



## NLDC "National SCED Monthly Statement"

For the period from 01-09-2022 to 30-09-2022

Dated: 28/Oct/2022

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	51,857.25	10,084.02	204,311,907	38,559,727	165,752,180
2	BRBCL	ER	1,971.64	12,046.68	6,404,178	39,335,402	-32,931,223
3	Darlipali STPS	ER	1,943.99	512.13	2,209,569	566,505	1,643,064
4	FSTPP-I&II	ER	30,358.07	24,254.88	122,234,462	97,215,342	25,019,119
5	FSTPP-III	ER	5,723.09	3,591.79	21,508,008	13,424,448	8,083,560
6	KHSTPP-I	ER	11,683.69	6,092.57	45,822,372	23,852,997	21,969,375
7	KHSTPP-II	ER	38,586.30	6,435.90	142,812,990	24,153,355	118,659,635
8	MPL	ER	12,266.46	10,882.19	34,511,985	30,961,414	3,550,571
9	MTSP-II	ER	8,427.29	4,311.72	25,535,637	12,773,329	12,762,308
10	NPGC	ER	27,545.72	17,164.66	82,780,455	49,755,054	33,025,401
11	TSTPS-I	ER	4,000.56	4,307.53	9,810,277	10,383,607	-573,330
12	Barh-I	ER	10,714.57	8,349.22	36,850,199	28,766,428	8,083,771
13	Ramagundam Super Thermal Power Station (U1-6)	SR	19,384.08	38,716.50	96,312,128	187,525,631	-91,213,503
14	Ramagundam Super Thermal PowerStation (U7)	SR	9,614.85	9,401.59	40,125,678	45,282,243	-5,156,565
15	Simhadri Super Thermal PowerStation Stage II	SR	22,868.11	7,338.01	107,071,825	33,842,898	73,228,927
16	Talcher Super Thermal PowerStation Stage II	SR	23,044.32	11,041.19	56,126,953	26,370,870	29,756,083
17	Vallur Thermal Power Station	SR	34,720.35	26,824.65	139,910,833	113,654,541	26,256,292
18	NTPL	SR	16,427.36	22,056.62	68,550,514	98,253,696	-29,703,182
19	Simhadri Super Thermal PowerStation Stage I	SR	12,966.29	18,255.04	59,762,238	83,894,903	-24,132,665
20	Kudgi Super Thermal PowerStation Unit I	SR	3,677.35	12,141.87	22,981,536	75,779,266	-52,797,730
21	SIPAT I	WR	20,510.07	9,178.15	55,903,682	25,014,482	30,889,200
22	SIPAT II	WR	17,875.12	5,944.76	53,391,103	17,699,001	35,692,102
23	KSTPS7	WR	580.29	2,774.08	912,815	4,438,326	-3,525,511
24	KSTPS I&II	WR	5,278.37	11,251.99	9,022,350	18,804,412	-9,782,062
25	SASAN	WR	1,408.54	5,477.89	1,914,206	7,444,445	-5,530,239
26	VSTPS II	WR	1,477.06	1,247.70	2,257,376	1,922,655	334,721
27	VSTPS III	WR	1,872.56	2,211.77	2,832,433	3,379,551	-547,118
28	VSTPS IV	WR	2,491.45	292.32	3,735,459	440,583	3,294,876
29	VSTPS V	WR	1,780.73	1,464.91	2,746,253	2,279,584	466,669
30	VSTPS I	WR	6,717.06	2,043.05	10,715,371	3,272,164	7,443,207
31	NSPCL	WR	6,591.52	5,224.36	20,864,104	16,721,720	4,142,384
32	MOUDA II	WR	11,566.15	45,877.91	53,405,762	209,997,922	-156,592,160
33	MOUDA	WR	10,262.56	34,526.34	45,481,554	149,350,348	-103,868,794
34	GADARAWARA	WR	34,945.80	12,604.76	162,373,409	59,493,448	102,879,961
35	SOLAPUR	WR	2,828.36	25,947.83	14,782,703	137,750,057	-122,967,354
36	LARA	WR	14,676.68	7,914.62	42,665,713	23,489,571	19,176,142
37	Khargone	WR	2,542.42	24,409.53	14,627,725	140,646,424	-126,018,699
38	DADRI TPS	NR	2,242.72	37,212.12	11,934,507	198,552,713	-186,618,206
39	DADRI-II TPS	NR	4,943.56	40,725.75	24,908,949	206,975,681	-182,066,733
40	IGSTPS-JHAJJAR	NR	3,040.55	68,732.30	15,735,855	356,506,183	-340,770,327
41	RIHAND STPS	NR	13,476.02	101.22	20,567,916	152,215	20,415,701
42	RIHAND-II STPS	NR	25,815.17	179.04	39,317,467	265,872	39,051,596
43	RIHAND-III STPS	NR	23,253.74	106.03	34,978,441	155,936	34,822,505
44	SINGRAULI STPS	NR	34,162.61	177.91	50,760,466	261,934	50,498,531
45	TANDA-II STPS	NR	37,037.17	27,197.28	146,265,223	126,492,086	19,773,137
46	UNCHAHAAR-I TPS	NR	3,794.01	9,140.83	17,638,318	42,469,140	-24,830,821
47	UNCHAHAAR-II TPS	NR	5,461.19	10,298.31	25,615,501	48,285,484	-22,669,983
48	UNCHAHAAR-III TPS	NR	3,270.26	4,395.58	15,203,123	20,426,038	-5,222,914
49	UNCHAHAAR-IV TPS	NR	8,724.86	3,508.33	38,223,415	15,359,461	22,863,954
50	BONGAIGAON	NER	12,933.91	21,917.78	50,916,902	93,570,596	-42,653,694
	<b>All India</b>	<b>Total</b>	<b>669,341.80</b>	<b>675,893.16</b>	<b>2,315,331,845</b>	<b>2,965,969,688</b>	<b>-650,637,841</b>

**Notes:**

1. SCED Account issue dates by respective RPCs for the month Sep-2022 are as followed:

Region	Revision-0	Revision-1
SR	17/Oct/2022	26/Oct/2022
NR	17/Oct/2022	
WR	12/Oct/2022	
ER	18/Oct/2022	
NER	3/Oct/2022	

2. \*(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-  
(S.C. Saxena)  
Chief General Manager  
NLDC