power Pvt Ltd GF*	WR	664	118.00	181.00	300	300	354
67	Costal Gujarat Power Ltd	WR	4,150	90.20	193.68	150	150	2,090
68	LARA	WR	1,600	167.36	215.70	225	225	825
69	NTPC-SAIL Power Company Pvt. Ltd	WR	500	170.30	295.10	68	68	250
70	Ntpc khargone unit 1	WR	1,320	181.27	306.80	186	186	681
71	Gadarwara STPP St-I	WR	1,600	207.72	309.00	225	225	825
72	Solapur Super Thermal Power Project	WR	1,320	172.05	347.40	185	185	681
73	Ratnagiri Gas & Power Pvt Ltd RF*	WR	1,122	118.00	357.00	300	300	354
74	Mouda STPP Stage-II	WR	1,320	148.49	366.10	186	186	680
75	Mouda STPP Stage-I	WR	1,000	187.80	376.30	141	141	516
76	Ratnagiri Gas & Power Pvt Ltd IR	WR	540	118.00	422.00	300	300	288
77	Gandhar Gas Power Project RF	WR	657	105.91	862.10	293	293	354
78	RGPPPL-Maharashtra	WR	68	118.00	1,092.00	300	300	36
79	RGPPPL-Others	WR	32	118.00	1,092.00	300	300	17
80	Kawas Gas Power Project RF	WR	656	83.94	876.00	50	50	352
81	Gandhar Gas Power Project CRF	WR	657	105.91	1,355.60	293	293	354
82	Kawas Gas Power Project CRF	WR	656	83.94	1,372.70	50	50	352
83	Kawas Gas Power Project LF	WR	656	83.94	1,616.40	50	50	352
<b>Total Installed Capacity</b>			<b>WR</b>	<b>30,186</b>				
<a href="http://www.wrpc.gov.in/Commercial_rras_dat.asp?ln=">http://www.wrpc.gov.in/Commercial_rras_dat.asp?ln=</a>								
<b>All India Total Installed Capacity</b>				<b>71,224</b>				

\*Details mentioned are as per previous AS3 Format (Charges yet to submit by plant for period 16th Oct 2021 to 15th Nov 2021 )