

Details of Amount Payment to SCED Generators for SCED Benefit Share for the period from Sep'21 to Mar'22: -

(Amount in ₹)

| S.No. | SCED Generators | Company | Region | Sep'21 to Dec'21 | Jan'22 | Feb'22 | Mar'22 | Total Amount Payable | Total Amount Paid | DATE of Payment | Bank Particulars | Ref. No. | Remarks |
|-------|-----------------|---------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|---|---|---------|
| 1 | BARH | NTPC | ER | 410,975 | 1,718,871 | 3,072,806 | 2,634,012 | 7,836,664 | 7836664 | 8/13/2022 | TO TRANSFER- INB barh-- | CTT4973578 TRANSFER TO 10813608669 NTPCLIMITED/ | |
| 2 | BRBCL | BRBCL | ER | 331,669 | 1,788,005 | 1,239,797 | 203,464 | 3,562,935 | 3562935 | 8/13/2022 | TO TRANSFER- INB NEFT UTR NO: SBIN3222259770 23--BHARTIYA RAIL BIJLEE COMPANY LTD | NEFTINB:CNACBSRGC 4 3199301044303 /BHARTIYA RAIL BIJLEE COMPANY LTD | |
| 3 | Darlipali STPS | NTPC | ER | 23,770 | 414,445 | 154,924 | 134,896 | 728,035 | 728035 | 8/13/2022 | TO TRANSFER- INB darliapli-- | CTT4973622 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 4 | FSTPP-I&II | NTPC | ER | 531,741 | 3,143,630 | 2,898,941 | 611,193 | 7,185,505 | 7185505 | 8/13/2022 | TO TRANSFER- INB fstpp i ii-- | CTT4974073 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 5 | FSTPP-III | NTPC | ER | 222,135 | 739,816 | 583,787 | 90,616 | 1,636,354 | 1636354 | 8/13/2022 | TO TRANSFER- INB fstpp iii-- | CTT4974137 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 6 | KHSTPP-I | NTPC | ER | 258,925 | 1,296,642 | 2,006,737 | 822,353 | 4,384,657 | 4384657 | 8/13/2022 | TO TRANSFER- INB khstpp i-- | CTT4974549 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 7 | KHSTPP-II | NTPC | ER | 352,019 | 2,599,182 | 3,020,705 | 767,843 | 6,739,749 | 6739749 | 8/13/2022 | TO TRANSFER- INB khstpp ii-- | CTT4974565 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 8 | MTPS-II | KBUNL | ER | 97,958 | 634,473 | 1,267,813 | 819,286 | 2,819,530 | 2819530 | 8/13/2022 | TO TRANSFER- INB NEFT UTR NO: SBIN3222259788 04-- | NEFT INB: CNACBSRJFO TRANSFER TO 3199301044303 / | |

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|-------|---|---------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|---|---|---------|
| 9 | TSTPS-I | NTPC | ER | 171,242 | 1,221,210 | 561,523 | 36,355 | 1,990,330 | 1990330 | 8/13/2022 | TO TRANSFER- INB tstps i-- | CTT4974598 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 10 | MPL | MPL | ER | 511,546 | 1,462,151 | 1,533,543 | 238,914 | 3,746,154 | 3746154 | 8/13/2022 | TO TRANSFER- INB mpl-- | CTT4974645 TRANSFER TO 31828734113 MAITHON POWER LIMITED / | |
| 11 | NPGC | NPGC | ER | 238,589 | 2,057,542 | 2,660,505 | 765,282 | 5,721,918 | 5721918 | 8/13/2022 | TO TRANSFER- INB npgc-- | CTT4974657 TRANSFER TO 32898980078 NABINAGAR POWER GENERA / | |
| 12 | Barh-I | NTPC | ER | 66,397 | 740,819 | 475,300 | 220,895 | 1,503,411 | 1503411 | 8/13/2022 | TO TRANSFER- INB barh i-- | CTT4974672 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 13 | Ramagundam Super Thermal Power Station (U1-6) | NTPC | SR | 646,209 | 3,053,995 | 4,439,283 | 1,981,759 | 10,121,246 | 10121246 | 8/13/2022 | TO TRANSFER- INB ramagundam u 1 6-- | CTT4974700 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 14 | Ramagundam Super Thermal Power Station (U7) | NTPC | SR | 184,134 | 820,890 | 1,270,075 | 410,224 | 2,685,323 | 2685323 | 8/13/2022 | TO TRANSFER- INB ramagundam u 7-- | CTT4976072 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 15 | Simhadri Super Thermal Power Station Stage II | NTPC | SR | - | - | - | - | - | - | | | | |
| 16 | Talcher Super Thermal Power Station Stage II | NTPC | SR | 634,414 | 3,581,724 | 736,106 | 41,555 | 4,993,799 | 4993799 | 8/13/2022 | TO TRANSFER- INB talcher stage ii-- | CTT4976114 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 17 | Vallur Thermal Power Station | NTECL | SR | 952,682 | 2,652,698 | 4,023,995 | 4,719,946 | 12,349,321 | 12349321 | 8/13/2022 | TO TRANSFER- INB NEFT UTR NO: SBIN3222259780 43-- | NEFT INB: CNACBSRSJ2 TRANSFER TO 3199301044303 / | |

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|-------|--|---------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|--|--|---------|
| 18 | NTPL | NTPL | SR | 213,989 | 685,739 | 143,282 | 739,105 | 1,782,115 | 1782115 | 8/13/2022 | TO TRANSFER- INB ntpl-- | CTT4976231 TRANSFER TO 31037748056 N L C TAMILNADU POWER / | |
| 19 | Simhadri Super Thermal Power Station Stage I | NTPC | SR | 733,303 | 2,508,291 | 4,184,873 | 1,292,609 | 8,719,076 | 8719076 | 8/13/2022 | TO TRANSFER- INB simhadri stps stage i-- | CTT4976258 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 20 | Kudgi Super Thermal Power Station Unit I | NTPC | SR | 530,409 | 1,936,183 | 3,983,300 | 5,418,638 | 11,868,530 | 11868530 | 8/13/2022 | TO TRANSFER- INB kudgi stps unit i-- | CTT4977479 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 21 | SIPAT I | NTPC | WR | 73,762 | 575,722 | 108,905 | 17,297 | 775,686 | 775686 | 8/13/2022 | TO TRANSFER- INB sipat i-- | CTT4976944 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 22 | SIPAT II | NTPC | WR | 108,812 | 1,058,407 | 262,116 | 47,686 | 1,477,021 | 1477021 | 8/13/2022 | TO TRANSFER- INB sipat ii-- | CTT4977954 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 23 | KSTPS7 | NTPC | WR | 8,991 | 152,305 | 7,623 | 7,031 | 175,950 | 175950 | 8/13/2022 | TO TRANSFER- INB kstps7-- | CTT4978028 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 24 | KSTPS I&II | NTPC | WR | 41,756 | 626,733 | 932 | 12,382 | 681,803 | 681803 | 8/13/2022 | TO TRANSFER- INB kstps i ii-- | CTT4978066 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 25 | SASAN | SASAN | WR | 135,641 | 1,022,325 | 886 | - | 1,158,852 | 1158852 | 8/13/2022 | TO TRANSFER- INB sasan-- | CTT4978427 TRANSFER TO 30949767670 SASAN POWER LIMITED / | |
| 26 | VSTPS II | NTPC | WR | 271,119 | 1,207,916 | 116,617 | 70,881 | 1,666,533 | 1666533 | 8/13/2022 | TO TRANSFER- INB vstps ii-- | CTT4978446 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 27 | VSTPS III | NTPC | WR | 138,362 | 996,478 | 116,296 | 54,733 | 1,305,869 | 1305869 | 8/13/2022 | TO TRANSFER- INB vstps iii-- | CTT4978136 TRANSFER TO 10813608669 NTPC LIMITED / | |

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|-------|-----------------|---------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|---------------------------------|---|---------|
| 28 | VSTPS IV | NTPC | WR | 50,869 | 503,001 | 71,347 | 36,207 | 661,424 | 661424 | 8/13/2022 | TO TRANSFER- INB vstps iv-- | CTT4978494 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 29 | VSTPS V | NTPC | WR | 135,092 | 637,145 | 51,716 | - | 823,953 | 823953 | 8/13/2022 | TO TRANSFER- INB vstps v-- | CTT4978510 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 30 | VSTPS I | NTPC | WR | 417,683 | 1,640,900 | 200,128 | 95,004 | 2,353,715 | 2353715 | 8/13/2022 | TO TRANSFER- INB vstps i-- | CTT4978534 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 31 | NSPCL | NSPCL | WR | 195,806 | 994,755 | 1,336,763 | 278,898 | 2,806,222 | 2806222 | 8/13/2022 | TO TRANSFER- INB nspcl-- | CTT4978955 TRANSFER TO 31416511312 NTPC SAIL POWER COMPAN / | |
| 32 | MOUDA_II | NTPC | WR | 577,113 | 1,752,592 | 2,007,642 | 2,326,740 | 6,664,087 | 6664087 | 8/13/2022 | TO TRANSFER- INB mouda ii-- | CTT4978970 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 33 | MOUDA | NTPC | WR | 348,188 | 1,456,535 | 2,725,403 | 2,320,916 | 6,851,042 | 6851042 | 8/13/2022 | TO TRANSFER- INB mouda-- | CTT4978889 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 34 | GADARAWARA | NTPC | WR | 424,919 | 2,112,355 | 2,046,570 | 2,799,786 | 7,383,630 | 7383630 | 8/13/2022 | TO TRANSFER- INB gadarwara-- | CTT4985932 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 35 | SOLAPUR | NTPC | WR | 633,043 | 863,270 | 2,163,168 | 2,761,906 | 6,421,387 | 6421387 | 8/13/2022 | TO TRANSFER- INB solapur-- | CTT4986573 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 36 | LARA | NTPC | WR | 279,853 | 2,104,642 | 1,024,833 | 257,793 | 3,667,121 | 3667121 | 8/13/2022 | TO TRANSFER- INB lara-- | CTT4986596 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 37 | Khargone | NTPC | WR | 432,528 | 2,249,846 | 2,775,302 | 932,302 | 6,389,978 | 6389978 | 8/13/2022 | TO TRANSFER- INB khargone-- | CTT4986617 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 38 | JHABUA | JHABUA | WR | - | - | - | - | - | - | | | | |

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|-------|-----------------|---------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|--|--|---------|
| 39 | DADRI TPS | NTPC | NR | 61,735 | 59,940 | 2,522,897 | 205,619 | 2,850,191 | 2850191 | 8/13/2022 | TO TRANSFER- INB dadri-- | CTT4986757 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 40 | DADRI-II TPS | NTPC | NR | 293,566 | 1,745,259 | 1,922,388 | 1,262,386 | 5,223,599 | 5223599 | 8/13/2022 | TO TRANSFER- INB dadri ii-- | CTT4986653 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 41 | IGSTPS-JHAJJAR | APCPL | NR | 1,425,402 | 2,586,147 | 3,148,631 | 2,479,859 | 9,640,039 | 9640039 | 8/13/2022 | INB NEFT UTR NO: SBIN322259837 40--ARAVALI POWER COMPANY PRIVATE LIMIT | NEFT INB: CNACBSTAZ7TRANSF ER TO 3199301044303 / ARAVALI POWER COMPANY PRIVATE LIMIT | |
| 42 | RIHAND STPS | NTPC | NR | 153,410 | 2,927,891 | 1,599,094 | 197,088 | 4,877,483 | 4877483 | 8/13/2022 | TO TRANSFER- INB rihand-- | CTT4986909 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 43 | RIHAND-II STPS | NTPC | NR | 77,730 | 1,982,209 | 957,019 | 139,175 | 3,156,133 | 3156133 | 8/13/2022 | TO TRANSFER- INB rihand ii-- | CTT4987349 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 44 | RIHAND-III STPS | NTPC | NR | 130,485 | 1,271,668 | 476,009 | 142,389 | 2,020,551 | 2020551 | 8/13/2022 | TO TRANSFER- INB rihand iii-- | CTT4987371 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 45 | SINGRAULI STPS | NTPC | NR | 369,390 | 5,264,499 | 4,583,163 | 459,451 | 10,676,503 | 10676503 | 8/13/2022 | TO TRANSFER- INB singrauli-- | CTT4987118 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 46 | TANDA-II STPS | NTPC | NR | 318,849 | 2,167,794 | 6,223,524 | 4,979,947 | 13,690,114 | 13690114 | 8/13/2022 | TO TRANSFER- INB tanda ii-- | CTT4987142 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 47 | UNCHAHAR-I TPS | NTPC | NR | 146,293 | 1,010,168 | 1,031,923 | 894,144 | 3,082,528 | 3082528 | 8/13/2022 | TO TRANSFER- INB unchahar i-- | CTT4987566 TRANSFER TO 10813608669 NTPC LIMITED / | |

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|-------|--------------------|---------|--------|-------------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------------|------------------------------------|--|---------|
| 48 | UNCHAHAHAR-II TPS | NTPC | NR | 276,960 | 860,355 | 798,283 | 479,406 | 2,415,004 | 2415004 | 8/13/2022 | TO TRANSFER- INB unchahar ii-- | CTT4987599 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 49 | UNCHAHAHAR-III TPS | NTPC | NR | 119,491 | 523,045 | 551,747 | 540,341 | 1,734,624 | 1734624 | 8/13/2022 | TO TRANSFER- INB unchahar iii-- | CTT4987627 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 50 | UNCHAHAHAR-IV TPS | NTPC | NR | 221,890 | 1,454,636 | 1,659,502 | 2,077,596 | 5,413,624 | 5413624 | 8/13/2022 | TO TRANSFER- INB unchahar iv-- | CTT4987493 TRANSFER TO 10813608669 NTPC LIMITED / | |
| 51 | BONGAIGAON | NTPC | NER | 470,055 | 1,161,693 | 2,595,359 | 2,520,942 | 6,748,049 | 6748049 | 8/13/2022 | TO TRANSFER- INB bongaigapn-- | CTT4987672 TRANSFER TO 10813608669 NTPC LIMITED / | |
| | Total | | | 15,450,899 | 76,026,537 | 81,343,081 | 50,346,850 | 223,167,367 | | | | | |

Details of Amount Payment to SCED Beneficiaries for SCED Benefit Share for the period from Sep'21 to Mar'22: -
(Amount in ₹)

| Sl No | State | REGION | Sep'21 to Dec'21 | Jan'22 | Feb'22 | Mar'22 | Total Amount Payable | Total Amount Paid | DATE of Payment | Bank Particulars | Ref. No. | Remarks |
|-------|--|--------|------------------|-----------|------------|-----------|----------------------|-------------------|-----------------|---|--|---------|
| 1 | BIHAR | ER | 17,648,540 | 8,017,805 | 21,414,666 | 9,981,511 | 57,062,522 | 57062522 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229399859-- | NEFT INB: CNACBUWCT2 TRANSFER TO 3199301044303 / | |
| 2 | ORISSA including ODISHA coal Power | ER | 5,822,226 | 2,770,270 | 4,637,868 | 2,594,906 | 15,825,270 | 15825270 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229399054-- | NEFT INB: CNACBUWDD3 TRANSFER TO 3199301044303 / | |
| 3 | JHARKHAND | ER | 3,267,342 | 1,480,129 | 2,975,892 | 1,344,318 | 9,067,681 | 9067681 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229400160-- JHARKHAND BIJLI VITRAN NIGAM LIMITE | NEFT INB: CNACBUWDH3 TRANSFER TO 3199301044303 / JHARKHAND BIJLI VITRAN NIGAM LIMITE | |
| 4 | DVC | ER | 1,576,668 | 541,366 | 1,065,396 | 381,626 | 3,565,056 | 3565056 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229400564-- DAMODAR VALLEY CORPORATION | NEFT INB: CNACBUWFE0 TRANSFER TO 3199301044303 / DAMODAR VALLEY CORPORATION | |
| 5 | WEST BENGAL including COAL POWER - Rajasthan | ER | 6,190,073 | 2,405,899 | 5,743,373 | 2,306,356 | 16,645,701 | 16645701 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229401454-- SLDC UIFUND WBSETCL | NEFT INB: CNACBUWFM4 TRANSFER TO 3199301044303 / SLDC UIFUND WBSETCL | |
| 6 | SIKKIM | ER | 132,473 | 79,153 | 158,853 | 64,047 | 434,526 | 434526 | 8/17/2022 | TO TRANSFER-INB sikkim-- | CTT5266879 TRANSFER TO 11018600269 Energy & Power Departm / | |
| 7 | POWERGRID(PUSAULI) | ER | 6,020 | 2,095 | 5,806 | 2,134 | 16,055 | 16055 | 8/17/2022 | TO TRANSFER-INB pusauli-- | CTT5267032 TRANSFER TO 10748954588 POWER GRID CORPORATION / | |
| 8 | POWERGRID (ALIPURDUAR) | ER | 3,247 | 1,760 | 4,648 | 2,431 | 12,086 | 12086 | 8/17/2022 | TO TRANSFER-INB alipurduar-- | CTT5266918 TRANSFER TO 36897855288 POWER GRID CORPORATION / | |

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| 9 | NVVN BANGLADESH | ER | 1,094,191 | 518,248 | 1,061,077 | 389,590 | 3,063,106 | 3063106 | 8/17/2022 | TO TRANSFER-INB nvvn-- | CTT5267070 TRANSFER TO 33066703219 NTPC VIDYUT VYAPAAR NI / | |
| 10 | GOA (SR) | SR | 661,720 | 139,984 | 319,450 | 181,237 | 1,302,391 | 1302391 | 8/17/2022 | TO TRANSFER-INB goa sr-- | CTT5267089 TRANSFER TO 10445787564 EXECUTIVE ENGINEER ELE / | |
| 11 | ANDHRA PRADESH | SR | 7,094,709 | 2,700,763 | 5,874,598 | 2,585,892 | 18,255,962 | 18255962 | 8/17/2022 | TO TRANSFER-INB andhra pradesh-- | CTT5280009 TRANSFER TO 52117479223 AP POWER DISTRIBUTION / | |
| 12 | KARNATAKA | SR | 5,481,128 | 3,448,965 | 9,846,268 | 4,971,955 | 23,748,316 | 23748316 | 8/17/2022 | TO TRANSFER-INB karnatka-- | CTT5267362 TRANSFER TO 64203101650 POWER COMPANY OF KARNA / | |
| 13 | KERALA | SR | 5,551,107 | 1,930,598 | 4,086,708 | 1,882,681 | 13,451,094 | 13451094 | 8/17/2022 | TO TRANSFER-INB kerala-- | CTT5280033 TRANSFER TO 57065480046 KERALA STATE ELECTRICI / | |
| 14 | TAMILNADU | SR | 12,474,994 | 4,047,780 | 9,868,503 | 5,284,281 | 31,675,558 | 31675558 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229750160-- | NEFT INB: CNACBUWJQ9 TRANSFER TO 3199301044303 / | |
| 15 | TELANGANA including NSM II | SR | 8,308,484 | 2,957,703 | 6,811,034 | 3,430,445 | 21,507,666 | 21507666 | 8/17/2022 | TO TRANSFER-INB telengana-- | CTT5267601 TRANSFER TO 62344459665 TG POWER DISTRIBUTION / | |
| 16 | PUDU CHERRY | SR | 1,161,573 | 283,865 | 563,380 | 314,785 | 2,323,603 | 2323603 | 8/17/2022 | TO TRANSFER-INB puducherry-- | CTT5267484 TRANSFER TO 32693326130 SUPERINTENDING ENGINEE / | |
| 17 | PGCIL HVDC (SR) | SR | 30,335 | 8,179 | 14,619 | 6,843 | 59,976 | 59976 | 8/17/2022 | TO TRANSFER-INB pgcil hvdc sr-- | CTT5267310 TRANSFER TO 10363892935 POWER GRID CORPORATION / | |
| 18 | TRISSUR HVDC | SR | - | - | - | - | - | - | | | | |
| 19 | PUGALUR HVDC | SR | - | - | - | - | - | - | | | | |

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| 20 | GUJARAT GUVNL | WR | 21,070,815 | 8,793,845 | 17,731,948 | 8,665,846 | 56,262,454 | 56262454 | 8/17/2022 | TO TRANSFER-INB gujarat-- | CTT5267672 TRANSFER TO 10565103714 GUJARAT URJA VIKAS NIG / | |
| 21 | MADHYA PRADESH Including RAJGARH SOLAR | WR | 21,674,129 | 9,747,983 | 20,515,287 | 9,682,766 | 61,620,165 | 61620165 | 8/17/2022 | TO TRANSFER-INB mp-- | CTT5267757 TRANSFER TO 30062572610 M P POWER MANAGEMENT C / | |
| 22 | VINDHYACHAL HVDC | WR | 3,239 | 1,379 | 2,018 | 1,131 | 7,767 | 7767 | 8/16/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN422228819510-- POWER GRID CORPORATION OF INDIA LIM | NEFT INB: CNACBUWJX5 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM | |
| 23 | CHATTISGARH Including NVVN coal & SAIL Bhilai | WR | 8,533,657 | 4,058,592 | 8,506,480 | 3,641,657 | 24,740,386 | 24740386 | 8/17/2022 | TO TRANSFER-INB chattisgarh-- | CTT5267777 TRANSFER TO 35931730575 CHHATISGARH STATE POWE / | |
| 24 | Maharashtra Including NVVN coal | WR | 19,425,851 | 9,056,448 | 17,238,761 | 8,401,745 | 54,122,805 | 54122805 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229759601-- | NEFT INB: CNACBUWKD6 TRANSFER TO 3199301044303 / | |
| 25 | GOA (WR) | WR | 1,535,362 | 821,652 | 1,394,293 | 650,640 | 4,401,947 | 4401947 | 8/17/2022 | TO TRANSFER-INB goa wr-- | CTT5267735 TRANSFER TO 10445787564 EXECUTIVE ENGINEER ELE / | |
| 26 | Daman and Diu DD | WR | 1,386,585 | 585,029 | 1,201,701 | 529,417 | 3,702,732 | | | | | Yet To recive revised bank details fromDNH &DD |
| 27 | Dadra and Nagar Haveli DNH | WR | 3,554,059 | 1,512,373 | 2,945,545 | 1,302,910 | 9,314,887 | | | | | Yet To recive revised bank details fromDNH &DD |

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| 28 | HVDC CHAMPA | WR | 12,436 | 4,473 | 6,153 | 2,562 | 25,624 | 25624 | 8/17/2022 | TO TRANSFER-INB hvdc champa-- | CTT5267812 TRANSFER TO 62027864629 POWER GRID CORP OF | |
| 29 | HVDC Raigarh | WR | 8,177 | 3,311 | 5,197 | 2,774 | 19,459 | 19459 | 8/17/2022 | TO TRANSFER-INB hvdc raigarh-- | CTT5268179 TRANSFER TO 36879876481 POWERGRID CORPORATION / | |
| 30 | BHADRAWATI HVDC | WR | 4,265 | 1,815 | 2,657 | 1,490 | 10,227 | 10227 | 8/17/2022 | TO TRANSFER-INB bhadrawati-- | CTT5268211 TRANSFER TO 62027864629 POWER GRID CORP OF | |
| 31 | DELHI | NR | 10,663,709 | 5,095,464 | 10,568,343 | 4,868,854 | 31,196,370 | 31196370 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229777077-- DELHI TRANSCO LTD SLDC | NEFT INB: CNACBUWMH2 TRANSFER TO 3199301044303 / DELHI TRANSCO LTD SLDC | |
| 32 | UTTAR PRADESH | NR | 18,194,071 | 6,493,671 | 21,854,968 | 9,694,187 | 56,236,897 | 56236897 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229778453-- | NEFT INB: CNACBUWRT1 TRANSFER TO 3199301044303 / | |
| 33 | CHANDIGARH | NR | 178,986 | 105,022 | 216,667 | 45,845 | 546,520 | | | | Cheque no: 919163 | |
| 34 | HIMACHAL PRADESH | NR | 1,236,962 | 629,904 | 1,562,686 | 473,117 | 3,902,669 | 3902669 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229778607-- | NEFT INB: CNACBUWRC6 TRANSFER TO 3199301044303 / | |
| 35 | J & K | NR | 4,442,020 | 1,719,013 | 4,273,712 | 1,951,280 | 12,386,025 | 12386025 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229782753-- | NEFT INB: CNACBUWTQ5 TRANSFER TO 3199301044303 / | |
| 36 | PUNJAB | NR | 5,889,625 | 3,041,066 | 5,537,949 | 2,431,834 | 16,900,474 | 16900474 | 8/17/2022 | TO TRANSFER-INB punjab-- | CTT5267895 TRANSFER TO 55124744511 PUNJAB STATE POWER COR / | |
| 37 | RAJASTHAN | NR | 8,782,395 | 3,587,420 | 9,321,200 | 4,125,192 | 25,816,207 | 25816207 | 8/17/2022 | TO TRANSFER-INB rajasthan-- | CTT5267917 TRANSFER TO 61006214650 RAJ RAJYA VIDYUT PRASA / | |

| SI No | State | REGION | Sep'21 to Dec'21 | Jan'22 | Feb'22 | Mar'22 | Total Amount Payable | Total Amount Paid | DATE of Payment | Bank Particulars | Ref. No. | Remarks |
|-------|------------------|--------|------------------|-----------|-----------|-----------|----------------------|-------------------|-----------------|--|--|---------|
| 38 | UTTARAKHAND | NR | 2,049,996 | 911,943 | 2,329,250 | 1,075,465 | 6,366,654 | 6366654 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229785694-- CHIEF ACCT OFFR FMUPCL | NEFT INB: CNACBUWXP6 TRANSFER TO 3199301044303 / CHIEF ACCT OFFR FMUPCL | |
| 39 | HARYANA | NR | 9,301,053 | 3,513,471 | 7,233,511 | 3,321,767 | 23,369,802 | 23369802 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229784929-- | NEFT INB: CNACBUXPG1 TRANSFER TO 3199301044303 / | |
| 40 | RAILWAYS_UP_ISTS | NR | 287,973 | 110,744 | 201,544 | 91,581 | 691,842 | | | | Cheque no: 919161 | |
| 41 | PG-AGRA | NR | 5,188 | 5,444 | 11,644 | 4,464 | 26,740 | 26740 | 8/23/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522235120479-- POWER GRID CORPORATION OF INDIA LIM | NEFT INB: CNACCBGOG1 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM | |
| 42 | PG-BALLIA | NR | 1,671 | 2,198 | 4,703 | 1,803 | 10,375 | 10375 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229790355-- POWER GRID CORPORATION OF INDIA LIM | NEFT INB: CNACBUXAG5 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM | |
| 43 | PG-BHIWADI | NR | 1,860 | 1,124 | 3,288 | 2,324 | 8,596 | 8596 | 8/16/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN422228817075-- POWERGRID CORPORATION HVDC BHIWADI | NEFT INB: CNACBUXAT7 TRANSFER TO 3199301044303 / POWERGRID CORPORATION HVDC BHIWADI | |
| 44 | PG-DADRI | NR | 1,307 | 1,750 | 3,744 | 1,436 | 8,237 | 8237 | 8/16/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN422228811820-- POWER GRID CORPORATION NR1 | NEFT INB: CNACBUXSS0 TRANSFER TO 3199301044303 / POWER GRID CORPORATION NR1 | |
| 45 | PG-KURUKSHETRA | NR | 4,218 | 3,381 | 7,613 | 3,933 | 19,145 | 19145 | 8/17/2022 | TO TRANSFER-INB kurukshetra-- | CTT5268424 TRANSFER TO 30652568025 POWER GRID CORPORATION / | |

| SI No | State | REGION | Sep'21 to Dec'21 | Jan'22 | Feb'22 | Mar'22 | Total Amount Payable | Total Amount Paid | DATE of Payment | Bank Particulars | Ref. No. | Remarks |
|-------|-------------------|--------|------------------|---------|-----------|-----------|----------------------|-------------------|-----------------|--|--|---------|
| 46 | PG-RIHAND | NR | 3,762 | 2,038 | 3,899 | 1,301 | 11,000 | 11000 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229791626-- POWER GRID CORPORATION OF INDIA LIM | NEFT INB: CNACBUXCT3 TRANSFER TO 3199301044303 / POWER GRID CORPORATION OF INDIA LIM | |
| 47 | ARUNACHAL PRADESH | NER | 127,893 | 50,623 | 267,989 | 133,563 | 580,068 | 580068 | 8/17/2022 | TO TRANSFER-INB arunachal pradesh-- | CTT5268458 TRANSFER TO 37002206393 EXECUTIVE ENGINEER (E) / | |
| 48 | ASSAM | NER | 3,717,232 | 900,253 | 3,531,247 | 2,058,463 | 10,207,195 | 10207195 | 8/17/2022 | TO TRANSFER-INB assam-- | CTT5268477 TRANSFER TO 30834540478 APDCL CORPORATE PRINCI / | |
| 49 | MANIPUR | NER | 297,733 | 78,148 | 327,126 | 223,139 | 926,146 | 926146 | 8/17/2022 | TO TRANSFER-INB manipur-- | CTT5268492 TRANSFER TO 33765954317 POWER PURCHASE ACCOUNT / | |
| 50 | MEGHALAYA | NER | 10,755 | 2,214 | 2 | 88 | 13,059 | 13059 | 8/17/2022 | TO TRANSFER-INB meghalaya-- | CTT5278337 TRANSFER TO 10881227978 MeECL COLLECTION / | |
| 51 | MIZORAM | NER | 93,330 | 49,934 | 213,142 | 80,388 | 436,794 | 436794 | 8/17/2022 | TO TRANSFER-INB NEFT UTR NO: SBIN522229795193-- | NEFT INB: CNACBUXF56 TRANSFER TO 3199301044303 / | |
| 52 | NAGALAND | NER | 236,827 | 67,668 | 265,789 | 131,884 | 702,168 | 702168 | 8/17/2022 | TO TRANSFER-INB nagaland-- | CTT5268526 TRANSFER TO 10810514477 EE TRANSMISSION DIVISI / | |
| 53 | TRIPURA | NER | 221,502 | 48,504 | 281,955 | 258,020 | 809,981 | 809981 | 8/17/2022 | TO TRANSFER-INB tripura-- | CTT5268707 TRANSFER TO 10320317884 D G M (COMM & TARIFF) / | |

| SI No | State | REGION | Sep'21 to Dec'21 | Jan'22 | Feb'22 | Mar'22 | Total Amount Payable | Total Amount Paid | DATE of Payment | Bank Particulars | Ref. No. | Remarks |
|-------|----------|------------------|--------------------|-------------------|--------------------|-------------------|----------------------|-------------------|-----------------|-------------------------------|---|---------|
| 54 | HVDC BNC | NER | 8,198 | 1,963 | 8,057 | 5,344 | 23,562 | 23562 | 8/17/2022 | TO TRANSFER-INB hvdc bnc-- | CTT5268720 TRANSFER TO 10031890231 POWER GRID CORPORATION / | |
| | | All India | 219,471,671 | 92,344,422 | 212,032,207 | 99,593,248 | 623,441,548 | | | | | |