

Summary of Net amount Paid to SCED Generators for issuance of SCED Benefit sharing statement for the month of Aug'21 and revisions in the months of Nov'20, Feb'21, Mar'21, Jun'21 & Jul'21

(Amount in Rs.)

S. No	SCED Generators	Company name	SCED Benefit distributable to SCED Generators (A)							Previously paid SCED Benefit to SCED Generators (B)						Net Benefit Payable(+)/ Receivable(-) to Generators (A-B)	Amount Paid to Generators	DATE of Payment	Bank Particulars	Ref. No.	Remarks	
			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Total Benefit already Paid							
1	BARH	NTPC	45,20,097	18,55,991	15,43,739	41,48,114	77,04,519	28,51,317	2,26,23,777	44,64,898	14,07,805	11,74,123	41,48,114	77,04,519	1,88,99,459	37,24,318	37,24,318	14-02-2022	TO TRANSFER-INB barh--	CTR1852317 TRANSFER TO 10813608669 NTPC LIMITED /		
2	BRBCL	BRBCL	23,10,352	7,01,854	1,89,178	28,54,469	21,09,262	1,59,415	83,24,530	22,92,666	5,19,038	1,41,125	28,54,469	21,09,262	79,16,560	4,07,970	4,07,970	14-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN422045169788--BHARTIYA RAIL BULEE COMPANY LTD	NEFT INB: CNABVEVOB2 TRANSFER TO 3199301044303 / BHARTIYA RAIL BULEE COMPANY LTD		
3	Darlipali STPS	NTPC	7,26,470	2,39,413	58,197	3,49,299	3,07,224	27,777	17,08,380	7,26,436	1,95,816	49,923	3,49,299	3,07,224	16,28,698	79,682	79,682	14-02-2022	TO TRANSFER-INB darlipali--	CTR1852327 TRANSFER TO 10813608669 NTPC LIMITED /		
4	FSTPP-I&II	NTPC	57,44,882	27,45,063	19,48,916	25,40,890	25,97,323	8,19,524	1,63,96,598	57,40,108	22,07,691	16,31,296	25,40,890	25,97,323	1,47,17,308	16,79,290	16,79,290	14-02-2022	TO TRANSFER-INB fstpp i ii--	CTR1852142 TRANSFER TO 10813608669 NTPC LIMITED /		
5	FSTPP-III	NTPC	21,48,126	6,08,156	5,55,948	13,59,782	12,11,306	3,48,998	62,32,316	21,37,352	4,72,889	4,60,630	13,59,782	12,11,306	56,41,959	5,90,357	5,90,357	14-02-2022	TO TRANSFER-INB fstpp iii--	CTR1852157 TRANSFER TO 10813608669 NTPC LIMITED /		
6	KHSTPP-I	NTPC	20,89,120	17,70,719	6,29,775	16,70,467	16,26,949	6,87,455	84,74,485	20,86,477	14,41,388	5,26,341	16,70,467	16,26,949	73,51,622	11,22,863	11,22,863	14-02-2022	TO TRANSFER-INB khstpp i--	CTR1852574 TRANSFER TO 10813608669 NTPC LIMITED /		
7	KHSTPP-II	NTPC	20,44,319	35,88,420	87,704	54,14,082	38,63,146	10,24,506	1,60,22,177	20,42,451	29,33,096	75,229	54,14,082	38,63,146	1,43,28,004	16,94,173	16,94,173	14-02-2022	TO TRANSFER-INB khstpp ii--	CTR1853726 TRANSFER TO 10813608669 NTPC LIMITED /		
8	MTPS-II	KBUNL	17,48,205	11,60,025	15,04,133	11,73,646	8,30,495	1,84,238	66,00,742	17,44,360	9,29,924	12,65,446	11,73,646	8,30,495	59,43,871	6,56,871	6,56,871	14-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN422045177972--KANTI BIJLEE UTPADAN NIGAM LIMITED	NEFT INB: CNABVEVOI7 TRANSFER TO 3199301044303 / KANTI BIJLEE UTPADAN NIGAM LIMITED		
9	TSTPS-I	NTPC	29,13,298	7,94,743	3,23,186	24,36,034	28,37,182	3,09,077	96,13,520	29,09,162	6,43,496	2,46,343	24,36,034	28,37,182	90,72,217	5,41,303	5,41,303	14-02-2022	TO TRANSFER-INB tstps i--	CTR1853904 TRANSFER TO 10813608669 NTPC LIMITED /		
10	MPL	MPL	46,50,025	9,95,558	9,54,088	32,50,648	30,65,743	4,66,193	1,33,82,255	46,41,273	8,02,059	7,86,502	32,50,648	30,65,743	1,25,46,225	8,36,030	8,36,030	14-02-2022	TO TRANSFER-INB mpl--	CTR1861375 TRANSFER TO 31828734113 MAITHON POWER LIMITED /		
11	NPGC	NPGC	10,14,514	7,74,999	3,60,706	20,54,022	28,46,087	5,66,077	76,16,405	10,09,514	6,18,417	2,93,619	20,54,022	28,46,087	68,21,659	7,94,746	7,94,746	14-02-2022	TO TRANSFER-INB npgc--	CTR1861998 TRANSFER TO 32898980078 NABINAGAR POWER GENERA /		
12	Ramagundam Super Thermal Power Station (U1-6)	NTPC	42,76,223	26,52,933	8,57,706	53,89,058	55,23,843	17,37,863	2,04,37,626	42,33,324	20,25,140	6,86,886	53,89,058	55,23,843	1,78,58,251	25,79,375	25,79,375	14-02-2022	TO TRANSFER-INB ramagundam u 1 6--	CTR1854067 TRANSFER TO 10813608669 NTPC LIMITED /		
13	Ramagundam Super Thermal Power Station (U7)	NTPC	11,59,387	5,92,785	1,25,858	14,77,391	15,18,771	3,44,816	52,19,008	11,43,288	4,48,536	1,02,001	14,77,391	15,18,771	46,89,987	5,29,021	5,29,021	14-02-2022	TO TRANSFER-INB ramagundam u 7--	CTR1854097 TRANSFER TO 10813608669 NTPC LIMITED /		
14	Simhadri Super Thermal Power Station Stage II	NTPC	12,88,847	23,20,030	15,07,466	-	-	-	51,16,343	12,68,829	17,33,399	11,58,357	-	-	41,60,585	9,55,758	9,55,758	14-02-2022	TO TRANSFER-INB simhadri stage ii--	CTR1854120 TRANSFER TO 10813608669 NTPC LIMITED /		
15	Talcher Super Thermal Power Station Stage II	NTPC	20,44,870	8,28,588	9,87,511	52,86,901	35,40,953	4,61,861	1,31,50,684	20,25,964	6,47,490	7,39,467	52,86,901	35,40,953	1,22,40,775	9,09,909	9,09,909	14-02-2022	TO TRANSFER-INB talcher stage ii--	CTR1854389 TRANSFER TO 10813608669 NTPC LIMITED /		
16	Vallur Thermal Power Station	NTECL	33,54,058	30,02,445	31,59,704	57,18,155	60,31,477	23,59,100	2,36,24,939	32,91,141	22,97,167	25,05,795	57,18,155	60,31,477	1,98,43,735	37,81,204	37,81,204	14-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN422045189197--NTECL NTPC TAMIL NADU ENERGY COMPA	NEFT INB: CNABVEVQP3 TRANSFER TO 3199301044303 / NTECL NTPC TAMIL NADU ENERGY COMPA		
17	NTPL	NTPL	27,81,883	15,99,115	18,39,287	19,62,458	17,98,531	22,69,017	1,22,50,291	27,50,796	12,12,043	14,48,387	19,62,458	17,98,531	91,72,215	30,78,076	30,78,076	14-02-2022	TO TRANSFER-INB ntpl--	CTR1861713 TRANSFER TO 31037748056 N L C TAMILNADU		
18	Simhadri Super Thermal Power Station Stage I	NTPC	24,86,289	24,04,068	18,95,842	11,99,108	52,08,705	13,98,224	1,45,92,236	24,41,642	17,65,512	13,98,891	11,99,108	52,08,705	1,20,13,858	25,78,378	25,78,378	14-02-2022	TO TRANSFER-INB simhadri stage i--	CTR1854293 TRANSFER TO 10813608669 NTPC LIMITED /		
19	Kudgi Super Thermal Power Station Unit I	NTPC	-	25,78,431	72,28,985	4,93,685	19,48,985	33,37,251	1,55,87,337	-	19,35,771	54,22,897	4,93,685	19,48,985	98,01,338	57,85,999	57,85,999	14-02-2022	TO TRANSFER-INB kudgi unit i--	CTR1854317 TRANSFER TO 10813608669 NTPC LIMITED /		
20	SIPAT I	NTPC	6,66,291	48,035	1,58,201	7,47,161	7,90,448	48,643	24,58,779	6,59,708	39,247	1,30,852	7,47,161	7,90,448	23,67,416	91,363	91,363	14-02-2022	TO TRANSFER-INB sipat i--	CTR1854492 TRANSFER TO 10813608669 NTPC LIMITED /		
21	SIPAT II	NTPC	4,09,008	11,569	2,06,512	8,55,284	13,37,011	2,16,470	30,35,854	4,03,877	9,334	1,76,048	8,55,284	13,37,011	27,81,554	2,54,300	2,54,300	14-02-2022	TO TRANSFER-INB sipat ii--	CTR1854505 TRANSFER TO 10813608669 NTPC LIMITED /		
22	KSTPS7	NTPC	4,21,960	8,251	31,738	1,07,488	54,194	20,810	6,44,441	4,16,758	6,745	27,210	1,07,488	54,194	6,12,395	32,046	32,046	14-02-2022	TO TRANSFER-INB kstps 7--	CTR1855195 TRANSFER TO 10813608669 NTPC LIMITED /		

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			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21							Total Benefit already Paid
23	KSTPS I&II	NTPC	15,37,524	58,674	2,96,766	2,87,780	7,74,431	97,192	30,52,367	15,20,267	46,379	2,54,571	2,87,780	7,74,431	28,83,428	1,68,939	1,68,939	14-02-2022	TO TRANSFER-INB kstps i ii--	CTR1855215 TRANSFER TO 10813608669 NTPC LIMITED /	
24	SASAN	SASAN	11,61,550	15,135	63,405	19,55,227	21,09,616	2,11,649	55,16,582	11,59,407	12,391	54,387	19,55,227	21,09,616	52,91,028	2,25,554	2,25,554	14-02-2022	TO TRANSFER-INB sasan--	CTR1862093 TRANSFER TO 30949767670 SASAN POWER	
25	VSTPS II	NTPC	6,64,128	3,96,726	5,15,795	7,69,578	10,84,749	73,936	35,04,912	6,53,990	3,18,398	4,41,374	7,69,578	10,84,749	32,68,089	2,36,823	2,36,823	14-02-2022	TO TRANSFER-INB vstps ii--	CTR1855061 TRANSFER TO 10813608669 NTPC LIMITED /	
26	VSTPS III	NTPC	5,12,715	2,05,095	4,66,262	7,06,664	18,20,710	1,67,198	38,78,644	5,06,263	1,63,297	3,98,891	7,06,664	18,20,710	35,95,825	2,82,819	2,82,819	14-02-2022	TO TRANSFER-INB vstps iii--	CTR1855082 TRANSFER TO 10813608669 NTPC LIMITED /	
27	VSTPS IV	NTPC	6,05,558	61,958	1,01,445	3,37,943	8,50,240	1,03,016	20,60,160	5,97,043	49,798	85,831	3,37,943	8,50,240	19,20,855	1,39,305	1,39,305	14-02-2022	TO TRANSFER-INB vstps iv--	CTR1855277 TRANSFER TO 10813608669 NTPC LIMITED /	
28	VSTPS V	NTPC	4,37,253	63,030	2,52,986	5,44,910	12,40,040	1,13,284	26,51,503	4,32,237	50,744	2,16,355	5,44,910	12,40,040	24,84,286	1,67,217	1,67,217	14-02-2022	TO TRANSFER-INB vstps v--	CTR1855485 TRANSFER TO 10813608669 NTPC LIMITED /	
29	VSTPS I	NTPC	8,82,098	7,74,622	2,84,352	21,40,200	28,66,867	2,66,913	72,15,052	8,70,875	6,17,443	2,38,411	21,40,200	28,66,867	67,33,796	4,81,256	4,81,256	14-02-2022	TO TRANSFER-INB vstps i--	CTR1855502 TRANSFER TO 10813608669 NTPC LIMITED /	
30	NSPCL	NSPCL	16,55,109	7,79,268	2,87,898	18,57,235	9,58,041	60,918	55,98,469	16,27,079	5,74,030	2,23,510	18,57,235	9,58,041	52,39,895	3,58,574	3,58,574	14-02-2022	TO TRANSFER-INB nspcl--	CTR1862120 TRANSFER TO 31416511312 NTPC SAIL POWER COMPAN /	
31	MOUDA_II	NTPC	27,98,848	20,10,640	30,77,739	27,20,945	26,17,888	33,76,320	1,66,02,380	27,47,645	15,38,710	23,74,647	27,20,945	26,17,888	1,19,99,835	46,02,545	46,02,545	14-02-2022	TO TRANSFER-INB mouda ii--	CTR1855537 TRANSFER TO 10813608669 NTPC LIMITED /	
32	MOUDA	NTPC	30,77,135	12,94,609	9,36,032	37,07,644	32,82,374	11,51,164	1,34,48,958	30,20,323	9,90,200	7,39,238	37,07,644	32,82,374	1,17,39,779	17,09,179	17,09,179	14-02-2022	TO TRANSFER-INB mouda--	CTR1855620 TRANSFER TO 10813608669 NTPC LIMITED /	
33	GADARAWARA	NTPC	23,43,023	17,39,030	26,68,418	-	35,93,246	32,54,051	1,35,97,768	23,21,188	13,74,809	22,88,379	-	35,93,246	95,77,622	40,20,146	40,20,146	14-02-2022	TO TRANSFER-INB gadarawara--	CTR1855639 TRANSFER TO 10813608669 NTPC LIMITED /	
34	SOLAPUR	NTPC	34,98,917	24,00,417	32,16,229	-	22,59,815	16,83,471	1,30,58,849	34,36,035	18,40,812	25,24,055	-	22,59,815	1,00,60,717	29,98,132	29,98,132	14-02-2022	TO TRANSFER-INB solapur--	CTR1855672 TRANSFER TO 10813608669 NTPC LIMITED /	
35	LARA	NTPC	19,33,977	5,97,312	1,61,041	-	-	-	26,92,330	19,17,071	4,79,306	1,37,920	-	-	25,34,297	1,58,033	1,58,033	14-02-2022	TO TRANSFER-INB lara--	CTR1856040 TRANSFER TO 10813608669 NTPC LIMITED /	
36	Khargone	NTPC	35,41,138	16,36,701	35,14,650	-	15,66,289	13,11,928	1,15,70,706	35,11,562	12,90,869	30,01,479	-	15,66,289	93,70,199	22,00,507	22,00,507	14-02-2022	TO TRANSFER-INB khargone--	CTR1855741 TRANSFER TO 10813608669 NTPC LIMITED /	
37	JHABUA	JHABUA	10,42,077	-	-	-	-	-	10,42,077	10,23,502	-	-	-	-	10,23,502	18,575	18,575	14-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN422045218691-- JHABUA POWER LIMITED	NEFT INB: CNABEVMT0 TRANSFER TO 3199301044303 / JHABUA POWER LIMITED	
38	DADRI TPS	NTPC	-	88,316	44,81,444	10,31,422	13,97,614	9,83,112	79,81,908	-	71,784	38,38,527	10,31,422	13,97,614	63,39,347	16,42,561	16,42,561	14-02-2022	TO TRANSFER-INB dadri--	CTR1855774 TRANSFER TO 10813608669 NTPC LIMITED /	
39	DADRI-II TPS	NTPC	-	15,98,270	33,77,892	6,17,995	32,20,140	9,63,259	97,77,556	-	12,11,546	27,30,300	6,17,995	32,20,140	77,79,981	19,97,575	19,97,575	14-02-2022	TO TRANSFER-INB dadri ii--	CTR1856199 TRANSFER TO 10813608669 NTPC LIMITED /	
40	IGSTPS-JHAJJAR	APCPL	19,66,593	19,23,964	54,28,933	35,97,618	66,01,348	38,18,806	2,33,37,262	19,29,632	14,11,890	40,17,464	35,97,618	66,01,348	1,75,57,952	57,79,310	57,79,310	14-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN422045221229--	NEFT INB: CNABEVTR4 TRANSFER TO 3199301044303 /	
41	RIHAND STPS	NTPC	6,55,728	7,19,072	3,68,670	21,06,796	33,54,844	4,17,663	76,22,773	6,55,660	5,88,179	3,15,752	21,06,796	33,54,844	70,21,231	6,01,542	6,01,542	14-02-2022	TO TRANSFER-INB rihand--	CTR1856143 TRANSFER TO 10813608669 NTPC LIMITED /	
42	RIHAND-II STPS	NTPC	17,33,461	1,86,293	1,24,196	9,22,439	29,27,722	4,61,533	63,55,644	17,32,677	1,52,368	1,06,367	9,22,439	29,27,722	58,41,573	5,14,071	5,14,071	14-02-2022	TO TRANSFER-INB rihand ii--	CTR1856158 TRANSFER TO 10813608669 NTPC LIMITED /	
43	RIHAND-III STPS	NTPC	14,41,907	1,53,520	2,94,141	18,12,564	28,35,530	6,06,365	71,44,027	14,41,494	1,25,584	2,52,306	18,12,564	28,35,530	64,67,478	6,76,549	6,76,549	14-02-2022	TO TRANSFER-INB rihand iii--	CTR1858270 TRANSFER TO 10813608669 NTPC LIMITED /	
44	SINGRAULI STPS	NTPC	39,20,847	12,75,464	8,25,999	38,41,160	25,13,113	11,80,113	1,35,56,696	39,20,431	10,43,281	7,05,748	38,41,160	25,13,113	1,20,23,733	15,32,963	15,32,963	14-02-2022	TO TRANSFER-INB singrauli--	CTR1857947 TRANSFER TO 10813608669 NTPC LIMITED /	
45	TANDA-II STPS	NTPC	12,56,943	30,76,264	24,68,296	20,81,018	31,23,335	34,02,410	1,54,08,266	12,51,879	25,11,281	21,10,766	20,81,018	31,23,335	1,10,78,279	43,29,987	43,29,987	14-02-2022	TO TRANSFER-INB tanda ii--	CTR1857966 TRANSFER TO 10813608669 NTPC LIMITED /	
46	UNCHAHAR-I TPS	NTPC	3,82,762	10,39,687	22,18,318	5,39,031	13,83,101	5,56,625	61,19,524	3,78,227	8,36,886	18,85,911	5,39,031	13,83,101	50,23,156	10,96,368	10,96,368	14-02-2022	TO TRANSFER-INB unchahar i--	CTR1858439 TRANSFER TO 10813608669 NTPC LIMITED /	
47	UNCHAHAR-II TPS	NTPC	7,37,673	10,93,761	17,40,545	9,70,444	16,01,878	5,38,318	66,82,619	7,25,670	8,71,714	14,49,712	9,70,444	16,01,878	56,19,418	10,63,201	10,63,201	14-02-2022	TO TRANSFER-INB unchahar ii--	CTR1858852 TRANSFER TO 10813608669 NTPC LIMITED /	
48	UNCHAHAR-III TPS	NTPC	4,29,174	4,39,557	-	4,31,383	7,84,844	2,67,580	23,52,538	4,22,601	3,54,028	-	4,31,383	7,84,844	19,92,856	3,59,682	3,59,682	14-02-2022	TO TRANSFER-INB unchahar iii--	CTR1859355 TRANSFER TO 10813608669 NTPC LIMITED /	

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			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Total Benefit already Paid						
49	UNCHAHAH-IV TPS	NTPC	16,56,310	21,53,360	24,66,712	12,13,271	16,07,397	9,84,640	1,00,81,690	16,40,925	17,49,000	20,97,057	12,13,271	16,07,397	83,07,650	17,74,040	17,74,040	14-02-2022	TO TRANSFER-INB unchahar iv--	CTR1859374 TRANSFER TO 10813608669 NTPC LIMITED /	
50	BONGAIGAON	NTPC	10,62,813	8,01,909	23,18,647	20,84,404	27,44,504	11,99,329	1,02,11,606	10,42,960	6,01,670	17,67,706	20,84,404	27,44,504	82,41,244	19,70,362	19,70,362	14-02-2022	TO TRANSFER-INB bongaigaon--	CTR1859997 TRANSFER TO 10813608669 NTPC LIMITED /	
	Total		8,97,33,485	5,78,63,845	6,81,11,191	8,67,65,813	11,58,71,830	4,68,89,425	46,52,35,589	8,89,16,667	4,51,68,400	5,47,04,032	8,67,65,813	11,58,71,830	39,14,26,742	7,38,08,847	7,38,08,847				

Summary of Net amount Paid to SCED Beneficiaries for issuance of SCED Benefit sharing statement for the month of Aug'21 and revisions in the months of Nov'20, Feb'21, Mar'21, Jun'21 & Jul'21

(Amount in Rs.)

S. No.	State	REGION	SCED Benefit distributable to SCED Beneficiaries (A)							Previously paid SCED Benefit to SCED Beneficiaries (B)						Net Benefit Payable(+)/Receivable(-) to Beneficiaries (A-B)	Amount Payable to Beneficiaries	DATE of Payment	Bank Particulars	Ref. No.	Remarks
			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Total Benefit already Paid						
1	BIHAR	ER	1,05,85,189	49,20,998	54,77,160	2,24,70,982	2,57,41,693	39,75,552	7,31,71,574	1,02,14,218	32,49,740	36,32,834	1,72,11,761	2,06,15,379	5,49,23,932	1,82,47,642	1,82,47,642	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047229139--	NEFT INB: CNABVFHPV1 TRANSFER TO 3199301044303 /	
2	ORISSA including ODISHA coal Power	ER	30,55,298	17,34,668	19,05,242	75,94,564	73,76,336	14,00,794	2,30,66,902	29,58,653	11,75,981	13,13,468	60,09,091	61,89,780	1,76,46,973	54,19,929	54,19,929	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047230865--	NEFT INB: CNABVFHSAO TRANSFER TO 3199301044303 /	
3	JHARKHAND	ER	20,56,646	8,29,466	8,69,803	36,35,324	39,84,788	6,09,277	1,19,85,304	19,82,903	5,52,623	5,84,045	28,36,001	32,57,767	92,13,339	27,71,965	27,71,965	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047232127--	NEFT INB: CNABVFHUYO TRANSFER TO 3199301044303 /	
4	DVC	ER	5,39,620	2,85,388	4,07,841	18,04,703	17,02,096	2,69,207	50,08,855	5,20,057	1,95,738	2,77,026	13,63,309	13,84,888	37,41,018	12,67,837	12,67,837	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047230537--	NEFT INB: CNABVFHW1 TRANSFER TO 3199301044303 /	
5	WEST BENGAL including COAL POWER - Rajasthan	ER	33,71,421	16,02,018	20,27,651	69,15,319	70,91,536	11,17,140	2,21,25,085	32,40,203	10,41,377	13,27,313	53,88,752	58,59,009	1,68,56,654	52,68,431	52,68,431	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047234244--	NEFT INB: CNABVFHYI6 TRANSFER TO 3199301044303 /	
6	SIKKIM	ER	2,80,602	1,25,611	99,232	1,75,656	1,93,869	28,328	9,03,298	2,70,139	82,124	64,099	1,32,581	1,50,779	6,99,722	2,03,576	2,03,576	16-02-2022	TO TRANSFER-INB sikkim--	CTR1922727 TRANSFER TO 11018600269 Energy & Power Departm /	
7	POWERGRID(PUSAU LI)	ER	3,268	1,680	1,582	5,768	5,806	978	19,082	3,137	983	1,039	4,486	4,771	14,416	4,666	4,666	16-02-2022	TO TRANSFER-INB pusauli--	CTR1923043 TRANSFER TO 10748954588 POWER GRID CORPORATION /	
8	POWERGRID (ALIPURDUAR)	ER	3,459	889	972	7,872	10,245	1,485	24,922	3,362	623	680	5,918	7,873	18,456	6,466	6,466	16-02-2022	TO TRANSFER-INB alipurduar--	CTR1923238 TRANSFER TO 36897855288 POWER GRID CORPORATION /	
9	NVVN BANGLADESH	ER	6,43,884	3,45,607	3,72,987	13,94,503	15,54,118	2,30,308	45,41,407	6,25,716	2,37,967	2,55,922	11,07,389	12,90,597	35,17,591	10,23,816	10,23,816	16-02-2022	TO TRANSFER-INB nvvn--	CTR1923118 TRANSFER TO 33066703219 NTPC VIDYUT VYAPAAR NI /	
10	GOA (SR)	SR	2,66,393	1,30,168	1,36,199	5,37,708	6,78,039	88,320	18,36,827	2,59,323	90,903	95,304	4,11,933	5,54,338	14,11,801	4,25,026	4,25,026	16-02-2022	TO TRANSFER-INB goa sr--	CTR1923159 TRANSFER TO 10445787564 EXECUTIVE ENGINEER ELE /	
11	ANDHRA PRADESH	SR	48,41,292	21,92,089	25,55,338	72,98,732	87,98,348	12,89,306	2,69,75,105	47,24,316	15,51,831	17,69,588	55,99,460	70,59,582	2,07,04,777	62,70,328	62,70,328	16-02-2022	TO TRANSFER-INB andhra pradesh--	CTR1928689 TRANSFER TO 52117479223 AP POWER DISTRIBUTION /	
12	KARNATAKA	SR	35,46,732	34,44,271	49,61,926	77,90,553	71,37,869	10,84,163	2,79,65,514	34,58,621	24,23,388	33,90,643	59,83,755	58,28,021	2,10,84,428	68,81,086	68,81,086	16-02-2022	TO TRANSFER-INB karnatka--	CTR1923608 TRANSFER TO 64203101650 POWER COMPANY OF KARNA /	
13	KERALA	SR	40,09,269	16,75,824	21,13,921	67,85,873	68,17,423	10,82,144	2,24,84,454	38,87,052	11,64,482	14,55,735	52,16,957	56,06,183	1,73,30,409	51,54,045	51,54,045	16-02-2022	TO TRANSFER-INB kerala--	CTR1923801 TRANSFER TO 57065480046 KERALA STATE ELECTRICI /	
14	TAMILNADU	SR	60,37,848	38,83,622	41,20,509	1,58,31,723	1,80,36,402	23,08,875	5,02,18,979	58,90,904	26,90,980	27,52,295	1,19,09,186	1,45,94,865	3,78,38,230	1,23,80,749	1,23,80,749	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN22047264720--	NEFT INB: CNABVFHXG7 TRANSFER TO 3199301044303 /	
15	TELANGANA including NSM II	SR	22,23,005	28,78,231	33,61,352	72,49,016	1,21,64,976	17,70,029	2,96,46,609	21,65,923	20,29,537	23,27,417	55,70,530	97,86,074	2,18,79,481	77,67,128	77,67,128	16-02-2022	TO TRANSFER-INB telangana--	CTR1923698 TRANSFER TO 62344459665 TG POWER DISTRIBUTION /	
16	PUDU CHERRY	SR	4,30,940	2,29,434	3,11,433	11,31,053	15,22,732	2,30,430	38,56,022	4,20,092	1,61,314	2,16,990	8,67,759	12,49,701	29,15,856	9,40,166	9,40,166	16-02-2022	TO TRANSFER-INB puduchery--	CTR1923732 TRANSFER TO 32693326130 SUPERINTENDING ENGINEE /	
17	PGCIL HVDC (SR)	SR	16,087	7,691	8,487	30,380	31,670	3,811	98,126	15,687	5,436	6,018	23,510	26,239	76,890	21,236	21,236	16-02-2022	TO TRANSFER-INB pgcil hvdc sr--	CTR1923919 TRANSFER TO 10363892935 POWER GRID CORPORATION /	
18	TRISSUR HVDC	SR	1,248	1,027	1,430	-	-	-	3,705	1,218	723	977	-	-	2,918	787	787	16-02-2022	TO TRANSFER-INB trissur--	CTR1930354 TRANSFER TO 36879876481 POWERGRID CORPORATION /	
19	PUGALUR HVDC	SR	1,250	2,494	2,767	-	-	-	6,511	1,219	1,754	1,891	-	-	4,864	1,647	1,647	16-02-2022	TO TRANSFER-INB pugalur--	CTR1924203 TRANSFER TO 36879876481 POWERGRID CORPORATION /	

S. No.	State	REGION	SCED Benefit distributable to SCED Beneficiaries (A)							Previously paid SCED Benefit to SCED Beneficiaries (B)					Net Benefit Payable(+)/Receivable(-) to Beneficiaries (A-B)	Amount Payable to Beneficiaries	DATE of Payment	Bank Particulars	Ref. No.	Remarks		
			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21							Total Benefit already Paid	
20	GUJARAT GUVNL	WR	87,60,948	42,58,603	57,84,226	1,94,24,025	2,37,29,096	43,15,864	6,62,72,762	85,62,453	29,79,789	39,71,211	1,53,81,285	1,96,95,422	5,05,90,160	1,56,82,602	1,56,82,602	16-02-2022	TO TRANSFER-INB gujarat--	CTR1926050 TRANSFER TO 10565103714 GUJARAT URJA VIKAS NIG /		
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	1,50,31,048	73,99,453	90,44,424	2,04,33,917	3,41,57,172	52,45,785	9,13,11,799	1,46,88,276	52,04,555	61,53,236	1,66,30,570	2,85,53,500	7,12,30,137	2,00,81,662	2,00,81,662	16-02-2022	TO TRANSFER-INB MP-	CTR1926101 TRANSFER TO 30062572610 M P POWER MANAGEMENT C /		
22	VINDHYACHAL HVDC	WR	1,719	1,049	1,015	4,515	5,190	713	14,201	1,682	735	711	3,576	4,289	10,993	3,208	3,208	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047291581--	NEFT INB: CNABVFIBU7 TRANSFER TO 3199301044303 /		
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	60,14,694	28,97,990	31,89,373	70,27,014	88,78,755	17,80,383	2,97,88,209	58,76,790	20,47,157	27,06,128	55,97,201	74,72,102	2,36,99,378	60,88,831	60,88,831	16-02-2022	TO TRANSFER-INB chattisgarh--	CTR1926143 TRANSFER TO 35931730575 CHHATTISGARH STATE POWE /		
24	Maharashtra Including NVVN coal	WR	1,31,61,921	63,99,208	78,70,421	2,10,64,401	2,37,49,769	47,60,022	7,70,05,742	1,28,73,458	44,90,743	55,46,709	1,68,60,819	1,98,81,671	5,96,53,400	1,73,52,342	1,73,52,342	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047298131--	NEFT INB: CNABVFIEH1 TRANSFER TO 3199301044303 /		
25	GOA (WR)	WR	11,93,030	5,82,300	6,64,428	17,57,433	22,62,065	4,08,830	68,68,086	11,66,725	4,16,327	4,63,854	14,40,962	19,19,415	54,07,283	14,60,803	14,60,803	16-02-2022	TO TRANSFER-INB goa wr--	CTR1926784 TRANSFER TO 10445787564 EXECUTIVE ENGINEER ELE /		
26	Daman and Diu DD	WR	8,12,543	4,16,682	4,85,136	13,56,328	17,72,302	3,03,146	51,46,137	7,93,983	2,93,814	3,38,445	10,63,651	14,77,816	39,67,709	11,78,428	11,78,428				Cheque issued on 17th Feb'22 Cheque no.919157	
27	Dadra and Nagar Haveli DNH	WR	21,74,710	10,38,477	12,48,593	29,03,233	44,89,502	7,44,758	1,25,99,273	21,24,811	7,26,626	8,75,913	23,00,807	37,31,245	97,59,402	28,39,871	28,39,871	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047305543--	NEFT INB: CNABVFIFK0 TRANSFER TO 3199301044303 /		
28	HVDC CHAMPA	WR	7,703	6,412	6,269	20,180	21,918	3,064	65,546	7,544	4,494	4,393	15,980	18,114	50,525	15,021	15,021	16-02-2022	TO TRANSFER-INB champa--	CTR1926824 TRANSFER TO 62027864629 POWER GRID CORP OF IND /		
29	HVDC Raigarh	WR	2,522	871	429	-	-	-	3,822	2,461	609	989	-	-	4,059	-237	-	-				
30	BHADRAWATI HVDC	WR	5,535	2,113	1,352	5,945	6,834	939	22,718	5,418	1,480	947	4,708	5,648	18,201	4,517	4,517	16-02-2022	TO TRANSFER-INB bhadrawati--	CTR1926873 TRANSFER TO 62027864629 POWER GRID CORP OF IND /		
31	DELHI	NR	44,78,489	33,47,596	46,38,663	1,04,69,710	1,35,76,792	23,96,127	3,89,07,377	43,40,641	23,11,003	30,21,751	81,84,375	1,10,20,263	2,88,78,033	1,00,29,344	1,00,29,344	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047313430--	NEFT INB: CNABVFIGK3 TRANSFER TO 3199301044303 /		
32	UTTAR PRADESH	NR	97,47,946	52,29,941	76,65,735	2,46,06,899	3,25,27,260	46,44,629	8,44,22,410	94,66,440	33,67,452	43,97,320	1,92,09,816	2,66,25,745	6,30,66,773	2,13,55,637	2,13,55,637	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047315148-- UPPTCL SLDC A C	NEFT INB: CNABVFIC7 TRANSFER TO 3199301044303 / UPPTCL SLDC A C		
33	CHANDIGARH	NR	87,428	63,758	71,042	2,50,576	3,13,482	40,024	8,26,310	84,868	40,690	44,234	1,94,096	2,54,118	6,18,006	2,08,304	2,08,304				Cheque issued on 17th Feb'22 Cheque no.919155	
34	HIMACHAL PRADESH	NR	4,60,743	2,73,609	3,53,045	9,26,348	11,39,070	1,46,450	32,99,265	4,47,626	1,77,990	2,13,923	7,23,465	9,30,921	24,93,925	8,05,340	8,05,340	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047315400--HP STATE LOAD DESPATCH CENTRE TOTU	NEFT INB: CNABVFUQ1 TRANSFER TO 3199301044303 / HP STATE LOAD DESPATCH CENTRE TOTU		
35	J & K	NR	18,94,891	10,65,509	12,47,121	39,00,648	52,75,457	6,90,278	1,40,73,904	18,39,125	6,75,685	7,82,603	30,28,457	43,02,276	1,06,28,146	34,45,758	34,45,758	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047315808-- JAMMU AND KASHMIR POWER CORPORATION	NEFT INB: CNABVFILM2 TRANSFER TO 3199301044303 / JAMMU AND KASHMIR POWER CORPORATION		
36	PUNJAB	NR	38,18,043	19,25,427	22,34,711	74,65,541	75,28,258	12,70,723	2,42,42,703	37,19,570	13,27,450	15,17,410	59,38,589	62,81,430	1,87,84,449	54,58,254	54,58,254	16-02-2022	TO TRANSFER-INB punjab--	CTR1926897 TRANSFER TO 55124744511 PUNJAB STATE POWER COR /		
37	RAJASTHAN	NR	49,73,151	26,70,988	31,27,805	1,05,31,814	1,11,66,173	18,93,436	3,43,63,367	48,33,810	17,69,561	20,25,088	83,16,633	92,42,432	2,61,87,524	81,75,843	81,75,843	16-02-2022	TO TRANSFER-INB rajasthan--	CTR1927483 TRANSFER TO 61006214650 RAJ RAIYA VIDYUT PRASA /		
38	UTTARAKHAND	NR	11,50,219	5,86,482	7,98,973	23,30,545	27,91,967	4,78,530	81,36,716	11,18,493	3,86,551	4,97,846	18,35,549	22,97,337	61,35,776	20,00,940	20,00,940	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047320047-- CHIEF ACCT OFFR FMUPCL	NEFT INB: CNABVFIMX2 TRANSFER TO 3199301044303 / CHIEF ACCT OFFR FMUPCL		
39	HARYANA	NR	39,85,097	23,10,395	27,19,404	96,03,599	1,02,37,300	15,94,225	3,04,50,020	38,86,371	16,13,351	18,59,348	73,63,100	81,67,315	2,28,89,485	75,60,535	75,60,535	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047321914-- UTTAR HARYANA BIJLI VITRAN NIGAM	NEFT INB: CNABVFIMN1 TRANSFER TO 3199301044303 / UTTAR HARYANA BIJLI VITRAN NIGAM		

S. No.	State	REGION	SCED Benefit distributable to SCED Beneficiaries (A)							Previously paid SCED Benefit to SCED Beneficiaries (B)					Net Benefit Payable(+)/Receivable(-) to Beneficiaries (A-B)	Amount Payable to Beneficiaries	DATE of Payment	Bank Particulars	Ref. No.	Remarks	
			Nov'20	Feb'21	Mar'21	Jun'21	Jul'21	Aug'21	Total Benefit distributable	Nov'20	Feb'21	Mar'21	Jun'21	Jul'21							Total Benefit already Paid
40	RAILWAYS_UP_ISTS	NR	1,86,198	69,195	74,926	3,06,505	2,45,523	41,877	9,24,224	1,80,309	50,152	53,660	2,26,759	1,95,965	7,06,845	2,17,379	2,17,379				Cheque issued on 17th Feb'22 Cheque no.919154
41	PG-AGRA	NR	-	3,884	5,048	4,430	12,332	1,964	27,658	-	2,689	2,816	3,363	9,480	18,348	9,310	9,310	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047324415-- POWER GRID CORPORATION OF INDIA LIM	NEFT INB: CNABVFKW05 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM	
42	PG-BALLIA	NR	-	1,568	2,039	1,708	4,980	707	11,002	-	1,086	1,137	1,297	3,829	7,349	3,653	3,653	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047326994-- POWER GRID CORPORATION OF INDIA LIM	NEFT INB: CNABVFIW6 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM	
43	PG-BHIWADI	NR	-	989	1,504	1,624	4,663	651	9,431	-	685	839	1,233	3,585	6,342	3,089	3,089	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047324875-- POWERGRID CORPORATION HVDC BHIWADI	NEFT INB: CNABVFIW2 TRANSFER TO 3199301044303 / POWERGRID CORPORATION HVDC BHIWADI	
44	PG-DADRI	NR	-	946	1,136	1,172	2,996	553	6,803	-	655	633	890	2,303	4,481	2,322	2,322	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047330737-- POWER GRID CORPORATION NR1	NEFT INB: CNABVFIWR2 TRANSFER TO 3199301044303 / POWER GRID CORPORATION NR1	
45	PG-KURUKSHETRA	NR	-	3,261	4,360	5,617	15,080	2,279	30,597	-	2,258	2,432	4,264	11,592	20,546	10,051	10,051	16-02-2022	TO TRANSFER-INB kurukshetra--	CTR1927522 TRANSFER TO 30652568025 POWER GRID CORPORATION /	
46	PG-RIHAND	NR	921	1,158	1,293	5,504	6,944	643	16,463	893	795	893	4,337	5,677	12,595	3,868	3,868	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047335208-- POWER GRID CORPORATION OF INDIA LIM	NEFT INB: CNABVFJAW5 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM	
47	ARUNACHAL PRADESH	NER	57,446	40,469	50,662	97,912	1,08,749	23,641	3,78,879	55,803	27,750	32,724	74,557	87,194	2,78,028	1,00,851	1,00,851	16-02-2022	TO TRANSFER-INB arunachal--	CTR1927571 TRANSFER TO 37002206393 EXECUTIVE ENGINEER (E) /	
48	ASSAM	NER	11,05,319	6,39,026	8,69,147	36,87,180	41,80,816	4,73,218	1,09,54,706	10,76,377	4,27,074	5,68,905	27,81,105	33,31,486	81,84,947	27,69,759	27,69,759	16-02-2022	TO TRANSFER-INB assam--	CTR1928011 TRANSFER TO 30834540478 APDCL CORPORATE PRINCI /	
49	MANIPUR	NER	38,785	19,033	27,731	2,71,546	3,15,690	43,827	7,16,612	38,017	13,338	17,872	2,02,733	2,48,562	5,20,522	1,96,090	1,96,090	16-02-2022	TO TRANSFER-INB manipur--	CTR1928039 TRANSFER TO 33765954317 POWER PURCHASE ACCOUNT /	
50	MEGHALAYA	NER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	MIZORAM	NER	25,484	34,536	45,447	1,82,359	1,67,332	15,037	4,70,195	24,608	23,753	29,342	1,37,215	1,32,899	3,47,817	1,22,378	1,22,378	16-02-2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047339474-- MIZORAM Executive Engineer Power EI	NEFT INB: CNABVFIJCD3 TRANSFER TO 3199301044303 / MIZORAM Executive Engineer Power EI	
52	NAGALAND	NER	1,37,583	50,718	62,959	3,26,809	3,42,294	32,485	9,52,848	1,33,751	34,292	40,731	2,47,182	2,72,779	7,28,735	2,24,113	2,24,113	16-02-2022	TO TRANSFER-INB nagaland--	CTR1928097 TRANSFER TO 10810514477 EE TRANSMISSION DIVISI /	
53	TRIPURA	NER	13,646	15,108	86,002	2,42,485	2,79,215	43,299	6,79,755	13,376	10,587	55,428	1,81,037	2,19,843	4,80,271	1,99,484	1,99,484	16-02-2022	TO TRANSFER-INB tripura--	CTR1928117 TRANSFER TO 10320317884 D G M (COMM & TARIFF) /	
54	HVDC BNC	NER	3,343	1,711	1,977	8,260	9,550	1,166	26,007	3,276	1,199	1,275	6,166	7,519	19,435	6,572	6,572	16-02-2022	TO TRANSFER-INB bnc-	CTR1928165 TRANSFER TO 10031890231 POWER GRID CORPORATION /	
	Total	All India	12,12,44,556	6,56,49,641	8,11,22,228	23,98,85,511	29,21,72,472	4,68,89,420	84,69,63,828	11,80,09,698	4,50,89,879	5,47,04,030	18,76,08,155	23,98,79,618	64,52,91,380	20,16,72,448	20,16,72,685				