Natioanl Load Despatch Centre, New Delhi Transfer Capability between S1- (S2&S3) for June 2022

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
1st June 2022	00 - 06 Hrs	8200	450	7750	3485	4265			
	06-08 Hrs	8200	450	7750	3715	4035			
	08-18 Hrs	7450	450	7000	3715	3285			
	18-24 Hrs	7450	450	7000	3485	3515			
2nd June 2022 to 3rd June 2022	00 - 06 & 18-24 Hrs	7450	450	7000	3485	3515			
	06-18 Hrs	7450	450	7000	3715	3285			
4th June 2022 to 14th June 2022	00 - 06 & 18-24 Hrs	8200	450	7750	3485	4265			
	06-18 Hrs	8200	450	7750	3715	4035			
15th June 2022 to 17th June 2022	00 - 06 & 18-24 Hrs	8200	450	7750	3593	4157			
	06-18 Hrs	8200	450	7750	3823	3927			
18th June 2022 to 28th June 2022	00 - 06 & 18-24 Hrs	8200	450	7750	3653	4097			
	06-18 Hrs	8200	450	7750	3883	3867			
29th June 2022 to 30th June 2022	00 - 06 & 18-24 Hrs	8200	450	7750	4025	3725			
	06-18 Hrs	8200	450	7750	4255	3495			
Limiting Constraints (cons	i. N-1 violation of 500 MVA ICT will lead to overloading of 2x315 MVA ICT at 400/230kV Allundur ICT								
thereof)	ii. N-1 violation 2x250 MVA ICTs at 400/230kV Neyveli Stage2								
	iii. N-1 violation 2x500 MVA ICTs at 400/230kV NNTPP								
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala								

Natioanl Load Despatch Centre, New Delhi Import Capability of S3 for June2022

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
1st June 2022 to 2nd June 2022	00-24	3300	90	3210	2683	527			
3rd June 2022	00-09	3300	90	3210	2683	527			
	09-24	3100	90	3010	2683	327			
4th June 2022	00-09	3300	90	3210	2683	527			
	09-24	3100	90	3010	2683	327			
5th June 2022	00-09	3300	90	3210	2683	527			
	09 - 24	3100	90	3010	2683	327	-200	Revision - 06 : Due to shutdown of 400kV/220kV Kochi ICT-1	
6th June 2022 to 14th June 2022	00-24	3300	90	3210	2683	527			
15th June 2022 to 17th June 2022	00-24	3300	90	3210	2668	542			
18th June 2022 to 28th June 2022	00-24	3300	90	3210	2631	579			
29th June 2022 to 30th June 2022	00-24	3300	90	3210	2639	571			
(any one or	i. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Cochin will lead to over-loading of the Other ICT								
	ii. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Palakkad will lead to over-loading of the Other ICT iii. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Trichur HVDC will lead to over-loading of the Other ICT								
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala								

National Load Despatch Centre Transfer Capability between S1- (S2&S3) for June 2022 Import Capability of S3 for June2022

Date of Revision	Period of Revision	Reason for Revision	Corridor	Quantum of Revision(MW)
26-02-2022	01-06-2022 to 30-06-2022	Revision-0	-	
30-05-2022	01-06-2022 to 30-06-2022	1.Considering latest network 2.ISGS Outages approved in OCC meeting 3.50% of wind Export LTA margin released for STOA		
30-05-2022	01-06-2022	Rev No-2: Due to Shutdown of HVDC Pugalur Pole- 3 (From 08:00Hrs)	S1>(S2nS3)	-750
30-05-2022	02-06-2022 to 03-06-2022	Rev No-2: Due to Shutdown of HVDC Pugalur Pole- 3	S1>(S2nS3)	-750
31-05-2022	01-06-2022 to 30-06-2022	1) 150 MW MTOA operationalization from DB Power to TANGEDCO 2)50 MW MTOA operationalization from JPVL to TANGEDCO		
01-06-2022	03-06-2022	Rev No-4: Due to Shutdown of 400KV/220KV KOCHI- ICT-2	Import of S3	-200
02-06-2022	04-06-2022	Rev No-5: Due to Shutdown of 400KV/220KV KOCHI- ICT-1	Import of S3	-200
03-06-2022	05-06-2022	Rev No-6: Due to Shutdown of 400KV/220KV KOCHI- ICT-1	Import of S3	-200
	Revision 26-02-2022 30-05-2022 30-05-2022 31-05-2022 01-06-2022 02-06-2022	Revision Revision 26-02-2022 01-06-2022 to 30-06-2022 30-05-2022 01-06-2022 to 30-06-2022 30-05-2022 01-06-2022 to 30-06-2022 to 03-06-2022 31-05-2022 01-06-2022 to 30-06-2022 to 30-06-2022 01-06-2022 03-06-2022 to 30-06-2022 01-06-2022 03-06-2022	Revision Revision Reason for Revision 26-02-2022 to 30-06-2022 to 30-06-2022 to 30-06-2022 to 30-06-2022 1. Considering latest network 2. ISGS Outages approved in OCC meeting 3.50% of wind Export LTA margin released for STOA 30-05-2022 30-05-2022 01-06-2022 01-06-2022 03-06-2022 to 03-06-2022 to 30-06-2022 Rev No-2: Due to Shutdown of HVDC Pugalur Pole-3 (From 08:00Hrs) 31-05-2022 101-06-2022 101-06-2022 102-06-2022 Rev No-2: Due to Shutdown of HVDC Pugalur Pole-3 (From 08:00Hrs) 31-05-2022 103-06-2022 Rev No-2: Due to Shutdown of HVDC Pugalur Pole-3 (From 08:00Hrs) 31-05-2022 103-06-2022 No-4: Due to Shutdown of HVDC Pugalur Pole-3 (From 08:00Hrs) 31-05-2022 103-06-2022 Rev No-4: Due to Shutdown of 400KV/220KV KOCHI-1CT-2 02-06-2022 103-06-2022 Rev No-5: Due to Shutdown of 400KV/220KV KOCHI-1CT-1 03-06-2022 103-06-2022 Rev No-6: Due to Shutdown of 400KV/220KV KOCHI-1CT-1	Revision Revision Reason for Revision Corridor 26-02-2022 to 30-06-2022 to 30-06-2022 to 30-06-2022 Revision-0 - 30-05-2022 10-06-2022 to 30-06-2022 1.Considering latest network 2.ISGS Outages approved in OCC meeting 3.50% of wind Export LTA margin released for STOA 30-05-2022 30-05-2022 01-06-2022 02-06-2022 to 03-06-2022 Rev No-2: Due to Shutdown of HVDC Pugalur Pole-3 (From 08:00Hrs) \$1>(\$2nS3) 31-05-2022 10 30-06-2022 1) 150 MW MTOA operationalization from DB Power to TANGEDCO \$1>(\$2nS3) 01-06-2022 10 30-06-2022 2)50 MW MTOA operationalization from JPVL to TANGEDCO 1 Import of \$3 01-06-2022 10 3-06-2022 Rev No-4: Due to Shutdown of 400KV/220KV KOCHIII Import of \$3 02-06-2022 02-06-2022 Rev No-5: Due to Shutdown of 400KV/220KV KOCHIII Import of \$3