

Natioanl Load Despatch Centre, New Delhi
Transfer Capability between S1- (S2&S3) for November 2022

Issue Date: 31/10/2022

Issue Time: 1100 Hrs

Revision No. 3

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) *	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022 to 2nd November 2022	00 - 06 and 18 -24 Hrs	8400	450	7950	3681	4269		
	06 - 18 Hrs	8400	450	7950	3861	4089		
3rd November 2022 to 9th November 2022	00 - 06 and 18 -24 Hrs	8400	450	7950	3616	4334		
	06 - 18 Hrs	8400	450	7950	3796	4154		
10th November 2022 to 14th November 2022	00 - 06 and 18 -24 Hrs	8400	450	7950	3686	4264		
	06 - 18 Hrs	8400	450	7950	3866	4084		
15th November 2022 to 19th November 2022	00 - 06 and 18 -24 Hrs	8400	450	7950	3752	4198		
	06 - 18 Hrs	8400	450	7950	3932	4018		
20th November 2022 to 30th November 2022	00 - 06 and 18 -24 Hrs	8400	450	7950	3801	4149		
	06 - 18 Hrs	8400	450	7950	3981	3969		
Limiting Constraints (any one or combination thereof)	i. N-1 violation of 500 MVA ICT will lead to overloading of 2x315 MVA ICT at 400/230kV Allundur ICT							
	ii. N-1 violation 2x315 MVA ICTs at 400/230kV Tiruvallam SS							
	iii. N-1 violation 2x500 MVA ICTs at 400/230kV NNTPP							
	iv. N-1 violation 2x250 MVA ICTs at 400/230kV Neyveli Stage2							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							

* 50% of Wind export LTA Considered for STOA margin

Natioanal Load Despatch Centre, New Delhi
Import Capability of S3 for November 2022

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st November 2022	00-08	3400	90	3310	2648	662		
	08-24	3050	90	2960	2648	312	-350	Due to 400KV/220KV MADAKKATHARA-ICT-3 Shutdown
2nd November 2022	00-24	3400	90	3310	2648	662		
	08-24	3050	90	2960	2648	312	-350	Due to 400KV/220KV MADAKKATHARA-ICT-3 Shutdown
3rd November 2022 to 9th November 2022	00-24	3400	90	3310	2669	641		
10th November 2022 to 14th November 2022	00-24	3400	90	3310	2647	663		
15th November 2022 to 19th November 2022	00-24	3400	90	3310	2626	684		
20th November 2022 to 30th November 2022	00-24	3400	90	3310	2595	715		
Limiting Constraint (any one or combination thereof)	i. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Cochin ss will lead to over-loading of the Other ICT							
	ii. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Palakkad will lead to over-loading of the Other ICT							
	iii. (n-1) contingency of one ICT of (2x315 MVA) 400/220kV ICT at Trichur HVDC will lead to over-loading of the Other ICT							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							

National Load Despatch Centre
Transfer Capability between S1- (S2&S3) for November 2022
Import Capability of S3 for November 2022

Revision No	Date of Revision	Period of Revision	Reason for Revision	Quantum of revision(MW)	Corridor
0	26-07-2022	01-11-2022 to 30-11-2022	Revision-0		-
1	30-10-2022	01-11-2022 to 30-11-2022	Updated network, ISGS outages approved in last OCC meeting		
2	30-10-2022	01-11-2022	Due to 400KV/220KV MADAKKATHARA-ICT-3 Shutdown	-350	S3
3	31-10-2022	02-11-2022	Due to 400KV/220KV MADAKKATHARA-ICT-3 Shutdown	-350	S3